



## Initial Notification / Notification of Compliance Status Report for Bulk Gasoline Plants

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities and 40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note: Initial notification reports are due not later than 120 calendar days after the effective date of the relevant standard, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under §63.5(d) to fulfill the initial notification requirement. If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5), the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification. (§63.5(d)(1)(ii)).*

**Mail one copy to each:**

MACT Team Leader  
WI Dept of Natural Resources Air Program AM/7  
PO Box 7921  
Madison, WI 53707-7921

USEPA Region 5  
Air Enforcement & Compliance Assurance Branch AE-17J  
77 W Jackson Blvd  
Chicago, IL 60604

**SECTION I GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification: (§63.9(b)(2)(i)-(ii))

IEPA BOA Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
Responsible Official's Name/Title			
Street Address			
City	State	ZIP Code	
Facility Name (if different from Responsible Official's Name)			
Facility Street Address (If different than Responsible Official's Street Address)			
Facility Local Contact Name	Title	Phone (OPTIONAL)	
City	State	ZIP Code	

**SECTION II APPLICABILITY AND COMPLIANCE STATUS**

Initial in the box beside the correct answer to the following questions.

Yes		A1. Is your facility a "bulk gasoline plant"? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day.
No		
Yes		A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No		
<p>If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed, unless your facility is meeting a submerged filling requirement under an enforceable State, local, or tribal rule or permit.</p>		

Yes		C1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.
No		
Yes		C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
Yes		C3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?
No		
Yes		C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in §63.11089: (1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility. (2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of §63.11089. (3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.
No		
Yes		C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (1) Minimize gasoline spills (2) Clean up spills as expeditiously as practicable (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
No		

If you answer no to any of the above control questions, you must

- 1) Complete this notification and mail as directed.
- 2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBB and resubmit this report confirming that you are complying with all the above requirements.

**SECTION III SOURCE DESCRIPTION**

Briefly describe the source. (§63.9(b)(2)(iv))

Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput.

**SECTION IV CERTIFICATION**

Name of Responsible Official (Print or Type) Title Date (mm/dd/yy)

--	--	--

Signature of Responsible Official

--

*Note: Initial notifications should be sent to the addresses above. Title V permit applications can be used in lieu of an initial notification provided the same information is contained in the permit application as required by this rule and has been submitted to the WDNR (§63.9(a))*