eff TO: FROM: Heather Saxe RE: Leer f14-371-50al FAX #: # OF PAGES INCLUDING COVER:__

Please feel free to call Heather Saxe at 414-355-2500 ext. 608 if you have any questions.

letters. Thank you.

Rease call me to assist with these

NORTHRI

CHEVROLET

MILWAUKEE

GE

6/29/01

Northridge Chevrolet

www.northridgechevrolet.com 8711 West Brown Deer Road P.O. Box 241010 Milwaukee, WI 53224

> Phone: 414.355.2500 Fax: 414.410-5610

Site Information: North	ridge Chevrolet		~			•			,	
8711	W Brown Deer I	Rd								
Milwa	ukee									
Commerce #: 53224	-2194-11					•				
Reviewer: JMB							·	_		
Claim Number: 1	Occ.	.No: A		Pe	troleu	m Clear	up Fւ	und		
Vendor Name		invoice Number	Chec Number(s		Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
NORTHWEST BANK	04/16/2001	FEE 01-FIN	A		\$0.00	\$0.00	\$0.00	\$190.36	\$0.00	
Loan Fees Interest	\$190.	.36					•			
		·	Grand Totals:	\$0.00	\$21,507.04	\$0.00	\$0.00	\$5,629.90	\$17.00	
Claim Amount Categor				eductible paid to o		\$3,856.85 \$23,280.09			\$27,153.94 \$17.00	Total Amount Submitted Non-Eligible Amount
\$17,006.74 Consulta \$994.30 Remedia				est Paid Through D		05/29/2001			\$27,136.94	Subtotal
\$2,460.00 Soil Bori \$125.00 Backfill (\$1,415.00 Lab Ana	ng Well Drilling Costs			•					\$2,500.00 \$1,356.85	Base Deductible Additional Deductible
\$5,135.90 Loan Fe \$17.00 Non-Elig	es Interest								\$23,280.09	Total Payment

APPEALS: An owner or an operator, or an attorney representing the owner or the operator, (but not a consultant or claim preparer) may request an administrative hearing to review this action by delivering, mailing or faxing a written request for a hearing to: Dept. of Commerce PECFA Appeals, PO Box 7838 Madison, WI 53707-7838 FAX: (608) 267-1381

Section 101.02(6)(e)-(i), Stats, requires an appeal to list every reason the department's decision is unreasonable and identify every issue to be considered in the hearing. Issues not raised in the appeal are considered to be waived.

A request for a hearing will be denied if the appeal is RECEIVED by the department more than 30 calendar days after the DATE OF DECISION indicated on the face of the PECFA award summary, titled "Breakdown of PECFA Costs". The appeal must meet the time limit. Faxed appeals received after 4:30 p.m. will be filed on the next business day.

Notes To Claimant:

Site Information: Northridge Chevrolet

8711 W Brown Deer Rd

Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

Petroleum Cleanup Fund

Claim Number: 1	Occ. No: A	Petroleum Cleanup Funu							
Vendor Name	Invoice Invoice Date Number	Check Check Number(s) Amount(s)	Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason	
NORTHWEST BANK	04/16/2001 INT 01-FINAL		\$0.00	\$0.00	\$0.00	\$1,985.18	\$0.00		
Loan Fees Interest	\$1,985.18	•						• •	

Page 3 of 4

Site Information: Northridge Chevrolet

8711 W Brown Deer Rd

Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

Petroleum	Cleanup	Fund
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Claim Number: 1	Occ. No: A		Pet	roleul	m Clea	nup Fu	ina		
Vendor Name	Invoice Invoice Date Number	Check Number(s)	Check Amount(s)	Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
ADVENT ENVIRONMENT	AL 06/08/2000 0013742			\$47.50	\$0.00	\$0.00	\$494.00	\$0.00	
Consultant Costs Consultant Costs BRIOHN	\$47.50 \$494.00 10/29/1997 50167		· · ·	\$2,460.00	\$0.00	\$0.00	\$0.00	\$0.00	
Soil Boring Well Drilling	\$2,460.00								
GLA	11/12/1997 31669			\$416.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$416.00								
GLA	11/12/1997 31668			\$520.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$520.00		• *						
GLA	02/28/1998 33939			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$125.00								
GLA	09/30/1998 39212		•	\$125.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$125.00								
GLA	02/28/1999 42717			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00	
Backfill Costs	\$125.00								
GLA .	03/31/1999 43436			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$125.00								
GLA	06/28/1999 44916			\$104.00	\$0.00	\$0.00	\$0.00	\$0.00	
Lab Analysis	\$104.00				•				
NORTHWEST BANK	04/09/2001 FEE 99 .;			\$0.00	\$0.00	\$0.00	\$1,057.03	\$0.00	
Loan Fees Interest	\$1,057.03	· .		· · ·		and a second		1	
NORTHWEST BANK	04/09/2001 FEE 00			\$0.00	\$0.00	\$0.00	\$156.82	\$0.00	
Loan Fees Interest	\$156.82		•						
NORTHWEST BANK	04/09/2001 INT 99		· ,	\$0.00	\$0.00	\$0.00	\$504.28	\$0.00	
Loan Fees Interest	\$504.28								
NORTHWEST BANK	04/09/2001 INT 00			\$0.00	\$0.00	\$0.00	\$1,242.23	\$0.00	
Loan Fees Interest	\$1,242.23	•					• '		·

Site Information: Northridge Chevrolet

8711 W Brown Deer Rd

Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

Petroleum Cleanup Fund

Claim Number: 1	Occ. No: A		Pet	roleui	m Clea	nup Fu	nd.		
Vendor Ar Name	Invoice Invoice Date Number	Check Number(s)	Check Amount(s)	Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
ADVENT ENVIRONMENT	AL 11/04/1997 9689			\$3,446.05	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment ADVENT ENVIRONMENT	\$3,167.30 \$278.75 AL 01/07/1998 9984	· · · ·	- - - -	\$1,431.34	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$1,431.34								
ADVENT ENVIRONMENT	AL 03/03/1998 10238			\$1,153.05	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment ADVENT ENVIRONMENT	\$1,002.00 \$151.05 AL 09/02/1998 11118			\$1,480.55	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment ADVENT ENVIRONMENT	\$1,334.50 \$146.05 TAL 01/07/1999 11722		• •	\$1,755.15	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment ADVENT ENVIRONMENT	\$1,619.50 \$135.65 "AL 04/06/1999 12092		•	\$2,807.65	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment ADVENT ENVIRONMENT	\$2,660.00 \$147.65 AL 05/06/1999 3047004			\$760.00	\$0.00	\$0.00	\$0.00	\$0.00	· · · ·
Consultant Costs	\$760.00						•		
ADVENT ENVIRONMENT	AL 08/06/1999 3047077	· .	•	\$845.65	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs Remedial Equipment	\$770.50 \$75.15	·	•			•	·	• •	
	TAL 10/06/1999 0012909			\$2,178.25	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$2,178.25							•	
DVENT ENVIRONMENT	TAL 02/01/2000 0013345		•	\$798.00	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$798.00	-			ан (1997) Алгана Алгана	•			
DVENT ENVIRONMENT	AL 05/03/2000 0013654			\$803.85	\$0.00	\$0.00	\$0.00	\$17.00	
Consultant Costs Remedial Equipment Non-Eligible Amt	\$743.85 \$60.00 \$17.00		·	•			•		



ENVIRONMENTAL_REGULATORY SERVICES PECFA P.O. Box 7838 Madison, Wisconsin 53708 - 7838 TDD # (608) 264-8777 www.wisconsin.gov

> Scott McCallum, Governor Brenda J. Blanchard, Secretary

> > 1

BREAKDOWN OF PECFA COSTS

CHECK PAYABLE TO

Northridge Chevrolet Inc Michael Mikula 8711 W Brown Deer Rd PO Box 241010 Milwaukee, WI 53224-9025

LENDER

Wells Fargo Bank Wisconsin Commercial Loans Dept 100 E Wisconsin Ave Ste 1200 Milwaukee, WI 53202

AUDIT DATE: 4/9/01	1	1 () () () () () () () () () (+ 12 ¹ -1-1
SITE LOCATION: 8711 W Brown Dee	er Rd - Milwaukee		
COMMERCE NO: 53224-2194-11		OCCURRENCE NO;	Α
CLAIM TYPE: Claim	TANK TYPE: USTNM	TRANSACTION TYPE:	FINAL
AMOUNT	SUBMITTED (From Form 1):	\$23,231.89	
TOTAL DOLLARS REV	/IEWED (Including Additions):	\$27,153.94	
	AMOUNT NOT ELIGIBLE:	\$17.00	
	SUB TOTAL:	\$27,136.94	
	VARIABLE DEDUCTIBLE:	\$1,356.85	
he	FIXED DEDUCTIBLE:	\$2,500.00	
	TOTAL PECFA PAYMENT:	\$23,280.09	

DECISION DATE: 5/23/01

(riel?(n)	(C);?(C)	CALEND N.	AKC THAT FRY	OBULSCOIL	124.5
272	RSPA	3 62 8	RS15	5700	01

Claimant's Tax Identification Number: 391786206 A

The dollar amount authorized for reimbursement conforms to the statutes and administrative rules established for the fund.

Jean Beckwith

PECFA PROGRAM SPECIALIST

Bureau of PECFA

PHONE: (608) 266-6796 FAX: (608) 267-1381

PECFA Claim Submittal Information

Personal Information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)]

Claimant's Name:

Street Address:

City, State, Zip Code:

PECFA Claim Number: Site Address: City, State, Zip Code:

Telephone Number:

Preparer's Name: Firm Name (if applicable): Business Address: City, State, Zip Code: Telephone Number:

NORTHRIDGE CHENROLET 8711 W. BROWN DEER ROAD MILWALIKEE WI 53224

53224-2194-11 8711 W. BROWN DEER ROAD MILWAUKEE, WI 53224 (414) 355-2500

EFF TRACY ADVENT ENVIRON MENTAL PO Box 277 MEQUAN WI 53092 (414) 371-5026 × 3009

PECFA Claim Submittal Checklist

Incomplete claims may delay processing, change the schedule of review or be returned per SILHR 47.12(2). Items listed below that are not included as part of a claim may constitute an incomplete claim. Before submitting your PECFA claim make sure all of the following items are included:

- 1. Copy of the Tank Closure Assessment Report,
- 2. Copies of all Site Investigation and Remedial Action Reports,
- 3. Copy(s) of the Underground Petroleum Product Tank Inventory form (ERS-7437) and/or copy(s) of the Aboveground Petroleum Product Tank Inventory form (SBD-8731), Appendix A of UST Closure report þ
 - 4. Form 1, Remedial Action Fund Application (SBD-8067),
- 5. Claimant's signature and tax identification number on Form 1,
 - 6. Form 2A, Consulting Firm Selection form (ERS-9877),
 - 7. Form 2B, Bid Comparison form (ERS-9878),
 - 8. Completed Form 4-A, COMMERCE Award Payment Certification Form (ERS-10171) or Form 4-B. DNR Remedial Action Plan Review (ERS-8069) and copy of the DNR letter that accompanies the Form WONE Closure lefter 4-B.
 - 9. Bid specifications for commodity purchases from the selected commodity provider. The bid specification should at a minimum include standard industry per unit costs,
 - 10. Has a PECFA progress payment milestone been achieved per §ILHR 47.35(2)3, Closure
 - 11. Has an ineligible product(s) been identified within an eligible product(s) contamination plume? If so, has COMMERCE approved the methodology to separate costs prior to the submittal of the claim?
 - 12. Proof of payment (copies of canceled checks or money orders only) attached to the corresponding categorized contractor and/or subcontractor invoices.
 - 13 Form 7, Assignment of PECFA Reimbursement (ERS-8523),
 - 14 Copies of the consultant's, driller's and laboratory's Certificate of Insurance per §ILHR 47.40(3)(c). The effective dates of the certificate of insurance must match the dates work was performed,

15 Substitute Form W-9, Request for Taxpayer Identification Number (TIN) verification,

16 Copy of the claimant's Loan Contract(s) if interest costs are claimed (Cost Category I).

Claim Submitter,

Please document, by your signature below, that all of the information requested above has been provided. Return this form as part of the PECFA Claim submittal.

X	
A	The
ERS-8982 (R. 01/97)	



January 30, 2001

PECFA Claim Review Section WDCOM - PECFA Bureau 201 West Washington Avenue P.O. Box 7838 Madison, WI 53707-7838

RE: PECFA application for investigation activities at the Northridge Chevrolet property, 8711 West Brown Deer Road, Milwaukee, Wisconsin PECFA Claim Number 53224-2194-11

Dear Reviewer:

On behalf of our client, Northridge Chevrolet, I am submitting the completed final PECFA application for investigation services at the above-referenced site. Please sign and return the attached postcard verifying your receipt of the application.

This application is for investigation activities with a cost of \$23,231.89, excluding interest. Please obtain final interest costs from Mr. Michael Dillman, Norwest Bank, (414) 224-3793, prior to payment of the claim.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy Hydrogeologist – Mequon Office

enclosure

cc: Ms. Heather Saxe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224 (without reports) Mr. Michael Dillman, Norwest Bank, 100 East Wisconsin Avenue, Milwaukee, WI 53202 (with Form 1 only)

Fax-414-224-3795 m. Dillman

Advent Environmental Services, Inc.

P.O. Box 277 Mequon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020 5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530

ADVENT ENVIRONMENTAL SERVICES, INC. LABORATORY BID REQUEST WORKSHEET

Please reference Project Number on C.O.C.

DATE: September 23, 1997 PROJECT NAME and NO.: Northridge Chevrolet, 970073.01

Attention: Randy Igel

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the anticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid through September, 1998.

OIL	<u> </u>		Unit Price		Extension	WATEF	<u>२</u>		Unit Price	·	Extension
	GRO (encore)	@	\$25.00	=		4	GRO	@	\$25.00	=	\$100.00
12	GRO (MeOH)	@	\$25.00	=	\$300.00	4	GRO/PVOC	@	\$25.00	=	
	DRO	@	\$25.00	=			DRO	@	\$25.00	.=	
12	VOC	@	\$70.00	=	\$840.00 -	5	VOC	@	\$70.00	=	\$350.00
	PAH .	@	\$85.00	=			PAH	@	\$85.00	=	
6	SPLP VOC(enc)	@	\$105.00	= .	\$630.00	4	Lead	@	\$9.00	=	\$36.00
	SPLP VOC	@	\$105.00	=			Cd	@	\$9.00	= .	
	SPLP PAH	@	\$120.00	= "	<u> </u>		PCB	@	\$75.00	=	
12	Lead	@	\$9.00	=	\$108.00		GRO/PVOC Blk	@	\$0.00	=	
	Cadmium .	@	\$9.00	=			DRO Blank	@	\$0.00	=	
	PCB	@	\$75.00	=		1	VOC Blank	@	\$0.00	= 1	\$0.00
	pН	@	\$10.00	=	·	4	Sulfate	@	\$10.00	=	\$40.00
	Flash Point	@	\$10.00	=		4	Nitrate	@	\$10.00	=	\$40.00
· .	Free Liquids	@	\$10.00	=		4	Soluble Fe	@	\$9.00	=	\$36.00
	тос	@	\$81.00	=		4	Manganese	@	\$9.00	.= .	\$36.00
	Meoh Blank	@	<u>\$0.00</u>	=			- <u> </u>	@		=	/]
12	Encore Sampler	@	<u>\$3.00</u>	=	\$36.00			@	<u> </u>	=	n/
OIL TOTA	<u>\L</u>	•••••	·	 [a E	\$1,914.00	WATER TO	OTAL			••	\$738.00 V 6 38.00
RAND TO			\$2,652.00 4	OK RY	<u>, , , , , , , , , , , , , , , , , , , </u>						0 70.

Return this Worksheet to Advent's Mequon Office (FAX: 414-238-1988).

ADVENT ENVIRONMENTAL SERVICES, INC. LABORATORY BID REQUEST WORKSHEET

DATE: 9/1	7/97	PROJECT NAME and NO .:	Northridge Chevrolet 970073.01	From: Randy Igel
		A MARKET CONTRACTOR AND		

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the anticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid for one year past the bid date.

r. U1/U1

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נעע מחי אואלכסואמא

יוה גרווו הווג זווחוופוווטר

SOIL	Unit Price	Extension	WATER	Unit Price Extension
GRO (encore)	Q <u>\$</u>	= \$	4 GRO or GRO/PVOCs	@ \$ 27 = \$ 108
12 GRO (MeOH)	@\$ 27	= \$ 324	PVOC	@\$ = \$
DRO	@ \$	= \$	DRO	@ \$ = \$
12 VOC	@\$ 70	= \$ 840 V	5 VOC	@ \$ 70 = \$ 350 V
PAH	@ \$	= \$	PAH	
6 SPLP VOC (encore)	0 \$ 140	= \$ 840 /	4 Lead	@ \$ 11 = \$ 44 v
SPLP VOC	@\$	= \$	Cadmium	@ \$ = \$
SPLP PAH	@\$	= \$	PCB	@ \$ = \$
12 Lead	@\$ 8	= \$ 94 /	GRO/PVOC Blank	
Cadmium	@\$	= \$	DRO Blank	@ \$ = \$
PCB	@\$	= \$	1 VOC Blank	@ \$ NIC = \$ -
pH	@\$	= \$	4 Sulfate SO4 (EPA 375.4)	@ \$ 14 = \$ 56
Flashpoint	@ \$	- \$	4 Nitrate NO3 (EPA-353.2)	@ \$14 = \$ 56 4
Free Liquids	@\$	= \$	4 Soluble Fe	@ \$ 11 = \$ 44
TOC	@\$	= \$	4 Manganese (EPA 3010)	@ \$ 11 = \$ 44
MeOH Blank	@\$	= \$ 21		• <u></u>
12 Encore Samplers* *Note: VOCs and SPLP VOC and extracted at the same time	e within 48 hours of	= <u>\$ Activeluted</u> Yak Encore sampler must be presen collection at the standard lab ra L = \$ 2400 2136	n)pid sved ite. Laboratory must provide Encore sa	amplers. WATER TOTAL = \$ 702 /
GRAND TOTAL = \$ ସ୍ଥିନିକର	2438	Vortest	Jes Clausicate	
Laboratory: Enchem		By:	harnin Woefel.	
Return this Worksheet to Adve	ent's Mequon Office	(Fax: 414-238-1988).	Bid Due: 9/20/9	7

TEL: 414-469-8827

Post-It Fax Note 7671	Date 9/18 pages /
To Randy Jael	From Walch
Cordept Allynt	Co. NLS
Phone #	Phone # 715-478-2777
Fax # 4/14-238-1988	Fax# 715-478- 3060

ADVENT ENVIRONMENTAL SERVICES, IN LABORATORY BID REQUEST WORKSHE

DATE

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4142301900

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SEP-11-81 שבט 131,03 בנו האטרוויבויזי באיעומיו ובאינוגענים אוניינים אבר באיע

PROJECT NAME and NO .:

9/17/97

Northridge Chevrolet 970073.01

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the enticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid for one year past the bid date.

Stat. Stat. Stat. GRO (encore) \bigcirc 3 \bigcirc 4 GRO or GRO/PVOCs \bigcirc 5 $35.00 = $$ $$140.00$ 12 GRO (meOH) \bigcirc 5 $35.00 = $$ $$$420.00$ \bigcirc PVOC \bigcirc 5 $=$ 5 \bigcirc PVOC \bigcirc 5 $=$ 5 \bigcirc PVOC \bigcirc 5 $=$ 5 \bigcirc 5 \bigcirc 5 \bigcirc 5 \bigcirc 6 \bigcirc 5 \bigcirc 7 $<$ 7 \bigcirc 7 \bigcirc 7 $<$ 7 \bigcirc 7 \bigcirc 7	4	Ush Daina Ey	tension	WATER	Unit Price Extension
GRO (encore) $\frac{2}{9}$ $\frac{1}{2}$ </td <td></td> <td></td> <td></td> <td></td> <td>@ \$ 35.00 = \$ 140.00</td>					@ \$ 35.00 = \$ 140.00
12 GRO (MeOH) @ \$ 35.00 = \$ 420.00 DRO \bigcirc \$ = \$ DRO \bigcirc \$ = \$ \bigcirc \bigcirc \$ = \$ \bigcirc \$ = \$ \bigcirc \bigcirc \bigcirc = \$ \bigcirc \$ \$<	GRO (encore)				
DRO $@$ \$ $=$ \$ DRO $@$ \$ $=$ \$ $=$ \$ DRO $@$ \$ $=$ \$	12 GRO (MeOH)		420.00		
12VOC 8021 \bigcirc	DRO	@ <u>\$</u> = <u>\$</u>			. (5 00 + 225 00
PAH $@ 3 = 3$ PAH $@ 3 = 3$ 6SPLP VOC (encore) $@ $125.00 = 750.00 4Lead 6010 $@ $10.00 = 40.00 SPLP VOC $@ 3 = 5$ Cadmium $@ $ = 5$ SPLP VOC Elank $@ $ = 5$ SPLP PAH $@ 3 = 3$ PCB $@ $ = 5$ SEC admium $@ $ = 5$ 12Lead 6010 $@ $ 20.00 = 240.00 GRO/PVOC Elank $@ $ = 5$ SEC admium $@ $ = 5$ 12Lead 6010 $@ $ 20.00 = 240.00 GRO/PVOC Elank $@ $ = 5$ SEC admium $@ $ = 5$ 12Lead 6010 $@ $ 20.00 = 240.00 GRO/PVOC Elank $@ $ = 5$ SEC admium $@ $ = 5$ 12Lead 6010 $@ $ 20.00 = 240.00 GRO/PVOC Elank $@ $ = 5$ SEC admium $@ $ = 5$ 12Lead 6010 $@ $ 20.00 = 240.00 GRO/PVOC Elank $@ $ = 5$ SEC admium $@ $ = 5$ 12Laboratory $@ $ 12.00 = $ 240.00 GRO/PVOC Elank $@ $ 12.00 = $ 48.0$ PCB $@ $ $ = $ = $ 4 Nitrate NO_3 (EPA.375.4)$ $@ $ 12.00 = $ 48.0$ PCB $@ $ $ = $ = $ 4 Nitrate NO_3 (EPA.353.2)$ $@ $ 12.00 = $ 48.0$ MacOH Blank $@ $ $ 5.00 = $ 60.00$ $& 48.00$ $@ $ 12.00 = $ 48.0$ MacOH Blank $@ $ $ 5.00 = $ 60.00$ $& 5.00 = $ 60.00$ Note: VOCs and SPLP VOCs collected with the Encore sampler must be preserved $& 48.00$ and extracted at the same time within 48 hours of collection at the standard lab rate.SOR. TOTAL = \$ 2250.00SOR_TOTAL = \$ 2950.20Encore samplers to be rented and obtained from Enchem by A<	12 VOC 8021	@ <u>\$ 65.00</u> = <u>\$</u>	/80.00		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	PAH	@ <u>\$ </u> = <u>\$</u>	······································		
12Lead6010@ \$\$ 20.00= \$ 240.00GROPOOD Blank@ \$Cadmium@ \$= \$DRO Blank@ \$= \$PCB@ \$= \$1VOC Blank@ \$= \$pH@ \$= \$1VOC Blank@ \$12.00= \$ 48.0pH@ \$= \$4Nitrate NO3 (EPA 375.4)@ \$ 12.80= \$ 48.0Free Liquids@ \$= \$4Notrate NO3 (EPA 353.2)@ \$ 12.00= \$ 48.0TOC@ \$= \$4Soluble Fe@ \$ 12.00= \$ 48.0MacOH Blank@ \$= \$\$ 60.004Manganese (EPA 3010)@ \$ 12.00= \$ 48.0MacOH Blank@ \$5.00= \$ 60.004Manganese (EPA 3010)@ \$ 12.00= \$ 48.0MacOH Blank@ \$5.00= \$ 60.00*Manganese (EPA 3010)@ \$ 12.00= \$ 48.0MacOH Blank@ \$ 5.00= \$ 60.00*Manganese (EPA 3010)@ \$ 12.00= \$ 48.0MacOH Blank@ \$ 5.00= \$ 60.00*Manganese (EPA 3010)@ \$ 12.00= \$ 48.0MacOH Blank@ \$ 5.00= \$ 60.00*Manganese (EPA 3010)@ \$ 12.00= \$ 700.2SOBL TOTAL = \$ 2950.20EnCore samplers to be rented and obtained from EnChem by ALaboratory: Northern Lake Service, 97712By:Mature R. Curin 9/17/47	SPLP VOC		· · · · · · · · · · · · · · · · · · ·	Cadmium PCB	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	12 Lead 6010				
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Laboratory: Northern Lake Selvice; Jiniz	GRAND TOTAL=\$ 2950.	.20			
Return this Worksheet to Advent's Mequon Office (Fax: 414-238-1988). Bid Due: 9/20/97	Laboratory: Northern I	ake Service, 9	7712 <u>By:</u>		
	Return this Worksheet to Adv	eni's Mequon Office (Fau	c 414-238-1988).	Bid Due: 9/20/9	7
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	uite 600 hicago, IL 60604	-4107	COMPANIES AFFORDING COVERAGE							
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A	GENERAL LIABILITY X COMMERCIAL GENERAL LIABILITY	NSA1114600		4/15/97	4/15/98	GENERAL AGGREGATE PRODUCTS-COMP/OP AGG.	\$N/A \$2,000,000			
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L	OWNER'S & CONTRACTOR'S PROT.					EACH OCCURRENCE	\$2,000,000			
-	X X, C, U					FIRE DAMAGE (Any one fire)	\$ 250,000			
			_			MED EXPENSE (Any one perso	n) \$N/A			
		NKA1114605		4/15/97	4/15/98	COMBINED SINGLE	\$2,000,000			
-	ALL OWNED AUTOS					BODILY INJURY (Per Person)	\$			
	HIRED AUTOS NON-OWNED AUTOS					BODILY INJURY (Per Accident)	\$			
-	X GARAGE LIABILITY X Phys. damage	\$500 coll/comp d	led			PROPERTY DAMAGE				
	EXCESS LIABILITY				9 ₁₀	EACH OCCURRENCE	\$3,000,000			
2		(00) 7075 01 00				AGGREGATE	\$3,000,000			
	X OTHER THAN UMBRELLA FORM	(98)7975-91-80		4/15/97	4/15/98	PROD-COMP/OP	\$3,000,000			
	WORKER'S COMPENSATION	NWA1114606		4/15/07	4/15/00		-2 000 000			
	AND	MUATIT4000		4/15/97	4/15/98	DISEASE-POLICY LIMIT	\$2,000,000			
	EMPLOYERS' LIABILITY			* x		DISEASE-EACH EMPLOYEE	\$2,000,000			
¢	THER		-			CLAIMS MADE C				
	Pollution Liability	000019863		4/15/97	4/15/98	\$1,000,000 ea \$1,000,000 ac	ach claim			
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d	0 vent Environmenta 845 N Buntrock Ave quon, WI 53092		LE	FT, BUT FAILURE	TO MAIL SUCH N Mack and DUPON THE COM	THE CERTIFICATE HOLDE OTICE SHALL IMPOSE NG PANY, ITS AGENTS OR RI T MAMMAA	-OBLIGATION_OR			
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PAGE 02

SOIL BORI	NG/MONITORING WELL PROPOSAL FORM	
Date:	1/17/97	
Site Name:	Northridge Cheurolet	
Site Locati	on: <u>8711 West Brown Deer Po</u>	1
	Milwoukee, WI	
Advent Pro	oject No.: 970073.01	
Advent Co	ntact: Randy Igel	÷
Proposal I	Due By: 9/19/97	-

ADVENT ENVIKUNMENTAL

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Advent Environmental Services, Inc.

10845 N Buntrock Auc. 64W Meguon, WI 53092 Fux 414.238 0528 414 238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Far 715 R31 1531 715.831.1530 1.800,530,1320

ANTICIPATED SCOPE OF WORK

6 Borings to a depth of 15 feet, 4 of which will be converted to monitoring wells

using _____inch diameter PVC. Two foot samples to be collected every _____ feet

Temporary wells with the collection of water samples

Item	Unit	Unit Price	Anticipated Quantity	Total Cost
nob/demob	lump sum	300.00	1	300.00 "
Soil bonings (Includes bentonite and surface patch)	per foot	10.00	90	90000 1
-inch PVC well (includes sand, bentonite, surface patch)	Per foot	12,50	60	750.00 1
Temporary well and water sample collection	Per foot	4.00	,	
Well covers - flushmount	Each	70.00	4	28000 "
Well covers - standpipe	Each	70.00	0	- "
Bumper posts	Each	30.00	0	1
Shelby tube	Each	30.00	0	
Stearncleaning	Per hour	145.00	1	145.00
Per diem (meals and lodging)	Per day	NIC	1.1	- 1
Stand by time	Per hour	175.00	0	
Survey equipment	Per day	NIC	1.	
Drums	Each	30.00	D	
Plastic	Per roll	2500		2500
Contractor BELOMIN ENU. Con	Dhana' S	524-2080		2500 2400.00

Address: AUXANK29 SOILBRNG DOC

AUVENT ENVIRONMENTAL FAX NO. 4142381988

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	NITORING WELL PROPOSAL FORM
Date: 9/17	
	orthridge Cheurolet
Site Location:	711 West Brown Deer Pd
	iluquee, ut
Advent Project No	970073.01
Advent Contact:_	Randy Tagel
Proposal Due By:	9/19/97

EP.19.1997 .11:30AM

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Advent Environmental Services, Inc.

NO.438

10845 N. Buntrock Ave. 64W Meguon, W1 53092 Fax 414.238.0538 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suice A Eaw Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

ANTICIPATED SCOPE OF WORK

Borings to a depth of 1.5 feet, 4 of which will be converted to monitoring wells

Z -inch diameter PVC. Two foot samples to be collected every Z feet using

Temporary wells with the collection of water samples

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ltern	Unit	Unit Price	Anticipated Quantity	Total Cost
mob/demob	lump sum	200	1	200 .
Soll borings (includes bentonite and surface patch)	per foot	12	90	1080. Cecu
2inch PVC well (includes sand, bentonite, surface patch)	Per foot	10	60	Ger
Temporary well and water sample collection	Per foot	2		0
Well covers - flushmount	Each	150	4	600
Well covers - standpipe	Each	135		0
Bumper posts	Each	35	0	.0
Shelby tube	Each	40	0	0
Steamcleaning	Perhour	100	1	100
Per diern (meals and lodging)	Per day	135	1	135
Stand by time	Per hour	175	0	O
Survey equipment	Per day	0	1	O
Drums	Each	45	D	0
Plastic	Per roll	D		0

Phone:

Contractor 1500

Address:

SOILBRNG.DOC

Date 4 # of P Post-It" Fax Note 7671 kan P TOKA 1 Co.Dept. A Co 10mg Phone # 40 Fax Fax # CFICT 2.38 488

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V E N T			Advent	
SOIL BORING/MONITOR NG W	ELL PROPOSAL FORM	r.	Environm Sorvices,	
Date:				ntrock Aye. 64V
Site Name: North ric	ame: North ridge Chevrole; ocation: 8711 West Brown Deor			55092 .0522
Site Location: 87/1 We	st Brown Deol	Rd	414.298.199 1.800.830 1	
				ew Dr., Suite A
	Mitworkee, WI			WI 54701
Advent Project No.: 970	073.01		Fax 715.831 715.831 153	
Advent Contact:	4 Igel		1.800.330.1	520
Proposal Due By:	9/97			
	ANTICIPATED SCO			
Borings to a depth o	f <u>1.5</u> feet <u>4</u>	of which will be co	onverted to monit	oring wells
usinginch diame:er P			ryfee	et
usinginch diame:er P	VC. Two foot samples to the collection of water sa		ry <u>2</u> fee	et
usinginch diame:er P			Anticipated Quantity	Total Cost
usinginch diame:er Pi Temporary well, with Item	the collection of water sa Unit tump sum	amples	Anticipated	
usinginch diame:er Pi Temporary well with Item mob/demob Soil borings (includes bentor te au	the collection of water sa Unit tump sum	amples Unit Price	Anticipated	Total Cost
usinginch diame:er Pi Temporary well, with Item mob/demob Soil borings (includes bentor te al patch) Inch PVC well (includes sand,	uthe collection of water se Unit lump sum nd surface per foot	Urit Price	Anticipated Quantity 1 90	Total Cost 4 00 12.60
usinginch diame:er Pi Temporary well, with Item mob/demob Soil borings (includes bentor te an patch)	the collection of water se Unit tump sum nd surface per foot bentonite, Per foot	Unit Price	Anticipated Quantity 1	Total Cost 4 00 12.60
usinginch diame:er Pi Temporary well, with Item inch PVC well (includes sand, inch PVC well (includes sand, inch PVC well (includes sand,	the collection of water se Unit tump sum nd surface per foot bentonite, Per foot	Urit Price	Anticipated Quantity 1 90	Total Cost 4συ 1260 720
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usinginch diame:er Pi Temporary well with Item mob/demob Soil borings (includes bentor patch) inch PVC well (includes surface patch) Temporary well and water samp colle Well covers - flushmount Well covers - standpipe Bumper posts	the collection of water set Unit tump sum and surface per foot bentonite, Per foot ection Per foot Each Each Each	amples Unit Price 400 14 12 135 95 95	Anticipated Quantity 1 90 60 	Total Cost 4συ 1260 720
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Consulting Firm Selection Form (Form 2A) Instructions

The purpose of the Consulting Firm Selection form (Form 2A), is to document compliance with ILHR 47's requirement that petroleum product tank owners/operators consider at least 3 consulting firm proposals before selecting a consulting firm.

To complete form 2A:

- 1. On line A enter the name of the tank site.
- 2. On line B enter the tank site address.
- 3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
- 4. In section D enter each consulting firm's name and address from which you obtained a proposal. Enter the date when the proposal was made by the consulting firm. Also, indicate the consulting firm chosen and the date when the consulting firm was hired.
- 5. On line E provide your signature.
- 6. On line F provide date of your signature on line E.
- 7. Once form 2A is completed, submit the form with the claim packet to the PECFA program.

Form 2A CONSULTING FIRM SELECTION

The information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)].

ILHR 47.33(1)(a) Consulting firm selection, states:

An owner or operator shall select a qualified consulting firm to conduct the site investigation, development of a
remedial action plan and to perform other required environmental consulting services. The owner or operator shall
select and contract with a consulting firm after reviewing a minimum of 3 proposals. The owner or operator shall
make a comparison of qualified consulting firms by obtaining and reviewing a minimum of 3 proposals for the
services.

Site Location

A. Site Name Northridge Chevrolet	
Northridge Chevrolet B. Site Address 8711 W. Brown Deer Road, Milwankee, C. COMMERCE PECFA Claim Number	WI 53224
C. COMMERCE PECFA Claim Number 5 3224 - 2194 - 11	
D. Reviewed Consulting Firm Proposals	
Advent Environ mental Services, Inc.	
Consulting Firms Address	Proposal Date, 92 9/5/97
Consulting Firm's Proposal Selected Wes Consulting Firm's Proposal Selected Wes Consulting Firm's Proposal Selected	ct: 9/17/97
Consulting Firm Name	
Moraine Environmental, Inc.	
Consulting Firm Address	Proposal Date
1234/12th Avenue, Grafton, WI 53024	7/24/97
Consulting Firm's Proposal Selected 🔲 Yes 😰 No If yes, Date of contra	ct:
Consulting Firm Name	
Signa Environmental Services, Inc.	
Consulting Firm Address	Proposal Date
Consulting Firm Address 220 East Rean Pood, Oak Creek, WF53154 Consulting Firm's Proposal Selected Yes B No If yes, Date of contra	7/28/97
Consulting Firm's Proposal Selected Yes B No If yes, Date of contra	ct:
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Milen Mon	Mart
Owner/Operator Signature F. Dat	te Signed
e	
RS-9877 (R. 01/97)	

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PRODUCER INSURANCE SERVICES, INC.		CONFERS NO RIGH	ts upon the C	MATTER OF INFORMATIC ERTIFICATE HOLDER. THI TER THE COVERAGE AF	S CERTIFICATE				
200 E WASHINGTON ST PO BOX 877 Appleton Wi 5491		COMPANIES AFFORDING COVERAGE							
AFFLEION III 0401		COMPANY A R	EGENT INSURA	INCE CO					
NSURED		COMPANY B A	MERICAN INTE	RNATIONAL	······································				
ADVENT ENVIRONMENTAL SE	RVICES INC	COMPANY C	·····						
10845 N. BUNTROCK AVENUE Mequon WI 53092		COMPANY D							
		COMPANY E			••••••				
COVERAGES THIS IS TO CERTIFY THAT THE POLICI INDICATED, NOTWITHSTANDING ANY F CERTIFICATE MAY BE ISSUED OR MAY EXCLUSIONS AND CONDITIONS OF SU	EQUIREMENT, TERM OR CONDIT PERTAIN, THE INSURANCE AFF	NON OF ANY CONTRACT (ORDED BY THE POLICIES	or other docume described herein	NT WITH RESPECT TO WHICH	i This				
TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)		Limits					
GENERAL LIABLITY X COMMERCIAL GENERAL LIABLITY CLAIMS MADE X OCCUR. OWNER'S & CONTRACTOR'S PROT.	CCI0190863	08/01/96	08/01/97	GENERAL AGÈREGATE PRODUCTS-COMP.OP AGG. PERSONAL & ADV. INJURY EACH OCCURRENCE FIRE DAMAGE (Any one fire) MED. EXPENSE (Any one person)	\$ 2,000,000 \$ 2,000,000 \$ 1,000,000 \$ 1,000,000 \$ 50,000 \$ 50,000 \$ 5,000				
A ANTOHOBLE LIABLITY	CBA0190863	08/01/96	08/01/97	Combined Single	\$ 1,000,000				
X ANY AUTO ALL OWNED AUTOS SCHEDULED AUTOS				BODILY INJURY (Per person)	\$				
X HIRED AUTOS X NON-OWNED AUTOS				BODILY INJURY (Per accident)	\$				
GARAGE LIABILITY				PROPERTY DAMAGE	\$				
EXCESS LIABILITY X UMBRELLA FORM	CCU0190863	08/01/96	08/01/97`.	EACH OCCURRENCE	\$ 2,000,000 \$ 2,000,000				
OTHER THAN UMBRELLA FORM WORKER'S COMPENSATION	CWC0190863	08/01/96	08/01/97	X STATUTORY LIMITS EACH ACCIDENT	s 100,000				
EMPLOYERS' LIABILITY				DISEASE - POLICY LIMIT DISEASE - EACH EMPLOYEE	\$				
OTHER CONTRACTORS OPERATIONS AND PROFESSIONAL SERVICES ENVIRONMENTAL INSURANCE	8187197	08/01/96	08/01/97	EACH CLAIN Aggregate Claims Made Coverage	1,000,000 2,000,000				
ERTIFICATE HOLDER	ES/SPECIAL ITEMS	EXPIRATION DATE THE MAIL <u>30</u> DAYS W LEFT, BUT FAILURE TO LIABILITY OF ANY KINI	REOF, THE ISSUING RITTEN NOTICE TO MAIL SUCH NOTIC D UPON THE COMP	POLICIES BE CANCELLED BI COMPANY WILL ENDEAVOR THE CERTIFICATE HOLDER N CE SHALL IMPOSE NO OBLIG/ ANY, ITS AGENTS OR REPRES	TO AMED TO THE ATION OR				
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EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL <u>30</u> DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

DEBRA A. STOLZMAN

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SCRIPTION OF OPERATIONSLOCATIONS/VEHICLES/SPECIAL ITEMS	CANCELLATIO	· .		
2 2 2	SHOULD ANY OF T EXPIRATION DATE 1 30 DAYS WRI BUT FAILURE TO M	HE ABOVE DESCRIBED THEREOF, THE ISSUING TTEN NOTICE TO THE (AIL SUCH NOTICE SHAI	POLICIES BE CANCELLED BEFORE COMPANY WILL ENDEAVOR TO M CERTIFICATE HOLDER NAMED TO LL IMPOSE NO OBLIGATION OR LL GENTS OR REPRESENTATIVES.	AIL THE LEFT,
	NUTHORIZED REPR DEBRA A. STO		O ACORD CORPO	DATION COS

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h		IFICATE OF LIA	I THIS CE	RTIFICATE IS IS	SHED AS A MATTER O	F INFORMATION
	INSURANCE SERVICES, II 200 E WASHINGTON ST	NC.	HOLDER	. THIS CERTIFIC	ATE DOES NOT AMEND	
	PO BOX 877		ALTER 1	HE COVERAGE	AFFORDED BY THE PC	DLICIES BELOW.
	APPLETON WI	54912-0877	COMPANY	COMPANIES	AFFORDING COVERAG	Е
A.M	URED		A	REGENT INS	URANCE	
142	ADVENT ENVIRONMENTAL		COMPANY	05115011 of		
	ATTN: MIKE KOEPKE P O BOX 277	L SERVICES INC	B COMPANY	GENERAL CA	SUALTY	
		30920277	C ·	GULF UNDER		• •
			COMPANY	· · · · · · · · · · · · · · · · · · ·		
00	VERAGES		D			
٦	HIS IS TO CERTIFY THAT THE POLICI	IES OF INSURANCE LISTED BELOW H	AVE BEEN ISSUED TO 1	HE INSURED NAME		(050100
	NDICATED, NOTWITHSTANDING ANY F	REQUIREMENT, TERM OR CONDITION	OF ANY CONTRACT OF	OTHER DOCUMENT	WITH RESPECT TO WHICH	H THIS
<u> </u>	XCLUSIONS AND CONDITIONS OF SU	CONTRACTOR OF CONDITION (PERTAIN, THE INSURANCE AFFORDE ICH POLICIES, LIMITS SHOWN MAY H	ed by the policies di IAVE been reduced r	ESCRIBED HEREIN I	S SUBJECT TO ALL THE TE	RMS,
х Я	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE	POLICY EXPIRATION		
	GENERAL LIABILITY		DATE (MM/DD/M)	DATE (MM/DD/M)	LIM	пs
н,	X COMMERCIAL GENERAL LIABILITY	CC10190863	08/01/99	08/01/00	GENERAL AGGREGATE	\$ 2,000,000
	CLAIMS MADE X OCCUR				PRODUCTS - COMPAOP AGG	\$ 2,000,000
	OWNERS & CONTRACTOR'S PROT				PERSONAL & ADV INJURY	\$ 1,000,000
					EACH OCCURRENCE	<u> </u>
					FIRE DAMAGE (Any one fire)	<u>s</u> 100,000
3	AUTOMOBILE LIABILITY	CBA0190863			MED EXP (Any one person)	s 5,000
	X ANY AUTO ALL OWNED AUTOS		08/01/99	08/01/00	COMBINED SINGLE LIMIT	s 1,000,000
	SCHEDULED AUTOS X HIRED AUTOS				BODLY INJURY (Per person)	s
i	X NON-OWNED AUTOS				BODILY INJURY (Per accident)	s
-	GARAGE LIABLITY				PROPERTY DAMAGE	5
	MY AUTO				AUTO ONLY - EA ACCIDENT	s
Ī					OTHER THAN AUTO ONLY:	
Ţ					EACH ACCIDENT	5
!	EXCESS LIABILITY	CCU0190863	08/01/99	08 (01 (00	AGGREGATE	the second s
	X UMBRELLA FORM		00/01/99	ſ	EACH OCCURRENCE	s 1,000,000 ·
Γ	OTHER THAN UMBRELLA FORM			ł	AGGREGATE	\$ 1,000,000
1	VORKERS COMPENSATION AND				X WC STATU- OTH-	S
ľ	MPLOYERS' LIVELITY	CWC0190863	08/01/99		LIDEOTLIMUS_ILER	27.5865605622492.*
	HE PROPRIETORY X NOL			· F	EL EACH ACCIDENT	\$ 100,000
	FFICERS ARE: EXCL			Г	EL DISEASE + POLICY LIMIT	s 500,000
0	THER				EL DISEASE - EA EMPLOYEE	<u>s 100,000</u>
	CONTRACTORS POLLUTION	GU0466916	08/01/99	08/01/01	1	
	LIAB/PROFESSIONAL LIAB					
1	(INCLUDING POLLUTION)	CLAINS MADE COV				
RIP	TION OF OPERATIONS/LOCATIONS/VEHICLES	SPECIAL ITEMS				
			**DA DAMA	MAGES - EACH OC GES - GENERAL	C OR CLAIM - \$1,00	
			CLAI	H EXPENSE - EA	CH CLAIM - \$1.00	
			CLAI	H EXPENSE - AG	GREGATE - \$1,000	
π	HCATE HOLDER		CANCELLATION	<u> </u>		
					OLICIES BE CANCELLED BEFOR	
					COMPANY WILL ENDEAVOR TO A	
			30 DAVE WORT		ERTIFICATE HOLDER NAMED TO	
			BUT FAILURE TO MA		HTFICATE HOLDER NAMED TO	THE LEFT,
			OF ANY KIND UPON	THE COMPANY ITS AC	IMPOSE NO OBLIGATION OR L ENTS OR REPRESENTATIVES.	MBILITY
			AUTHORIZED REPRES	ENTATIVE	UND ON NEPHESENIAIIVES.	
<u>.</u>	1D 25-S (1/95)		DEBRA A. ST	OLZMAN, CIC,	AAI, AIM	

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Bid Comparison Form (Form 2B) Instructions

The Information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

The purpose of the Bid Comparison form (Form 2B), is to document compliance with ILHR 47's requirement that at least 3 bids be considered before selecting a commodity service provider.

To complete form 2B:

- 1. On line A enter the name of the tank site.
- 2. On line B enter the tank site address.
- 3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
- 4. In block 1, for each bid, enter the bid item/service. Only one commodity item should be entered per block. Be specific in the descriptions of the bid item. See the example below, where Trucking Contaminated Soil is used to describe the bid item/service section (block 1).
- 5. In block 2, for each bid, enter the bidder's company name and city.
- 6. In block 3, for each bid, enter the estimated quantity being bid. On the example, Trucking is being bid and the estimated amount of soil being moved is 1,000 tons.
- 7. In block 4, for each bid, enter the unit bid amount from the contractor. On the example, for bidder 1 the unit cost being bid equals \$5/ton.
- 8. In block 5, for each bid, enter the total cost. The total cost equals block 3 multiplied by block 4. On the example, the total cost equals 1,000 tons multiplied by \$5/ton equaling \$5,000.00 for the first bidder's total cost.
- 9. Check the Yes box located under blocks 4 and 5 for the bid you have selected. Selection is based upon the least cost per unit.

10. Once the form is completed, submit the Bid Comparison Form (Form 2B), the bid specifications, the accepted bid and the completed claim forms to the PECFA program.

	Bid	Comparison Exam	ple (Form 2B)				
1. BID ITEM/SERVICE TRUCKING CONTAMINATED SOIL	2. BIDDER 1 NAME SWAN ENVIRO BROOKFIELD		BIDDER 2 NAME CROW INC BARABOO		BIDDER 3 NAME/CITY		
3. ESTIMATED QUANTITY 1,000 TONS	4. UNIT/COST \$5/TON	5. TOTAL COST \$5,000.00	UNIT/COST \$5.50/TON	TOTAL COST \$5,500.00	UNIT/COST \$4.50/TON	UNIT/COST \$4,500.00	
	Selected? DY	es	Selected? (D Yes	Selected?	Yes	

BID COMPARISON (Form 2B)

See Example & Instructions above

THE PURPOSE OF THIS FORM IS TO DOCUMENT COMPLIANCE WITH ILHR 47'S REQUIREMENT THAT AT LEAST 3 BIDS ARE CONSIDERED BEFORE SELECTING A COMMODITY SERVICE PROVIDER.

ILHR 47.33(1)(b) Commodity purchases, states:

 All commodity periodes which include but are not limited to soll boring, monitoring-well construction, laboratory analysis, excavation and trucking shall be obtained through a competitive bid process. A minimum of 3 bids are required to be obtained and the lowest cost service provider shall be selected. An employee of a commodity service provider may not participate in the preparation of bid documents or other requirements of the bid process, except for providing technical material, if the employes's firm is a bidder.

A. SITE NAME: MONTH B. SITE ADDRESS: 871	RIDGE CHE		12 Parta	Hunner	1.11 8	2774
				TO THE WALL	Eq UI =	DELT
C. COMMERCE PECFA CLA	IM NUMBER: 532	24-2194.	-11			
1. BID ITEMS/SERVICE		EICITY WIRONMENTUR	BIDDER 2 NAME BOART LON SCHOFIELD	Styere WI	EDS Defere, WI	
3. ESTIMATED QUANTITY 90 Feet	4. UNIT/COST SEE BLD	5. TOTAL COST 2,400 100	UNIT/COST	Z,715	UNITICOST SEE BID	TOTAL COST 3,200 00
	Selected? Ye	S	Selected? Ye	15	Selected? Y	es
1. BID ITEMS/SERVICE		ERENT ANALYTICA GROVE IL	BIDDER 2 NAME	BAY, WI	Alortun L Crauden	WI
3. ESTIMATED QUANTITY 12 EOUL 4 WATER	4. UNIT/COST SCE BIOS	5. TOTAL COST Z, 552/100	UNITICOST SEE BLOS	ZIEB 100	UNITICOST I	TOTAL COST 2,950 20/100
	Selected? Yes		Selected? Ye	15	Selected? 🛛 Ye	95
1. BID ITEMS/SERVICE	2. BIDDER 1 NAM	E/CITY	BIDDER 2 NAME	CITY	BIDDER 3 NAME/	CITY

1. BID ITEMS/SERVICE	2. BIDDER 1 NAM	IE/CITY	BIDDER 2 NAM	E/CITY	BIDDER 3 NAME/CITY		
3. ESTIMATED QUANTITY	4. UNIT/COST	5. TOTAL COST	UNIT/COST	TOTAL COST	UNIT/COST	TOTAL COST	
	Selected? Ye	5	Selected?	Yes	Selected?	Yes	

If more pages are needed please photocopy this form.

PRODUCER Frank Crystal & Co., Inc),	AND CONFERS	NO RIGHTS UPON	7/14/98 A MATTER OF INFORMATION C THE CERTIFICATE HOLDER. EXTEND OR ALTER THE COVER
40 Broad Street		AFFORDED BY T	HE POLICIES BELON	N
Ncw York, NY 10004-2	337		OMPANIES AFFO	RDING COVERAGE
		A Gulf I	nsurance Compan	<u>y</u>
INSURED	• -	COMPANY B		
Sequoia Analytical Labo	ratories, Inc.		· · · · · · · · · · · · · · · · · · ·	
Great Lakes Analytical		С	•	· · ·
1380 Busch Parkway Buffalo Grove, Illinois 6	ഹരവ	COMPANY		· · · · · · · · · · · · · · · ·
Bullato Grove, minors o	(//07	D	•	
COVERAGES		· · · · · · · · ·		
INDICATED. NOT WITH STAND WHICH THIS CERTIFICATE MA	ING ANY REQUIREMENT, TER	M OR CONDITION OF A N, THE INSURANCE AFT LICIES, LIMITS SHOWN	ANY CONTRACT OR O FORULU BY THE POLIC MAY HAVE BEEN REDU	ED ABOVE FOR THE POLICY PERIOL THER DOCUMENT WITH RESPECT TO CIES DESCRIBED HEREIN IS SUBJECT ICED BY PAID CLAIMS.
LTR TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/0D/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
GENERAL LIABILITY				OENERAL AGGREGATE \$
	un .	1	1	PERSONEL & ADV INJUKY \$
UWNER'S & CONTRACTORS PROT				EACH OCCURRENCE \$
				FIRE DAMAGE (Any one fire) \$
AUTOMOBILE LIABILITY				MED EXP (Any one person) \$
				COMBINED SINGLE LIMIT \$
ALL OWNED ALITOS				BODILY INJURY (Fer person) \$
NON OWNED AUTOS				BODILY INJURY (Per moddent)
				PROPERTY DAMAGE S
CARAGE LIABILITY				AUTO ONLY - EA ACCIDENT \$
ANY AUTO				OTHER THUN AUTO ONLY:
				EACH ACCIDENT \$
EXCESS LIABILITY				EACH UCCURANCE \$
UMBRELLA FORM				ACCREGATE S
OTHER THAN UMBRELLA FORM			· · · ·	· · · · · · · · · · · · · · · · · · ·
WORKERS COMPENSATION AND			••.	STATUTORY LIMITS \$
EMPLOYERS' LIABILITY		• •		EACH ACCIDENT \$
PARTNER/EXEXCUTIVE				DISEASE-EACH EMPLOYEE \$
- Miscellaneous E&O Liability	G6114486	5/6/97	9/1/98	\$1,000,000 Total Limit of Insurance
ESCRIPTION OF OPERATIONS/LOCAT	ONS/VEHICLES/SPECIAL ITEMS			
Schedule of Insured Servic sampling and sample hand	-	mical and microl	biological analysi	s for others, including field
ERTIFICATE HOLDER.		CANCELLATION		
				D POLICIES BE CANCELLED BEFORE T
dvent Environmental Servi	-	EXPIRATION DAT	THEREOF, THE ISSUE	ING COMPANY WILL ENDEAVOR TO MAIL RE CERTIFICATE HOLDER NAMED TO
0845 N. Buntrock Avenue,	64W		•	TICE SHALL IMPOSE NU OULIGATION
Acquon, WI 53092				ANY, ITS AGENTS OR REPRESENTATIVE
Attn: Karen Haag		AUTHORIZED RE	PRESENTATIVE	
•			· ·	
•		Frank Cryst	al & Co., Inc.	C ACORD CORPORATION 1

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Certificate of Insurance

	PROFESSIONAL PRACTIC 10 CALIFORNIA STREI REDWOOD CITY (650) 369-5900	ET CA 94063-1513 Fax: (650) 366-1455			HE CERTIFICA OT AMEND, EX	ATE IS ISSUED AS A MATTER OF DNLY AND CONFERS NO RIGHTS UPON TE HOLDER. THIS CERTIFICATE DOES CTEND OR ALTER THE COVERAGE POLICIES LISTED BELOW.
	GREAT LAKES ANALY 1380 BUSCH PARKWAY BUFFALO GROVE	IL 60089		F:	RELIANCE NA	Companies Affording Policies: TIONAL INDEMNITY COMPANY
	YPERAGES: THIS IS TO CERTIFY THAT POLICY WITHSTANDING ANY REQUIREMENT, TERM YPERTAIN, THE INSURANCE AFFORDED BY TYPE OF INSURANCE	ES OF INSURANCE LISTED BELOW HA OR CONDITION OF ANY CONTRACT O THE POLICIES DESCRIBED HEREIN IS POLICY NUMBER	SUBJECT TO A	L THE	TERMS, EXCLUSIO	
<i> </i> /	GENERAL LIABILITY General Liabilit Commercial General Liabilit Claims Made Occurrence Owner's and Contractors Protective AUTO LIABILITY Any Automobile All Owned Autos Scheduled Autos				EXP. DATE	E POLICY LIMITS General Aggregate: Products-Com/Ops Aggregate: Personal and Adv. Injury Each Occurrence: Fire Dmg. (any one fire): Combined Single Limit: Bodily Injury/person: Bodily Injury/accident: Property Damage:
С	EXCESS LIABILITY Umbrella Form Other than Umbrella Form					Each Occurrence: Aggregate:
D	WORKERS' : COMPENSATION AND EMPLOYER'S LIABILITY		·			Statutory Limits Each Accident: Disease/Policy Limit:
E F	PROFESSIONAL LIABILITY	NTJ2510986	9/1/98		9/1/09	Disease/Employee: Por Claim \$1,000,000 Aggregate \$1,000,000
	ription of Operations/Location					

All operations of the Named Insured including testing lab for chemical and microbiological analysis for others, including field sampling and sampling handling by you.

Certificate Holder: ADVENT ENVIRONMENTAL SERVICES, INC. 10845 N. BUNTROCK AVENUE, 64W MEQUON WI 53092 ATTN: MS. KAREN HAAG cc:	THE AGGREGATE LIMIT IS THE TOTAL INSURANCE AVAILABLE FOR CLAIMS PRESENTED WITHIN THE POLICY FOR ALL OPERATIONS OF THE INSURED. CANCELLATION: SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY, IT'S AGENTS OR REPRESENTATIVES WILL MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, EXCEPT IN THE EVENT OF CANCELLATION FOR NON- PAYMENT OF PREMIUM IN WHICH CASE 10 DAYS NOTICE WILL BE GIVEN. Authorized Representative:
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NORWEST BANKS

Norwest Bank Wisconsin, N.A. 100 East Wisconsin Avenue Office 100 East Wisconsin Avenue Miiwaukee, Wisconsin 53202

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June 13, 2000

Department of Commerce P.O. Box 7838 Madison, WI 53707

To Whom It May Concern:

As of January 1, 2000, all Form 7's and checks for Norwest Bank Wisconsin, NA should be addressed as follows:

Norwest Bank Wisconsin, National Association Attention: Mike Dillman MAC N9811-122 100 E. Wisconsin Ave., Suite 1200 Milwaukee, WI 53202 (414) 224-379312

If you should have any questions regarding the Assignee on the attached Form 7, please call me at 414-224-3793.

Sincerely,

NORWEST BANK WISCONSIN, N.A.

Michael C. Dillman Vice President

Subscribed and sworn to before me this ______ day of ______, 2000, Michael C. Dillman to me known to be the person who executed the foregoing instrument and acknowledge that he/she was authorized to execute the same.

inn Ellyn A. Dzjek

Notary Public County of Milwaukee State of Wisconsin My commission expires October 28, 2001.



NORWEST BANKS

Norwest Bank Wisconsin, N.A. 100 East Wisconsin Avenue Office 100 East Wisconsin Avenue Miiwaukee, Wisconsin 53202

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June 13, 2000

Department of Commerce ERS Division (PECFA) P. O. Box 7838 Madison, WI 53707

RE: Assignment of PECFA Proceeds - Northridge Chevrolet Geo Claim Number 53224-21-9411

Dear Claim Reviewer:

Attached Please find the Form 7, and a copy of the Assignment of PECFA Proceeds form utilized for the remediation of the claim for the above mentioned party. This letter is provided to solicit your acknowledgment of Norwest Bank Wisconsin N. A. assignment of these proceeds from the claimant under the Cleanup Fund Program.

Please acknowledge receipt of this letter and Form 7 and return in the envelope provided. Should there be additional information needed or questions, please feel free to contact me at 414-224-3793.

Sincerely

Michael C. Dillman Vice President

ACKNOWLEDGE RECEIPT AND ASSIGNMENT

-	
Зу:	
Date:	

Visconsin Department of Commerce Invironmental and Regulatory Services Division ASSIGNMEN the information you provide may be used by other government agency programs [Privacy A SEE INSTRUCTIONS ON BACK PAGE	T OF PE			P.O. Mad (608)	Bureau of PECFA P.O. Box 7969 Madison, WI 53707 (608)267-3753 (608)266-2424			
A. PECFA CLAIM NUMBER: 5 3 2	2	4	2	1	9	4	1	1
PART 1: BAC	KGRO	UNDI	NFORM	ATIO	N			
Claimant's Name		5 m 2 m 2	Action Site	-		-		
Northridge Chevrolet Geo, Inc.		Nort	hridge	Chev	rolet (Geo, I	nc.	
C. Claimant's Street Address	G.	Remedia	Action Site	Address				
8711 W. Brown Deer Rd.			W. Br	own D	eer Rd	•		
D. City, State, Zip Code	н.		e, Zip code vaukee,	WT 5	3224			÷
Milwaukee, WI 53224			hone Numb	er .	J224			
E. Claimant's Telephone Number 414) 355-2500	(4	14)	hone Numb	0			_	
J. Claimant Is:	10.000	1000				1		
Owner K Operator Other - ple	ease speci	fy Was a lo	an specifica	ly secured	for this claim	m with the p	proceeds	
K. Assignee's Contact Name	- F.	applied of	only to this s	te? Y	es 🙀 No			
Steven C. Gorzek L. Assignee's Company Name	Q.	If yes, an	e the procee	ds to be a	ssigned to a	n assignee	? XY	es 🗌 No
Norwest Bank Wisconsin, N.A.		If there	is a loan an	d the proc	eeds are no	t assigned	, the <u>lend</u>	er must read the
M. Assignee's Address			ng and sign					
100 W. Wisconsin Ave. Ste 1200		I here.	by elect to v	vaive the a	assignment	of the PEC	FA reim	bursement. I
N. City, State, Zip Code		underst	and that the	e assignme hat the fili	ent of the P ng of assign	ECFA rein	noursements is the r	nt is for the protectio esponsibility of the
Milwaukee, WI 53202		lender.	Sign below	to verify	the stateme	ent.		
O. Assignee's Telephone Number								
414-224-3756		nder's Si	nature			Dat	e	
R. Lender's Address 100 E. Wisconsin Ave.	Le	nuer s or	gnature					
PART 2: PECF	A PRO	CEEL	SASS	GNME	NT			
	ATRo	ULLE						
s. The undersigned <u>Northridge</u> Chevrolet Geo,	Inc. (claima	nt), assig	ns all r	ights, titl	e and in	terest	in proceeds
to Norwest Bank Wisconsin, N.A. Steven C	. Gorz	ek	(name of	financial	l institutio	n and co	ontact p	erson),
· 7 · · ·				v .				Con Trac
located at 100 E. Wisconsin Ave., Milwauke	e, WI	53202	for site	e_Nort	thridge	e Chev	rolet	Geo, Inc.
							E.	
(refer to	Part 1) fro	om the	Wisconsi	n Depar	tment of	Commer	ce,	
Petroleum Environmental Cleanup Fund Program.						20		
1 0								
Our files indicate that you are an assigner of the proceeds o	of this con	tract ar	d that yo	u verify t	that no of	her assig	gnment	s exist against
the claim. Sign below (W) to verify this statement.			A. 64.			**.		
I MADX ILKS		1.					2	. 1
W. Claimant's signature. Michael Ellis, President Note: An assignment of proceeds under s. 101.143, Wis. S	of Nort	hrid	e Chev	rolet	Geo,	Inc. a claima	nt's liat	oility
Note: An assignment of proceeds under s. 101.143, Wis. 3 under s. 101.143 Wis. Stats., or of a claimant's liabili	IV UNDEL C			late of h	ouorur iu			
X. Claimant's Name (print or type)	A	A. Subs	cribed And S	worn To B	efore Me O	n This Date	-	
					·			
which the Observal of Coo The	A	B. Notar	y Public, Sta	11.11.11.11				
Northridge Chevrolet Geo, Inc.		C. Notar	Wise y Public's S	gnature				
Y. Claimant's Signature(s)						•		
II MAK KIIII					7			
×4/21/98 11 110 12 X USUS								
Z. Date Signed Michael Ellis, President	A	D. My C	ommission I	zxpires				
2. Date Signed AICHAEL BILLS, ILCOLUCIO								

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BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167

BRIGHN ENVIRONMENTAL CONTRACTORS, INC.

DRILLING

GEOPROBE

SITE REMEDIATION

TANK REMOVAL

INVOICE DATE: October 29, 1997

BILL TO: Northridge Chevrolet

PROJECT DATE: 10/21/97

ECENVER

PROJECT MANAGER: Mr. Randy Igel

Mequon, WI 53092

c/o Advent Environmental Services, Inc. 10845 North Buntrock Avenue, 64 W

PROJECT NUMBER: 970073.01

JOB SITE: Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin

ITEM	UNITS	UNIT COST	QUANTITY	COST	
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$	300.00
SOIL BORINGS	PER FOOT	\$ 10.00 .	76	\$	760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$	950.00
2" PVC SUPPLIES	PER FOOT			\$	-
FLUSHMOUNT COVERS	PER UNIT	\$ 70.00:	4	\$	280.00
STICKUP WELL COVERS	PER UNIT			\$	
BUMPER POSTS	PER UNIT	2		\$	
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$	145.00
DRUMS	EACH			\$	-
DECON TIME	PER HOUR			\$	-
PER DIEM	PER DAY			\$	-
SHELBY TUBES	PER UNIT			\$	
STANDBY TIME	PER HOUR			\$	-
6 MILL. PLASTIC	. PER ROLL	\$ 25.00	/ 1	\$	25.00
TOTAL AMOUNT DUE		 	.".	s	2,460.00

NET DUE THIRTY DAYS FROM DATE OF INVOICE:

DATE DUE: November 29, 1997

THANK YOU! !

REMIT TO: BRIOHN ENVIRONMENTAL CONTRACTORS, INC W233 N2800 ROUNDY CIRCLE WEST, SUITE 101 PEWAUKEE, WISCONSIN 53072

oute nivestription

\$

414.524.2080

			Т –	IRIDGE CHE			
		NUK		PROJECT NO. 9700			
`		EUG		F/INELIGIBLE COST			
·			FCE.	A CLAIM NO. 53224-	-2194-11		
				E INVESTIGATION C	COSTS		
INV. NO.	DATE	AMOUNT		ELIGIBLE COSTS	INELIGIBLE COS	TS	DESCRIPTION OF INELIGIBLE COSTS
Briohn 50167	10/29/97	\$2,460.00		\$2,460.00			
Advent 9689	11/4/97	\$3,446.05		\$3,446.05			
Great Lakes 31668	11/12/97	\$520.00		\$520.00			
Great Lakes 31669	11/12/97	\$416.00		\$416.00	· · · ·		
Advent 9984	1/7/98	\$1,431.34		\$1,431.34			
Great Lakes 33939	2/28/98	\$125.00		\$125.00			
Advent 10238	3/3/98	\$1,153.05		\$1,153.05			·
Advent 11118 .	9/2/98	\$1,480.55		\$1,480.55			
Great Lakes 39212	9/30/98	\$125.00		\$125.00			
Advent 11722	1/7/99	\$1,755.15		\$1,755.15		-	
Great Lakes 42717	2/28/99	\$125.00		\$125.00			
Great Lakes 43436	3/31/99	\$125.00		\$125.00			·
Advent 12092	4/6/99	\$2,807.65		\$2,807.65			
Advent 12330	5/6/99	\$760.00		\$760.00			
Great Lakes 44916	6/28/99	\$104.00		\$104.00			
Advent 12630	7/8/99	\$845.65		\$845.65			
Advent 12909	10/6/99	\$2,178.25		\$2,178.25			
Advent 13345	2/1/00	\$798.00		\$798.00			
Advent 13654 .	5/3/00	\$820.85		\$820.85			
Advent 13742	6/8/00	\$541.50		\$541.50			
2% Origination Fee	4/3/98	\$1,000.00		\$1,000.00			
1% Renewal Fee	4/3/99	\$57.03		\$57.03			
1% Renewal Fee	4/3/00	\$156.82		\$156.82			
TOTALS		\$23,231.89		\$23,231.89	\$0.00		
	RAP	\$40,000.00					
	Current Total	\$23,231.89			· · ·		
Re	emaining Balance	\$16,768.11					
				\$0.00			· · · · · · · · · · · · · · · · · · ·
		BALANCE SHEET		ے 0.00 ا		l	

						<u> </u>	RTHRID	GE CHEV	/ROLET			••••••••••••••••••••••••••••••••••••••			
								CATEGORY SUI	MMARY						
		<u> </u>						1			-				
			<u> </u>				PECFA CLA	M NO. 53224-2	194-11						
		<u> </u>									•••				
Invoice Number	Date	RI	RE	A	В	С	D	E	F	G	н		J	Ineligible	INV. TOTAL
Briohn 50167	10/29/97	X							\$2,460.00						\$2,460.00
Advent 9689	11/4/97	×		\$3,167.30				\$278.75						· · ·	\$3,446.05
Great Lakes 31668	11/12/97	X									\$520.00				\$520.00
Great Lakes 31669	11/12/97	X									\$416.00	•			\$416.00
Advent 9984	1/7/98	×		\$1,431.34											\$1,431.34
Great Lakes 33939	2/28/98	×				-					\$125.00				\$125.00
Advent 10238	3/3/98	×		\$1,002.00				\$151.05							\$1,153.05
Advent 11118	9/2/98	X		\$1,334.50				\$146.05							\$1,480.55
Great Lakes 39212	9/30/98	×									\$125.00				\$125.00
Advent 11722	1/7/99	X		\$1,619.50				\$135.65							\$1,755.15
Great Lakes 42717	2/28/99	X									\$125.00				\$125.00
Great Lakes 43436	3/31/99	X									\$125.00				\$125.00
Advent 12092	4/6/99	X		\$2,660.00				\$147.65							\$2,807.65
Advent 12330	5/6/99	x		\$760.00											\$760.00
Great Lakes 44916	6/28/99	x									\$104.00				\$104.00
Advent 12630	7/8/99	X		\$770.50				\$75.15							\$845.65
Advent 12909	10/6/99	X		\$2,178.25											\$2,178.25
Advent 13345	2/1/00	X		\$798.00											\$798.00
Advent 13654	5/3/00	X		\$743.85				\$77.00							\$820.85
Advent 13742	6/8/00	X		\$541.50											\$541.50
2% Origination Fee	4/3/98	X										\$1,000.00			\$1,000.00
1% Renewal Fee	4/3/99	×										\$57.03			\$57.0
1% Renewal Fee	4/3/00	×										\$156.82			\$156.82
Totals				\$17,006.74	\$0.00	\$0.00	\$0.00	\$1,011.30	\$2,460.00	\$0.00	\$1,540.00	\$1,213.85	\$0.00	\$0.00	\$23,231.89
		1													
	_	<u> </u>	1-					· ·							
		1-		<u> </u> }	i		Total Eligible	Costs		\$23,231.89					
		1	<u> </u>				Plus Ineligible		+	\$0.00			· · ·		
						,	Subtotal	["		\$23,231.89					
<u> </u>		+		<u>├</u> ───┤			Less Invoices	Total		\$23,231.89					
		1—				<u> </u>									1
		+					BALANCE			\$0.00					
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Date: April 3, 1998

PROMISSORY NOTE

For Value Received, the undersigned promises to pay on demand to the order of Norwest Bank Wisconsin, National Association, a national banking association (the "Bank"), at its office at 100 E. Wisconsin Ave., Suite 100, Milwaukee, WI 53202 or at any other place designated at any time by the holder of this Note, the principal sum of Fifty thousand dollars and no/100 (\$ 50,000.00) or so much of that amount as disbursed and remains outstanding on the due date hereof, as shown by the Bank's liability record, together with interest (calculated on the basis of actual days elapsed in a 360-day year) on the unpaid balance of this Note from the date hereof until this Note is fully paid, at an annual rate equal to ONE percent (1.00%) in excess of the Base Rate. As used herein, "Base Rate" means the rate of interest established by the Bank from time to time as its "base" or "prime" rate of interest.

This Note shall be payable as follows: monthly installments of interest only commencing May 3, 1998, and continuing on the same day of each succeeding month until and including the date of demand, at which time the entire remaining balance of principal and interest shall be immediately due and payable.

This Note evidences a debt under the terms of a certain Loan Agreement of even date, and any amendments thereto, between the Bank and the undersigned, which agreement is incorporated herein by reference for additional terms and conditions, including acceleration provisions.

NORTHRIDGE ØHEVROLET GEO, INC. "Undert lichael Ellis, Presiden

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April 3, 1998

LOAN AGREEMENT

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53223

Norwest Bank Wisconsin, National Association located at 100 E. Wisconsin Avenue, Suite 100, Milwaukee, WI 53202 (the "Bank") is pleased to confirm with Northridge Chevrolet Geo, Inc. (the "Borrower") the following understanding we have reached concerning a \$50,000.00 non-revolving line of credit (the "Line"). The purpose of this loan is to fund the investigation and development of a remediation plan or fund a remediation for a site which is covered by the Wisconsin Petroleum Environmental Cleanup Fund Act ("PECFA").

AMOUNT. The Borrower has requested and the Bank has agreed that the Bank may make advances to the Borrower from the date hereof until and including the date demand is made provided, however, that the aggregate amount of all advances under the Line shall not exceed \$50,000.00. Each advance under the Line shall be at the sole discretion of the Bank. The Borrower may not repay and then reborrow amounts under the Line.

THE NOTE. The obligation of the Borrower to repay the Line shall be evidenced by a single promissory note dated April 3, 1998 in the principal amount of \$50,000.00 (the "Note") a copy of which is attached hereto as Exhibit A. Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month commencing on May 3, 1998. All principal amounts outstanding under the Line and accrued but unpaid interest shall be due and payable on DEMAND.

BORROWING AND PAYING PROCEDURE. All request for advances shall be accompanied by the following:

- Certificate by Bank approved Environmental Engineer /Consultant in charge of the remediation in the form attached as Exhibit B;
- Waiver of liens for all work services and materials provided in the form attached as Exhibit C;

REPAYMENT BY BORROWER. It is expected that the advances under the Line be repaid by the PECFA program. However, you remain responsible for repayment of all advances regardless of the PECFA program and the Bank reserves the right to demand payment directly from you at time of Note renewal.

FEES. The Borrower shall pay the Bank the following fees on the Line:

- Upon execution of this Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
- On the same day of each year ("the Review/Renewal Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the outstanding principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.

CONDITIONS PRECEDENT. The Borrower shall deliver the following to the Bank, all in form and substance satisfactory to the Bank on or before the date hereof:

The Note properly executed by the Borrower;

An Assignment of PECFA Proceeds Form 7;

COLLATERAL. Borrower has granted Bank a security interest in all of the Borrower's Contract Rights, Instruments, Documents, and General Intangibles now owned or hereafter acquired or arising and has assigned to the Bank all Borrower's rights to receive PECFA proceeds as more fully described in the Assignment of PECFA Proceeds Form 7 and the recordable Assignment of PECFA Proceeds form.

REPRESENTATION AND WARRANTIES. Borrower represents and warrants to Bank that:

No litigation or governmental proceeding is pending or threatened against Borrower which could have a material adverse effect on Borrower.

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All financial statements delivered to Bank by or for Borrower fully and fairly, as of the date thereof, present the financial conditions of the Borrower and

there have been no material adverse changes in Borrower's financial condition to the date hereof.

[] This Agreement and all documents executed in connection herewith are valid and enforceable in accordance with their terms and the Borrower has the necessary power and authority to execute such documents.

AFFIRMATIVE COVENANTS. Borrower shall, while any indebtedness remains outstanding under the Line or Borrower has the right to request an advance under the Line:

- Furnish to the Bank, Borrower's annual financial statement including a balance sheet and income statement within 120 days of Borrower's fiscal year end;
- Maintain adequate books and records and allow the Bank the right, from time to time, to inspect them and make copies of them.
- Provide, within ten days of receipt, copies of all reports of consultants and correspondence by and between Borrower and (i) any consultants, (ii) the Wisconsin Department of Natural Resources, or (iii) the Wisconsin Department of Industry, Labor and Human Relations, and such other correspondence and documentation relating to the site as the Bank may request.

ACCELERATION. The Line terminates and the Note is due and payable on Demand. Nothing contained herein waives, limits, modifies, or amends the Bank's right to demand payment at that time. Should, with or without the Borrower's consent, a custodian, trustee or receiver be appointed for the majority of the Borrower's properties or should a petition be filed by or against the Borrower under the United States Bankruptcy Code, and remain in effect for 30 days, then the Line shall immediately terminate and the unpaid principal, accrued interest and all other amounts payable under the Note and this Agreement will become immediately due and payable.

ARBITRATION. Except for "Core Proceedings" under the United States Bankruptcy Code, the Bank and the Borrower agree to submit to binding arbitration all claims, disputes and controversies between or among them, arising out of or in any way relating to (i) the Loan Agreement and related documents and its negotiation, execution, collateralization, administration, repayment, modification, extension, substitution, formation, inducement, enforcement,

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default or termination; or (ii) requests for additional credit. Any arbitration proceeding will (i) proceed in Milwaukee, Wisconsin; (ii) be governed by the Federal Arbitration Act (Title 9 of the United States Code; and (iii) be conducted in accordance with the Commercial Arbitration rules of the American Arbitration Association ("AAA").

- The arbitration requirement does not limit the right £1 of either party to (i) foreclose against real or personal property collateral; (ii) exercise selfhelp remedies relating to collateral or proceeds of collateral such as setoff or repossession; or (iii) obtain provisional ancillary remedies such as replevin, injunctive relief, attachment or the appointment of a receiver, before during or after the pendency or any arbitration proceeding. This exclusion does not constitute a waiver of the right or obligation of either party to submit any dispute to arbitration, including those arising from the exercise of the actions detailed in sections (i), (ii) and (iii) of this paragraph.
- Any arbitration proceeding will be before a single arbitrator selected according to the Commercial Arbitration Rules of the AAA. The arbitrator will be a neutral attorney who has practiced in the area of commercial law a minimum of ten years. The arbitrator will determine whether or not an issue is arbitrable and will give effect to the statutes of limitation in determining any claim. Judgment upon the award rendered by the arbitrator may be entered in any court having jurisdiction.
- In any arbitration proceeding the arbitrator will decide (by documents only or with a hearing at the arbitrator's discretion) any pre-hearing motions which are similar to motions to dismiss for failure to state a claim or motions for summary adjudication.
- In any arbitration proceeding discovery will be permitted and will be governed by Wisconsin Rules of Civil Procedure. All discovery must be completed no later than 20 days before the hearing date and within 180 days of the commencement of arbitration proceedings. Any request for an extension of the discovery periods, or any discovery disputes, will be subject to final determination by the arbitrator upon a showing that the request for discovery is

essential for the party's presentation and that no alternative means for obtaining information is available.

The arbitrator shall award cost and expenses of the arbitration proceeding in accordance with the provisions of the Loan Agreement, promissory note and/or other loan documents.

MISCELLANEOUS.

- Expenses. The Borrower agrees to pay all expenses incurred by the Bank in connection with the preparation, administration, amendment, or enforcement of this Agreement.
- No Waiver; Cumulative Remedies. No failure or delay by the Bank in exercising any rights under this Agreement shall be deemed a waiver of those rights. The remedies provided for in this Agreement are cumulative and not exclusive of any remedies provided by law.
- Amendments, Etc. Any amendment, modification, termination, or waiver of any provision of this Agreement must be in writing and signed by the Bank.
- Wisconsin Law. This Agreement is governed by the substantive laws of the State of Wisconsin.
- Severability of Provision. If any part of this 'Agreement is unenforceable, the rest of the Agreement may still be enforced.
- Advances. None of the provisions of this Agreement shall in any way require Bank to make an advance under the Line.
- Notice. All notices required under this Agreement will be delivered or mailed to the addresses set forth on the first page, hereof, unless such address set forth is changed by written notice hereunder.

Borrower's signature below shall constitute an acknowledgment that Borrower has read this letter, understands its terms, approves its terms, and does so.

NORWEST BANK WISCONSIN, NATIONAL ASSOCIATION By: St/even C. Gorzek

NORTHRIDGE

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MILWAUKEE

HEATHER SAXE (414) 410-5616 FAX # (414) 355-2500 EXT 608

FAX COVER

		· · · · · · · · · · · · · · · · · · ·
DATE:	8-3-00	i
COMPA	NY: Norwest Bank	
ATTN:	Steve Gorzeck	<u> </u>
FROM:	HEATHER SAXE	
FAX #:	224-3751	
	GES: 4	
COMMI	ENTS:	

Northridge Chevrolet

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www.northildgechevrolet.com 8711 West Brown Deer Road

Milwaukee, WI 55224

Phone: 414.355.2500

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NORTHRIDGE

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MILWAUKEE

HEATHER SAXE (414) 410-5615 FAX # (414) 355-2500 EXT 608

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FAX COVER

DATE: June 16,00
COMPANY: Norwest Bank
ATTN: Steve Genzek
FROM: HEATHER SAXE
FAX #: 224-3751
OF PAGES: 3
COMMEN'TS:

Northridge Chevrolet

www.northridgechevrolet.com 8711 West Brown Deer Road P.O. Box 23670 Milwaukee, WI 53224

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June 12, 2000

Ellyn Norwest Bank 100 East Wisconsin Avenue, Suite 1200 Milwaukee, WI 53202

VIA FAX: (414) 224-3795

RE: Form 7 and loan information request for the Northridge Chevrolet Geo PECFA application -Advent Project No. 970073.02

Dear Ellyn,

I am completing the Petroleum Environmental Cleanup Fund Act (PECFA) application for reimbursement of site investigation costs at the Northridge Chevrolet Geo property, 8711 West Brown Deer Road, Milwaukee, Wisconsin. Please provide us with the following information:

-The completed Form 7

-Provide a copy of the loan contract

-Provide loan origination costs, associated loan fees, and interest information

-Proof of payment for the invoices listed in the attached table

I will forward the completed PECFA claim to the Wisconsin Department of Commerce after I receive all of the requested information. If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy Hydrogeologist – Mequon Office

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet Geo, 8711 West Brown Deer Road, Milwaukee, WI 53224

Advent Environmental Services, Inc.

P.O. Box 277 Mequon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020 5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530 JUN-16-00 FRI 07:59

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P. 02/02

AESI # 970073.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inv. --8711 W. Brown Deer Rd. Milwaukee, WI 53224

\$ 541.67

Dato:

Date: Date:

		• 1 • •	
Loan	Number:	724,	001,8711

*Invoice Number.

*Amount Authorized to pay

*Company/Person to be Paid:

*Customer Signature (s);

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

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Linda Weidner, Vice President Nerwest Bank Wisconsin, National Association

* Please complete the areas indicated with an """.

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All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin Code, whichever is applicable. Also, see instructions on back.

GENERAL INFORMATION	(2) FACILI				
Well/Drillhole/Borehole County			r (If Known)		
Location MILWAUKEE	NORTHRIDGE CHEVROLET Present Well Owner				
E			CHEVROLET		
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>9</u> : T. <u>8</u> N; R. <u>21</u> []W	Street or		JHEVROLET		
(If applicable) Gov't Lot Grid Number	C E D. C. S. YOU		OWN DEER RO	AD	
		te, Zip Coo	A CONTRACT STATES OF A CONTRACT		
Grid Location ft. ∏N. ∏S.		AUKEE, W			
	and the second se		nd/or Name (If A	pplicable)	WI Unique Well No
Civil Town Name MILWAUKEE		4			
Street Address of Well	Reason	For Aband	onment		
8711 WEST BROWN DEER ROAD	WDN	R CASE C	LOSURE REQU	IREMENT	
City, Village		Abandonm	ent		
MILWAUKEE	4/13/00				
LL/DRILLHOLE/BOREHOLE INFORMATION					
Original Well/Drillhole/Borehole Construction Completed On	(4) Depth to	Water (Fe	eet) - /Z.5	<u> </u>	
	Pump &	Piping Ren	moved?	Yes No	X Not Applicable
(Date) <u>10/21/97</u>		Removed?		Yes No	X Not Applicable
Construction Report Available?		Removed?		Yes X No	Not Applicable
	Casing Left in Place? X Yes No				
	If No, Explain				
Drillhole		(piain		1	
Borehole	14/22 02	alaa Cut O	ff Dolour Surface	2	X Yes No
			ff Below Surface		X Yes No
Construction Type:			al Rise to Surfac		
X Drilled Driven (Sandpoint) Dug			After 24 Hours?		Yes XNo
Other (Specify)	If Ye	s, Was Hol	le Retopped?		Yes No
	(5) Require	d Method c	of Placing Sealin	g Material	
Formation Type:	Cond	uctor Pipe-	-Gravity	Conductor Pip	pe-Pumped
X Unconsolidated Formation Bedrock		o Bailer		X Other (Explain	n) GRAVITY
		100.000		C.C. Marian	13 M 1
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00	(6) Sealing			For monitoring w	
(From groundsurface)		Cement G		monitoring well t	porenoies only
	Sand	-Cement (0	Concrete) Grout		
Casing Depth (ft.) 19.0	Conc	rete		X Bentonite Pel	lets
· · · · · · · · · · · · · · · · · · ·	Clay-	Sand Slurr	У	Granular Ben	
Was Well Annular Space Grouted? Yes X No Unknown	Bente	onite-Sand	Slurry	Bentonite-Cer	ment Grout
If Yes, To What Depth? Feet	Chip	ped Bentor	nite		
		<u></u>	No.Yards,		a den san T
) Sealing Material Used	From (Ft.)	To (Ft.)	Sacks, Sealant	Mix Rat	io or Mud Weight
			or Volume		
ACRUALT DATCH	Surface	1/4	1/2 SACK		
ASPHALT PATCH	Guildoo				
	1/4	19	2/3 SACK		
1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK		
		1			

 Name of Person or Firm Doing Sealing Work Jeff Tracy, Advent Environmental Services, Inc. 		(10) FOR DNR OR COUNTY USE ONLY	
		Date Received/Inspected	District/County
Signature of Person Doing Work Date Signed 4/13/00 Street of Poute Telephone Number PP Box 277 (414) 371-5020		Reviewer/Inspector	
		Follow-up Necessary	
City, State, Zip Code Mequon, WI 53092-0277			

WELL/DRILLHOLE/BOREHOLE ABANDONMENT Form 3300-5B Rev. 8-89

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

Admin. Code, whichever is applicable. Also, see instructions on back (1) GENERAL INFORMATION	(2) FACILITY NAME		
Well/Drillhole/Borehole County	Original Well Owner (If Known)		
Location MILWAUKEE	NORTHRIDGE CHEVROLET		
E			
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>9</u> : T. <u>8</u> N; R. <u>21</u> []W	NORTHRIDGE CHEVROLET Street or Route		
(If applicable) Gov't Lot Grid Number	8711 WEST BROWN DEER ROAD		
Grid Location	City, State, Zip Code		
ft. ∏N. ∏S.	MILWAUKEE, WI 53224		
Civil Town Name	Facility Well No. and/or Name (If Applicable) WI Unique Well No.		
MILWAUKEE	MW-3		
Street Address of Well	Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT		
8711 WEST BROWN DEER ROAD	Date of Abandonment		
City, Village MILWAUKEE	4/13/00		
WELL/DRILLHOLE/BOREHOLE INFORMATION			
(3) Original Well/Drillhole/Borehole Construction Completed On	(4) Depth to Water (Feet) - 11.3		
	Pump & Piping Removed? Yes No X Not Applicable		
(Date) <u>10/21/97</u>	Liner(s) Removed? Yes No X Not Applicable		
X Monitoring Well Construction Report Available?	Screen Removed? Yes X No Not Applicable		
	Casing Left in Place? X Yes No		
Water Well XYes No			
Drillhole	If No, Explain		
Borehole			
	Was Casing Cut Off Below Surface? X Yes No		
Construction Type:	Did Sealing Material Rise to Surface?		
X Drilled Driven (Sandpoint) Dug	Did Material Settle After 24 Hours?		
Other (Specify)	If Yes, Was Hole Retopped?		
	(5) Required Method of Placing Sealing Material		
Formation Type:	Conductor Pipe-Gravity Conductor Pipe-Pumped		
X Unconsolidated Formation Bedrock	Dump Bailer X Other (Explain) GRAVITY		
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00	(6) Sealing Materials For monitoring wells and		
(From groundsurface)	Neat Cement Grout monitoring well boreholes only		
	Sand-Cement (Concrete) Grout		
Casing Depth (ft.) 19.0	Concrete X Bentonite Pellets		
	Clay-Sand Slurry Granular Bentonite		
Was Well Annular Space Grouted? Yes X No Unknown	Bentonite-Sand Slurry Bentonite-Cement Grout		
If Yes, To What Depth? Feet	Chipped Bentonite		
	No.Yards,		
(7) Sealing Material Used	From (Ft.) To (Ft.) Sacks, Sealant Mix Ratio or Mud Weight		
	or Volume		
ASPHALT PATCH	Surface 1/4 1/2 SACK		
1/2-INCH BENTONITE PELLETS	1/4 19 2/3 SACK		
(8) Comments:			

 Name of Person or Firm Doing Sealing Work Jeff Tracy, Advent Environmental Services, Inc. 		(10) FOR DNR OR COUNTY USE ONLY	
		Date Received/Inspected	District/County
Signature of Barson Doing Work	Date Signed		
CAT I hum	4/13/00	Reviewer/Inspector	
Street or Noute	Telephone Number		
Po Box 277 (414) 371-5020		Follow-up Necessary	
City, State, Zip Code			
Mequon, WI 53092-0277			

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin, Code, whichever is applicable. Also, see instructions on back.

Admin. Code, whichever is applicable. Also, see instructions on bac 1) GENERAL INFORMATION	(2) FACILITY NAME
Well/Drillhole/Borehole County	Original Well Owner (If Known)
Location MILWAUKEE	NORTHRIDGE CHEVROLET
E	Present Well Owner
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>9</u> : T. <u>8</u> N; R. <u>21</u> W	NORTHRIDGE CHEVROLET
(If applicable)	Street or Route
Gov't Lot Grid Number	8711 WEST BROWN DEER ROAD
Grid Location	City, State, Zip Code
ft. []N. []S.	MILWAUKEE, WI 53224
Civil Town Name	Facility Well No. and/or Name (If Applicable) WI Unique Well No.
MILWAUKEE	MW-2
Street Address of Well	Reason For Abandonment
8711 WEST BROWN DEER ROAD	WDNR CASE CLOSURE REQUIREMENT
City, Village	Date of Abandonment 4/13/00
MILWAUKEE	4/13/00
VELL/DRILLHOLE/BOREHOLE INFORMATION	
(3) Original Well/Drillhole/Borehole Construction Completed On	(4) Depth to Water (Feet) - /2./
(Date) 10/21/97	Pump & Piping Removed? Yes No X Not Applicable
(Date) Internet	Liner(s) Removed? Yes No X Not Applicable
Construction Report Available?	Screen Removed? Yes XNo Not Applicable
	Casing Left in Place?
	If No, Explain
Drillhole	
Borehole	
	Was Casing Cut Off Below Surface? X Yes No
Construction Type:	Did Sealing Material Rise to Surface? XYes No
X Drilled Driven (Sandpoint) Dug	Did Material Settle After 24 Hours?
Other (Specify)	If Yes, Was Hole Retopped?
	(5) Required Method of Placing Sealing Material
	Conductor Pipe-Gravity Conductor Pipe-Pumped
Formation Type:	Dump Bailer X Other (Explain) GRAVITY
X Unconsolidated Formation	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00	(6) Sealing Materials For monitoring wells and
(From groundsurface)	Neat Cement Grout monitoring well boreholes only
	Sand-Cement (Concrete) Grout
40.0	Concrete X Bentonite Pellets
Casing Depth (ft.) 19.0	Clay-Sand Slurry Granular Bentonite
Was Well Annular Space Grouted? Yes X No Unknown	
	입 김 씨는 것은 것 것 같은 것 같은 것 같은 것 같이 다. 그는 것 같은 것 같은 것 같이 많이 있는 것 같은 것 같은 것 같이 없는 것 같이 없다. 이 것 같은 것 같은 것 같이 없다. 이 것 같은 것 같은 것 같이 없다. 이 것 같은 것 같은 것 같은 것 같이 없다. 이 것 같은 것
If Yes, To What Depth? Feet	Chipped Bentonite
	From (Ft.) To (Ft.) Sacks, Sealant Mix Ratio or Mud Weight
(7) Sealing Material Used	or Volume
ASPHALT PATCH	Surface 1/4 1/2 SACK
1/2-INCH BENTONITE PELLETS	1/4 19 2/3 SACK
(8) Comments:	
(8) Comments.	
(9) Name of Person or Firm Doing Sealing Work	(10) FOR DNR OR COUNTY USE ONLY
(9) Name of Person of Firm Doing dealing work	

Jeff Tracy, Advent Environmental Services, Inc.		Date Received/Inspected	District/County
Signatura of Person Doing Work	Date Signed 4/13/00	Reviewer/Inspector	
Street Route	Telephone Number (414) 371-5020	Follow-up Necessary	
City, State, Zip Code C Mequon, WI 53092-0277			ť

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All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

Water Weil Water Weil K 100 L 110 Drillhole Drillhole Borehole If No, Explain Construction Type: Drilled Other (Specify) Driven (Sandpoint) Formation Type: Conductor Pipe-Gravity X Unconsolidated Formation Bedrock Total Well Depth (ft.) 19.0 Casing Depth (ft.) 19.0	olicable) WI Unique Well No		
Location MILWAUKEE NORTHRIDGE CHEVROLET NW 1/4 of New 1/4 of Sec. 9 : T. 8 N; R. 21 W Present Well Owner (If applicable) Gov't Lot Grid Number Street or Route 8711 WEST BROWN DEER ROA Grid Location ft. [N.]S. Grid Number Grid Number 6711 WEST BROWN DEER ROA Civil Town Name Facility Well No. and/or Name (If Applicable) MW - / MILWAUKEE, WI 53224 Civil Town Name Facility Well No. and/or Name (If Applicable) Reason For Abandonment Street Address of Well Reason For Abandonment WDNR CASE CLOSURE REQUIF BorthUPSTIBLADE//BOREHOLE INFORMATION MULVAUKEE 4/13/00 Glube) 10/21/97 Date of Abandonment Water Well Xirest In Place? Pump & Piping Removed? Water Well Construction Report Available? Screen Removed? Screen Removed? Water Well Driven (Sandpoint) Dug Was Casing Cut Off Below Surface? Did Sealing Material Rise to Surface? Construction Type: Surface Screen Removed? Screen Removed? Edid Scaling Material Rise to Surface? Formation Type: Other (Specify)	WI Unique Well No REMENT Yes No X Not Applicable Yes No X Not Applicable Yes No X Not Applicable Yes X No Not Applicable		
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Image: Govt Lot Grid Number 9711 WEST BROWN DEER ROA Grid Location City, State, Zip Code MILWAUKEE, WI 53224 Civil Town Name Facility Well No. and/or Name (If Appendix Multicle, WI 53224 MILWAUKEE MILWAUKEE, WI 53224 Civil Town Name Reason For Abandonment MILWAUKEE Reason For Abandonment 8711 WEST BROWN DEER ROAD Reason For Abandonment Street Address of Well Reason For Abandonment 8711 WEST BROWN DEER ROAD WDNR CASE CLOSURE REQUIF City, Village Date of Abandonment MILWAUKEE 4/13/00 ELL/DRILLHOLE/BOREHOLE INFORMATION 4/13/00 (Date) 10/21/97 (Date) 10/21/97 (A) Monitoring Well Construction Report Available? Screen Removed? Casing Left in Place? (F) Orther (Specify) (Material Settle After 24 Hours?) If Yes, Was Hole Retopped? (Sorean Retopped?) (F) Material Formation Type: (Sorean Retopped?) (Sorean Retopped?) (Sorean Retopped?) (Sorean Retopped?) (Sorean Retopped?) (Sorean Retopped?) (Sonductor Pipe-Gravity <tr< td=""><td>WI Unique Well No REMENT Yes No X Not Applicable Yes No X Not Applicable Yes No X Not Applicable Yes X No Not Applicable</td></tr<>	WI Unique Well No REMENT Yes No X Not Applicable Yes No X Not Applicable Yes No X Not Applicable Yes X No Not Applicable		
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(From groundsurface) Neat Cement Grout Casing Depth (ft.) 19.0	For monitoring wells and		
Casing Depth (ft.) 19.0	Neat Cement Grout monitoring well boreholes only		
	X Bentonite Pellets		
10.137-5300 5000 11	Granular Bentonite		
7) Sealing Material Used From (Ft.) To (Ft.) Sacks, Sealant or Volume	Mix Ratio or Mud Weight		
ASPHALT PATCH Surface 1/4 1/2 SACK			
ASFINEITATON	·		
1/2-INCH BENTONITE PELLETS 1/4 19 2/3 SACK			
8) Comments:			
9) Name of Person or Firm Doing Sealing Work (10) FOR DI			

Jeff Tracy, Advent Environmental Services, Inc.		Date Received/Inspected	District/County
Signature of Berson Doing Work	Date Signed 4/13/00	Reviewer/Inspector	
Street or Route PO Box 277	Telephone Number (414) 371-5020	Follow-up Necessary	
City, State, Zip Code Mequon, WI 53092-0277			



April 17, 2000

Mr. Gregory Michael WDCOM – Site Review Section 101 West Pleasant Street, Suite 205 Milwaukee, WI 53212

RE: Monitoring well abandonment forms for the Northridge Chevrolet property, 8711 West Brown Deer Road in Milwaukee, Wisconsin – Advent Project No. 970073.01 Commerce No. 53224-2194-11A

Dear Mr. Michael:

Enclosed are the monitoring well abandonment forms for the Northridge Chevrolet property. As stated in the Department's April 5, 2000, closure letter, please list this case as closed in your computer database.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy **Mequon Office** Hydrogeologis

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224

Advent Environmental Services, Inc.

P.O. Box 277 Mequon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020 5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530

AESI # 9700.73.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 0	01,8711	•
*Invoice Number: <u>13</u> (65-	
*Amount Authorized to pay		\$ 820.85
*Company/Person to be Paid:	<u>Ceduerst</u>	
*Customer Signature (s):	Anoe	Date:
	V	Date:
	······································	Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

Linda Weidner, Vice President Norwest Bank Wisconsin, National Association

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* Please complete the areas indicated with an "*".

NORTHRIDGE

MILWAUKEE

HEATHER SAXE (414) 410-5615 FAX # (414) 355-2500 EXT 608

FAX COVER

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DATE:	5-9-00
	Norwest Bank
ATTN: <u>S</u>	teve Gorzeck
FROM: HE	ATHER SAXE
FAX #:	24-3751
	·
COMMENTS	S:

Northridge Chevrolet

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www.northridgechevrolet.com 8711 West Brown Deer Road P.O. Box 23670 Milwaukee, WI 53224

Phone: 414.355.2500

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May 3, 2000 Project No: 970073.01 Invoice No: 0013654

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: April 1, 2000 through April 30, 2000

Professional Personr	nel				
		Hours	Rate	Amount	
Project Mgt.					
Tracy, Jeffrey G. Closure letter pre	2/1/00 ep	0.50	95.00	47.50	
Tracy, Jeffrey G. Well abandonem	4/17/00 Int forms and let	1.40 ter prep	95.00	133.00	
Tracy, Jeffrey G. Setup well aband	4/7/00 donment activitie	0.50 s	95.00	47.50	
Travel					
Tracy, Jeffrey G. Mob/demob	4/13/00	0.50	95.00	47.50	
Field Work					(T
Klebenow, Ricky Pick-up supplies,	4/13/00 , mob, travel, aba	3.00 andon wells, travel	75.00 , and de-mob	225.00	
Tracy, Jeffrey G. Abandon monitor	4/13/00 ring wells	2.50	95.00	237.50	
То	tals	8.40		738.00	
Tot	tal Labor			÷¥ .	738.00
Reimbursable Expens	se				
Vehicle Expense-Truck	s				
04/13/00 R. Kleben		13 Truck m	i @.45/mi	5.85	
Miscellaneous Expense	9	100000000000000000000000000000000000000	Grown	0.00	
04/13/00 R. Klebend		4 bags Ben	tonite	60.00	
04/13/00 R. Klebend	ow	4 bags Asp		17.00	
Το	tal Reimbursab	• •		82.85	82.85



Project: 970073.01

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NORTHRIDGE CHEVROLET & GEO

Invoice No: 0013654

Total this invoice \$820.85

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May 3, 2000 Project No: 970073.01 Invoice No: 0013654

Client Copy

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: April 1, 2000 through April 30, 2000

r -			*	
	Hours	Rate	Amount	
2/1/00	0.50	95.00	47.50	
4/17/00 t forms and let	1.40 er prep	95.00	133.00	
4/7/00 onment activitie	0.50 s	95.00	47.50	
4/13/00	0.50	95.00	47.50	
			ci i	
4/13/00 mob, travel, ab	3.00 andon wells, travel	75.00 , and de-mob	225.00	
4/13/00 ng wells	2.50	95.00	237.50	
	8.40		738.00	
al Labor			ka Sa	738.00
e				
6				
	13 Truck m	ni @.45/mi	5.85	
w	4 bags Ber	ntonite	60.00	
w	4 bags Asp	halt Patch	17.00	
al Reimbursal	oles		82.85	82.85
	4/17/00 t forms and lett 4/7/00 onment activitie 4/13/00 mob, travel, ab 4/13/00 ng wells als al Labor e sow	Hours $2/1/00$ 0.50 $4/17/00$ 1.40t forms and letter prep $4/7/00$ 0.50 $4/13/00$ 0.50 $4/13/00$ 3.00mob, travel, abandon wells, travel $4/13/00$ 2.50ng wells als8.40al Labor13 Truck mw4 bags Ber	Hours Rate 2/1/00 0.50 95.00 4/17/00 1.40 95.00 4/17/00 0.50 95.00 4/13/00 0.50 95.00 4/13/00 0.50 95.00 4/13/00 3.00 75.00 mob, travel, abandon wells, travel, and de-mob 4/13/00 2.50 4/13/00 2.50 95.00 ng wells 8.40 95.00 als 8.40 8.40 als 13 Truck mi @.45/mi w 4 bags Bentonite ow 4 bags Asphalt Patch	Hours Rate Amount 2/1/00 0.50 95.00 47.50 4/17/00 1.40 95.00 133.00 t forms and letter prep 4/7/00 0.50 95.00 47.50 all 13/00 0.50 95.00 47.50 all 13/00 0.50 95.00 47.50 4/13/00 2.50 95.00 225.00 4/13/00 2.50 95.00 237.50 ng wells als 8.40 738.00 237.50 al Labor 13 Truck mi @.45/mi 5.85 w 4 bags Bentonite W 60.00 w 4 bags Asphalt Patch 17.00



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Advent Environmental Services, Inc.

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Invoice No: 0013654

Total this invoice \$820.85

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AESI # 9700.73.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, (001,8711	
*Invoice Number:37	42	_
*Amount Authorized to pay		\$ 541.50
*Company/Person to be Paid:	_advert	<u>`</u>
*Customer Signature (s):		Date:
		Date:
	······································	Date:
		and a second

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

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Linda Weidner, Vice President Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".



June 8, 2000 Project No: 970073.01 Invoice No: 0013742

Client Copy

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project:	970073.01	NORTHRIDGE CHEVROLET & GEO	
Site Inve TERMS:	estigation NET 15 DAYS;N	IORWEST#724,001,8711	
Profess	ional Services:	<u>May 1, 2000 through June 3, 2000</u>	÷,
Profess	sional Personne		

11010331011011 01001110		Hours	Rate	Amount	
PECFA Claim					
Tracy, Jeffrey G. Claim prep	5/1/00	2.50	95.00	237.50	
Tracy, Jeffrey G. Claim prep	5/2/00	2.70	95.00	256.50	
Project Mgt.					
Tracy, Jeffrey G.	5/4/00	0.50	95.00	47.50	
Project manageme	ent, invoice revie	w			
Tota	als	5.70		541.50	
Tota	al Labor				541.50

				Total this invoice	\$541.50
Outstanding In	voices				
	Number	Date	Balance	1 ²⁴	
	0013688	5/11/00	541.50		
	Total		541.50		
				Total now due	\$1,083.00

NORTHRIDGE CHEVROLET

MILWAUKEE

HEATHER SAXE (414) 410-5615 FAX # (414) 355-2500 EXT 608

FAX COVER

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	DATE: June 14,00
	COMPANY: Monwest Bank
	ATTN: Steve Genzack
	FROM: HEATHER SAXE
	FAX #: 224-3751
i e a	# OF PAGES: 4
	COMMENTS:

Northridge Chevrolet

www.northridgechevrolet.com 8711 West Brown Deer Road P.O. Box 23670 Milwaukee, WI 53224

Phone: 414.355.2500

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		NOR	T	HRIDGE CHE			
				PROJECT NO. 9700			
·		FLIC		E/INELIGIBLE COST			
			FCF	A CLAIM NO. 53224	-2194-11		
			SIT	E INVESTIGATION	COSTS		
INV. NO.	DATE	AMOUNT		ELIGIBLE COSTS	INELIGIBLE COSTS	5	DESCRIPTION OF INELIGIBLE COSTS
Briohn 50167	10/29/97	\$2,460.00		\$2,460.00			
Advent 9689	11/4/97	\$3,446.05		\$3,446.05			
Great Lakes 31668	11/12/97	\$520.00		\$520.00		_ _	
Great Lakes 31669	11/12/97	\$416.00		\$416.00			
Advent 9984	1/7/98	\$1,431.34		\$1,431.34			
Great Lakes 33939	2/28/98	\$125.00		\$125.00			
Advent 10238	3/3/98	\$1,153.05		\$1,153.05			
Advent 11118	9/2/98	\$1,480.55		\$1,480.55		_ _	
Great Lakes 39212	9/30/98	\$125.00		\$125.00			
Advent 11722	1/7/99	\$1,755.15		\$1,755.15			
Great Lakes 42717	2/28/99	\$125.00		\$125.00			
Great Lakes 43436	3/31/99	\$125.00		\$125.00			
Advent 12092	4/6/99	\$2,807.65		\$2,807.65			
Advent 12330	5/6/99	\$760.00		\$760.00			
Great Lakes 44916	6/28/99	\$104.00		\$104.00			······································
Advent 12630	7/8/99	\$845.65		\$845.65			
Advent 12909	10/6/99	\$2,178.25		\$2,178.25			
Advent 13345	2/1/00	\$798.00		\$798.00			
Advent 13654	5/3/00	\$820.85		\$820.85			•
Advent 13742	6/8/00	\$541.50		\$541.50			
				\$0.00		 _	
				\$0.00			
TOTALS		\$22,018.04		\$22,018.04	\$0.00	-	
	RAP	\$40,000.00					
	Current Total	\$22,018.04	-				
Re	maining Balance	\$17,981.96					
		BALANCE SHEET	-	\$0.00			

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TAXPAYER IDENTIFICATION NUMBER (TIN) VERIFICATION



Substitute W-9					
	v-9	w	tuto	hetit	Cu

As entered with IRS) If Sole Proprietorship enter your LAST, FIRST, MI Northanicige (Neurolet Inc	u na na seu seu	DESIGNATION (Check One)
f doing business as (D/B/A) or business name of Sole Proprietorship		
PRIMARY ADDRESS (For return of 1099 Form) 8711 W. Brown Deer Rd. 241010 Dity, State, Zip + 4 MILWAUKEEI WI 53224		SENERAL
DRDER ADDRESS (Where order should be sent if different than above) O or number and street		TRUST GROUPS OF INDIVIDUALS
City, State, Zip + 4 REMIT ADDRESS (Where check should be sent if different than above)		ZATION EXEMPT FROM TAX ction 501(a)(c)(d) or 403(b)(7))
PO or number and street City, State, Zip + 4	and the second sec	IMENT ENTITY OR MENT OPERATED ENTITY
TAXPAYER IDENTIFICATION NUMBER (TIN), SOCIAL S OR FEIN #. If sole proprietorship provide FEIN if applicable 391 - 7 8 - 6 2 0 6	ECURITY #	FOR AGENCY USE ONLY Agency No: 143 Vendor Contact: PECFA Financial Mngr. (6-3713)
CERTIFICATION Under penalties of perjury, I certify that: I have provided my correct taxpayer identification number and that I have provided my correct taxpayer identification number and that I am not subject to backup withholding as specified on the reverse side Signature Multicle Multicle Multicle Name & Title Michael Please Print Plancing I		1099 Contact: PECFA Financial Mngr. (6-3713) 1099

Controller in order that the State may update its vendor file with the most current information.

DO NOT submit your name with a Tax Identification Number that was not assigned to your name. For example, a doctor MUST NOT submit his or her name with the Tax Identification Number of a clinic he or she is associated with.

Thank you for your cooperation in providing us with this information. Please return the completed form to the address or FAX number below.

Return this form to:

HELEGALLIUND FOR

DEPARTMENT OF COMMERCE - PECFA PO BOX 7969 MADISON WI 53707

PHONE: 608-267-3753 OR 608-266-2424 FAX: 608-267-1381

N. Mar Stranger Physical ERS-10006 (R. 01/97)

FORM 1 REMEDIAL ACTION FUND APPLICATION

office Use Only: Application Case #		S ection of the section of the sect
	Registered	Installation Date
Tank ID	Y/N	
Tank ID	Y/N	· · · · · · · · · · · · · · · · · · ·
Tank ID	Y/N	· · · · · · · · · · · · · · · · · · ·

This application is to be completed and submitted with all required attachments to the address in the above right corner for an award under s. 101.143, Wis. Stats., the Petroleum Storage Remedial Action Fund. A petroleum products storage system owner or operator or a person owning a home oil tank system may submit a claim to the Department to obtain reimbursement of eligible costs incurred because of a petroleum products discharge. Complete the applicable sections below as explained in the **instructions on the back** page.

Application is submitted for: VI Underground Petroleum Pr	
	yable to this person or organization)
Claimant's Name	F. Remedial Action Site Name (if business)
NORTHRIDGE CHEVROLET	NUSTURINGE CHEVILLET
8711 1. EROUNT DECL ROAD	G. Remedial Action Site Address STILLE BROWN DECK ROAD
City State Zin Code	H. City, State, Zip Code
MINDALIKEE WI 53724	MINIMALINEE LUI 53224
. Claimant's Telephone Number	I. Telephone Number of Site
()414-355-2500	· () 414-355-2500
. Claimant is	blease specify
Claimant's Tax Identification Number - if corporation, provide Federa	al Employer Identification Number; if individual, provide Social Security Number
. COMMERCE PECFA Claim Number	
53224.2194	<u> </u>
I. EXPENSES CLAIMED FOR (DNR approval form ERS-8	8069 must be attached - as required under s. 101.143(4)(c), Stats.)
Completed Remedial Action (phase 1 and phase 2)	
\sim	
Progress Payments For:	
COMMERCE Approved Emergency Action (check only	if emergency action is completed)
Completion of Site Investigation and	Remedial Action Operation/Maintenance (annual claim
proposed Remedial Action Plan (phase 1)	(phase 2) for remedial action activities) (phase 3)
Check if claim submitted is for a \$100,000.00 progress	payment where a milestone is not completed.
Site Investigation By Order of DNR or COMMERCE - N	
M. Total dollar expenses reported on this claim: \$	excluding interest
	Remedial Action \$ Operation/Maintenance\$
N. Total cost incurred on this claim for: Site Investigation \$	
If claim is being submitted by any individual other than the	owner or by an individual who does not have 100% ownership, a
Current Owner Assignment Certification (form SBD-8070)	must also be filed with this application. In the case of a
corporation, a chief financial officer or other corporate offic	ce may sign the application. In case of a municipality, the form
must be signed by the mayor or chief financial officer.	
I assume the responsibility for notifying all current owners about	at this claim and for ensuring that all current owners or their authorized
agent provide a complete and accurate Current Owner Assignment	nent Certification (form SBD-8070).
0. Claimant Signature	P. Date Signed

Consulting Firm Selection Form (Form 2A) Instructions

The purpose of the Consulting Firm Selection form (Form 2A), is to document compliance with ILHR 47's requirement that petroleum product tank owners/operators consider at least 3 consulting firm proposals before selecting a consulting firm.

To complete form 2A:

- 1. On line A enter the name of the tank site.
- 2. On line B enter the tank site address.
- 3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
- 4. In section D enter each consulting firm's name and address from which you obtained a proposal. Enter the date when the proposal was made by the consulting firm. Also, indicate the consulting firm chosen and the date when the consulting firm was hired.
- 5. On line E provide your signature.
- 6. On line F provide date of your signature on line E.
- 7. Once form 2A is completed, submit the form with the claim packet to the PECFA program.

Form 2A CONSULTING FIRM SELECTION

The information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)].

ILHR 47.33(1)(a) Consulting firm selection, states:

1. An owner or operator shall select a qualified consulting firm to conduct the site investigation, development of a remedial action plan and to perform other required environmental consulting services. The owner or operator shall select and contract with a consulting firm after reviewing a minimum of 3 proposals. The owner or operator shall make a comparison of qualified consulting firms by obtaining and reviewing a minimum of 3 proposals for the services.

A. Site Name Northridge Chevrolet
B. Site Address 8711 W. Brown Deer Road, Milwankee, WI 53224
C. COMMERCE PECFA Claim Number 5 3224 - 2194 - 11
D. Reviewed Consulting Firm Proposals
Advent Environ mental Services, Inc.
Consulting Firm AddressProposal Date, 10845 N. Buntrock Ave, $64W$, Meguon, WI53092 $9/5/97$ Consulting Firm's Proposal SelectedYesNoIf yes, Date of contract: $9/17/97$
Consulting Firm's Proposal Selected W Yes DNo If yes, Date of contract: 9/17/91
2.
Consulting Firm Name Morgine Environmental Inc. Consulting Firm Address Proposal Date
1234/12th Avenue, Grofton, WI 53024 1124/91
Consulting Firm's Proposal Selected 📋 Yes 📴 No If yes, Date of contract:
3.
Consulting Firm Name Signa Environmental Services, Inc. Proposal Date
220 East Rean Road, Oak Creek, WI53154 7/28/97
Consulting Firm's Proposal Selected 📋 Yes 🐞 No If yes, Date of contract:
Mino Man Mays
E. Owner/Operator Signature F. Date Signed
ERS-9877 (R. 01/97)



May 2, 2000

Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, WI 53224

RE: PECFA application for the Northridge Chevrolet property in Milwaukee, Wisconsin - Advent Project No. 970073.01

Dear Mr. Moe:

I am completing the Petroleum Environmental Cleanup Fund Act (PECFA) application for reimbursement of site investigation costs at the Northridge Chevrolet property. Please complete the following forms and return them to me in the enclosed postage-paid envelope.

-Sign and date Form 1 -Complete Section K of Form 1, Claimant's Tax Identification Number -Sign and date Form 2A -Complete the Taxpayer Identification Number Verification form (substitute W-9)

I will forward the completed PECFA claim to the Wisconsin Department of Commerce after I receive all of the requested information. If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully, Jeff Tracy Hydrogeologist - Mequon Office Enclosures

Advent Environmental Services, Inc.

P.O. Box 277 Meguon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020 5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530

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June 8, 2000 Project No: 970073.01 Invoice No: 0013742

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711 Professional Services: May 1, 2000 through June 3, 2000

Professional Personne	el				
		Hours	Rate	Amount	
PECFA Claim					
Tracy, Jeffrey G. Claim prep	5/1/00	2.50	95.00	237.50	
Tracy, Jeffrey G. Claim prep	5/2/00	2.70	95.00	256.50	
Project Mgt.					
Tracy, Jeffrey G. Project managem	5/4/00 ient, invoice revie	0.50 w	95.00	47.50	
Tot	als	5.70		541.50	
Tota	al Labor			10.000	541.50

				Total this invoice	\$541.50
Outstanding	Invoices				
	Number	Date	Balance		
	0013688	5/11/00	541.50		
	Total		541.50		
				Total now due	\$1,083.00

essential for the party's presentation and that no alternative means for obtaining information is available.

The arbitrator shall award cost and expenses of the arbitration proceeding in accordance with the provisions of the Loan Agreement, promissory note and/or other loan documents.

MISCELLANEOUS.

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- Expenses. The Borrower agrees to pay all expenses incurred by the Bank in connection with the preparation, administration, amendment, or enforcement of this Agreement.
- No Waiver; Cumulative Remedies. No failure or delay by the Bank in exercising any rights under this Agreement shall be deemed a waiver of those rights. The remedies provided for in this Agreement are cumulative and not exclusive of any remedies provided by law.
- Amendments, Etc. Any amendment, modification, termination, or waiver of any provision of this Agreement must be in writing and signed by the Bank.
- [] Wisconsin Law. This Agreement is governed by the substantive laws of the State of Wisconsin.
- Severability of Provision. If any part of this Agreement is unenforceable, the rest of the Agreement may still be enforced.
- Advances. None of the provisions of this Agreement shall in any way require Bank to make an advance under the Line.
- Notice. All notices required under this Agreement will be delivered or mailed to the addresses set forth on the first page, hereof, unless such address set forth is changed by written notice hereunder.

Borrower's signature below shall constitute an acknowledgment that Borrower has read this letter, understands its terms, approves its terms, and does so.

NORWEST BANK WISCONSIN, NATIONAL ASSOCIATION

By:

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Steven C. Gorzek

default or termination; or (ii) requests for additional credit. Any arbitration proceeding will (i) proceed in Milwaukee, Wisconsin; (ii) be governed by the Federal Arbitration Act (Title 9 of the United States Code; and (iii) be conducted in accordance with the Commercial Arbitration rules of the American Arbitration Association ("AAA").

- The arbitration requirement does not limit the right of either party to (i) foreclose against real or personal property collateral; (ii) exercise selfhelp remedies relating to collateral or proceeds of collateral such as setoff or repossession; or (iii) obtain provisional ancillary remedies such as replevin, injunctive relief, attachment or the appointment of a receiver, before during or after the pendency or any arbitration proceeding. This exclusion does not constitute a waiver of the right or obligation of either party to submit any dispute to arbitration, including those arising from the exercise of the actions detailed in sections (i), (ii) and (iii) of this paragraph.
- Any arbitration proceeding will be before a single arbitrator selected according to the Commercial Arbitration Rules of the AAA. The arbitrator will be a neutral attorney who has practiced in the area of commercial law a minimum of ten years. The arbitrator will determine whether or not an issue is arbitrable and will give effect to the statutes of limitation in determining any claim. Judgment upon the award rendered by the arbitrator may be entered in any court having jurisdiction.
- In any arbitration proceeding the arbitrator will decide (by documents only or with a hearing at the arbitrator's discretion) any pre-hearing motions which are similar to motions to dismiss for failure to state a claim or motions for summary adjudication.
- In any arbitration proceeding discovery will be permitted and will be governed by Wisconsin Rules of Civil Procedure. All discovery must be completed no later than 20 days before the hearing date and within 180 days of the commencement of arbitration proceedings. Any request for an extension of the discovery periods, or any discovery disputes, will be subject to final determination by the arbitrator upon a showing that the request for discovery is

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there have been no material adverse changes in Borrower's financial condition to the date hereof.

[] This Agreement and all documents executed in connection herewith are valid and enforceable in accordance with their terms and the Borrower has the necessary power and authority to execute such documents.

AFFIRMATIVE COVENANTS. Borrower shall, while any indebtedness remains outstanding under the Line or Borrower has the right to request an advance under the Line:

- Furnish to the Bank, Borrower's annual financial statement including a balance sheet and income statement within 120 days of Borrower's fiscal year end;
- Maintain adequate books and records and allow the Bank the right, from time to time, to inspect them and make copies of them.
- Provide, within ten days of receipt, copies of all reports of consultants and correspondence by and between Borrower and (i) any consultants, (ii) the Wisconsin Department of Natural Resources, or (iii) the Wisconsin Department of Industry, Labor and Human Relations, and such other correspondence and documentation relating to the site as the Bank may request.

ACCELERATION. The Line terminates and the Note is due and payable on Demand. Nothing contained herein waives, limits, modifies, or amends the Bank's right to demand payment at that time. Should, with or without the Borrower's consent, a custodian, trustee or receiver be appointed for the majority of the Borrower's properties or should a petition be filed by or against the Borrower under the United States Bankruptcy Code, and remain in effect for 30 days, then the Line shall immediately terminate and the unpaid principal, accrued interest and all other amounts payable under the Note and this Agreement will become immediately due and payable.

ARBITRATION. Except for "Core Proceedings" under the United States Bankruptcy Code, the Bank and the Borrower agree to submit to binding arbitration all claims, disputes and controversies between or among them, arising out of or in any way relating to (i) the Loan Agreement and related documents and its negotiation, execution, collateralization, administration, repayment, modification, extension, substitution, formation, inducement, enforcement,

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REPAYMENT BY BORROWER. It is expected that the advances under the Line be repaid by the PECFA program. However, you remain responsible for repayment of all advances regardless of the PECFA program and the Bank reserves the right to demand payment directly from you at time of Note renewal.

FEES. The Borrower shall pay the Bank the following fees on the Line:

- Upon execution of this Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
- On the same day of each year ("the Review/Renewal Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the outstanding principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.

CONDITIONS PRECEDENT. The Borrower shall deliver the following to the Bank, all in form and substance satisfactory to the Bank on or before the date hereof:

- The Note properly executed by the Borrower;
- An Assignment of PECFA Proceeds Form 7;

COLLATERAL. Borrower has granted Bank a security interest in all of the Borrower's Contract Rights, Instruments, Documents, and General Intangibles now owned or hereafter acquired or arising and has assigned to the Bank all Borrower's rights to receive PECFA proceeds as more fully described in the Assignment of PECFA Proceeds Form 7 and the recordable Assignment of PECFA Proceeds form.

REPRESENTATION AND WARRANTIES. Borrower represents and warrants to Bank that:

- No litigation or governmental proceeding is pending or threatened against Borrower which could have a material adverse effect on Borrower.
- All financial statements delivered to Bank by or for Borrower fully and fairly, as of the date thereof, present the financial conditions of the Borrower and

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LOAN AGREEMENT

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53223

Norwest Bank Wisconsin, National Association located at 100 E. Wisconsin Avenue, Suite 100, Milwaukee, WI 53202 (the "Bank") is pleased to confirm with Northridge Chevrolet Geo, Inc. (the "Borrower") the following understanding we have reached concerning a \$50,000.00 non-revolving line of credit (the "Line"). The purpose of this loan is to fund the investigation and development of a remediation plan or fund a remediation for a site which is covered by the Wisconsin Petroleum Environmental Cleanup Fund Act ("PECFA").

AMOUNT. The Borrower has requested and the Bank has agreed that the Bank may make advances to the Borrower from the date hereof until and including the date demand is made provided, however, that the aggregate amount of all advances under the Line shall not exceed \$50,000.00. Each advance under the Line shall be at the sole discretion of the Bank. The Borrower may not repay and then reborrow amounts under the Line.

THE NOTE. The obligation of the Borrower to repay the Line shall be evidenced by a single promissory note dated April 3, 1998 in the principal amount of \$50,000.00 (the "Note") a copy of which is attached hereto as Exhibit A. Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month commencing on May 3, 1998. All principal amounts outstanding under the Line and accrued but unpaid interest shall be due and payable on DEMAND.

BORROWING AND PAYING PROCEDURE. All request for advances shall be accompanied by the following:

- Certificate by Bank approved Environmental Engineer /Consultant in charge of the remediation in the form attached as Exhibit B;
- Waiver of liens for all work services and materials provided in the form attached as Exhibit C;

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Its: Vice President

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Agreed to and accepted this _____ day of _____, Any advances under the Line, if any, shall be used for business purposes.

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NORTHRIDGE CHEVROLET GEO, INC.

By:

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Michael Ellis Its: President

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COMMITMENT LETTER

Mr. Michael Ellis, President Northridge Chevrolet GEO, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53223

Dear Mike:

I am pleased to advise you that Norwest Bank Wisconsin, National Association (the "Bank") has approved your request for a conditional non-revolving line of credit for Northridge Chevrolet GEO, Inc. (the "Borrower") with a maximum principal amount outstanding of \$50,000.00 (the "Line") to provide funds for petroleum cleanup upon the terms and subject to the conditions set forth below:

I. <u>The Line</u>

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- 1. <u>Type and Note</u>. The Line is a conditional non-revolving line of credit. Each advance under the line shall be in the sole discretion of the Bank so nothing contained herein should be interpreted as being a promise to make any advance under the Line. Amounts advanced and repaid under the Line may not be reborrowed. The Line shall be evidenced by a single promissory note.
- 2. <u>Interest Rate</u>. All advances under the Line shall bear interest at a variable rate equal to the Bank's Base Rate plus one percent (1.00%). As used herein, the Bank's Base Rate means the rate established by the Bank from time to time as its "Base" or "Prime" rate.
- 3. <u>Term</u>. The Line shall terminate and the Note evidencing the Line shall be payable on demand.
- 4. <u>Borrowing and Paying Procedure</u>. All requests for advances shall be accompanied by the following:
 - (a) Certificate by Bank approved Environmental Engineer/Consultant in charge of remediation in the form attached;

- (b) Waiver of liens for all work services and materials provided in the form attached;
- 5. <u>Repayment Schedule.</u> Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month. All principal amounts outstanding and accrued but unpaid interest shall be due and payable upon demand.
- 6. <u>Fees</u>. The Borrower shall pay the Bank the following fees on the Line:
 - Upon execution of the Loan Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
 - □ On the anniversary day of each year (the "Review Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the amount of the outstanding Principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.
- 7. <u>Collateral.</u> The Line shall be secured by (i) an Assignment of PECFA Proceeds, (ii) a security interest in all of the Borrower's Accounts, Inventory, Equipment, Chattel Paper, Instruments, Documents, and General Intangibles, as defined under the Wisconsin Uniform Commercial Code, now owned or hereafter acquired.
- 8. <u>Financial Reporting Requirements</u>. The financial reporting requirements for Borrower shall include an annual updated financial statement including an income statement, profit and loss statement and balance sheet prepared and certified as correct by the Borrower; and a personal financial statement.
- 9. <u>Insurance Requirements</u>. Borrower shall provide Bank annually with a copy of a policy of insurance showing the Bank as loss payee covering all insurable Collateral.
- 10. <u>Conditions of the Line</u>. Borrower shall execute and deliver definitive loan documents in form and substance satisfactory to the Bank, including without limitation:
 - (a) A Promissory Note in the amount of \$ 50,000.00.
 - (b) A Loan Agreement.
 - (c) An Assignment of PECFA Proceeds Form 7.
 - (d) An Assignment of PECFA Proceeds for filing in the Real Estate Records.
 - (e) UCC-1 Financing Statement to be filed with the Secretary of State.

Its: Vice President

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NORTHRIDGE CHEYRØLET GEO, INC. president By: Michael Ellis Its: President

ASSIGNMENT OF PECFA PROCEEDS

FOR VALUE RECEIVED. the undersigned Northridge Chevrolet Geo. Inc. (the "Assignor"). for itself and its successors and assigns, does hereby pledge and assign to Norwest Bank Wisconsin. National Association (the "Bank") and grant the Bank a security interest and lien in and to all of Assignor's rights, title and interest to proceeds or other amounts due Assignor under Section 101.143 Wis. Stats, or other applicable statutes or regulations in connection with the real estate described below ("PECFA Proceeds"). Such PECFA Proceeds are due or will become due Assignor as a result of a remedial action related to contamination caused by petroleum products on the following described real estate:

(See attached addendum for Legal Description)

This Assignment is made to induce the Bank to make loans to Assignor to conduct the remedial activity described above and secures payment of all debts. obligations. and liabilities of Assignor to bank arising under or pursuant to any indebtedness of Assignor to bank, including without limitation, that Promissory Note dated $\underline{Appell 3, 1998}$, for S 50,000,00 (the "Obligations"): and the rights of the Bank to receive such PECFA Proceeds shall continue until the Obligations are discharged by actual payment thereof, and shall not be invalidated, impaired, or cease so long as the Obligations remain unpaid.

None of the following shall affect the liabilities of Assignor under this Assignment, or the rights of the Bank with respect to the PECFA Proceeds: (a) Acceptance or retention by the Bank of other property or interests as security for the Obligations, or for the liability of any person other than Assignor with respect to the Obligations: (b) the release of all or any other security for any of the Obligations: (c) any release, extension, renewal, modification, or compromise of any of the Obligations or the liability of any obligor thereon; or (d) failure by the Bank to resort to other security of any person liable for any Obligations before resorting to the PECFA Proceeds.

Assignor warrants that it is the owner of the real estate and improvements described above free and clear of all liens, encumbrances or security interest other than (list all prior encumbrances; if none listed, then there are none).

EXCEPT FOR: NONE

Assignor further represents that it has not heretofore made any transfer or assignment of the PECFA Proceeds or of any right or interest therein and agrees that it will not in the future make any transfer or assignment thereof.

Assignor covenants and agrees that it will cause the remedial action giving rise to the PECFA Proceeds to be completed in accordance with applicable statutes and regulations and will promptly sign and file all reports and forms required under such statutes and regulations in order to cause the PECFA Proceeds to be paid. If Assignor does not promptly sign and file such reports or forms upon the Bank's request, and in any event after a default under any of the Obligations, any officer of the Bank is authorized and irrevocably appointed as having a power of attorney for Assignor upon and shall have the authority to produce, sign and file any such reports or forms, and to endorse the name of Assignor upon any instrument representing PECFA Proceeds. All such acts are ratified and approved by the Assignor and the person exercising the power of attorney is not liable to the Assignor for any act or omission or for any error of judgment or mistake of act or law. If the remedial action is not continued for a period of 15 consecutive days, and is not recommenced within five days after notice from Bank of such 15 days inactivity, then the Bank may (but need not) cause the remedial action to be completed and any cost associated therewith (including the Bank's reasonable attorney's fees) shall be part of the Obligations and bear interest at the highest post-default rate stated in any evidence of the Obligations. The Bank shall not be liable for any damages or injury to property or persons if it causes such work to be performed and shall not be deemed a joint venture or partner of Assignor. Assignor will indemnify and hold the Bank harmless from any liability, claim, cost, or obligation arising out of any work performed by Assignor or caused to be performed by the Bank as above.

Assignor hereby irrevocably authorizes and directs that the PECFA Proceeds be paid directly to the Bank and that all persons may rely on this authority until the Bank notifies such persons that it no longer claims an interest in the PECFA Proceeds.

Assignor waives acceptance of this Assignment by Bank.

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The validity, construction, and enforcement of this Agreement are governed by the laws of the state of Wisconsin. Invalidity of any provision of this Assignment shall not affect the validity of any other provisions. This Assignment is not intended to and does not grant or create a lien or encumbrance on the real estate or improvements described herein. All remedies herein and any other evidence of or security for Obligations are cumulative.

The Assignment assigns the PECFA Proceeds when and as such PECFA Proceeds arise. The rights granted hereunder may not be foreclosed under Wisconsin law.

pril 1998 Effective this 3 day of _

chael Ellis, President

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ACKNOWLEDGMENT

STATE OF WISCONSIN

COUNTY OF Milwaukee

The instrument was acknowledged before me on <u>April 3rd</u>. 1998. by <u>Michael Ellis</u> and

(Name[s] of Person[s])

as <u>President</u> (type of authority: e.g., officer trustee, etc., if any) of <u>Northridge Chevrolet Geo</u>, <u>Inc.</u> (Name of party on behalf of whom instrument was executed, if any)

)) SS.

Dzick Ellyn A.

Steven C. Gorzek, Vice President

Notary Public <u>Milwaukee</u> County. Wis. My Commission <u>10/28/01</u>

This instrument was drafted by

Return To: Norwest Bank Wisconsin, N.A.

735 W. Wisconsin Ave

. Milwaukee, WI 53203

Attn: Lal Aavaru

NORWEST BANK WISCONSIN, N.A.		USTUMER TRANSACTION HISTORY DATA N REQUEST	PAGE 1
0724 NORWEST BANK WISCONSIN NA Distribute to on request B		9-15-98	DATE 09-14-98
REC CF-NOTE-PT MATURITY INTERST Type Numbers date Rate	AS OF BATCH-SEQ POST TR TRAN CO Date Numbers date CD Heaning	DE TRANSACTION PRINCIPAL AMOUNT BALANCE	INTEREST MISC. BALANCE BALANCE
ACCT NO 8806932 NORTHRIDGE CHEV	LAST AUDIT CONF, 0-00-00 DATE 091498 ******** CURRENT S	LAST FIN STHT 0-00-00 TYPE FIN STHT TATUS 3,601.61	. 8.67 .00
CF 001 000000 000 12-31-99 .0000	040398 11327 233 042398 35 NEW CR/F 091498 ********** CURRENT S	HADE 50,000.00 .00	.00 .00
NT 001 008711 000 0-00-00 9.5000	040398 11325 163 042398 41 NEW LOAN 042998 12123 135 050198 65 PRIN-ADV/ 060398 15522 141 060498 65 PRIN ADV/ 060398 15521 228 060498 65 PAY NOTE 070398 18423 146 070398 65 PAY NOTE 070398 18421 258 070398 65 PAY NOTE 080398 21523 152 080398 65 PAY NOTE 090398 24623 135 090398 65 PAY NOTE 090398 24623 135 090398 65 PAY NOTE 090398 24623 135 090398 65 PAY NOTE 090398 24623 150 091198 65 PAY NOTE 091098 25423 150 091198 65 PRIN ADV/ 091498 ******* CURRENT 5	INCE 2,051.44 2,051.44 INCE 18.95 2,070.39 INT 18.95 2,070.39 INT 16.39 2,086.78 INT 16.39 2,086.78 INT 16.39 2,103.85 INT 17.07 2,103.85 INT 17.21 2,121.06 INT 17.21 2,121.06 INT 17.21 3,601.61	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

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ASSOC 1 APPL CL BAN NORTHRIDGE CHEV LN 7	JK 727 BRANCH	0001 PRODUCT	06-13 09:51:04 DFLT VIEW 99 /31/49 ST LOAN BALA	PAGE 1
PROC DT AC FLD			ORG TRAN	AMT
- 0918981 30 001 - 0918981 A DESC	.00 DATA:	69.		.00
- 0918981 40 001 0918981 DESC	3,601.61 DATA:		00 3,601	.61
- 0918981 40 002 - 0918981 DESC	DATA:	IER 1 RT 9.500 11.		.61
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- 1003981 30 001 1005981 DESC	г .00	TIER 1 RT 9.500 25.		.61
1003901 2250	Т	TIER 1 RT 9.250	00	
CUSTOMER 0236337 LOAN	0001 PART 00000 10=STLN* 11=PC	000 DLR 00000 TY DLN 12=STPS		
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S150 TRAC	NK 727 BRANCH	I 0001 PRODUCT	06-13 09:51:09 DFLT VIEW 99	
S150 TRAC	NK 727 BRANCH	I 0001 PRODUCT	06-13 09:51:09 DFLT VIEW 99 /31/49	06/13 PAGE 2 NCE
Online S150 TRAC ASSOC 1 APPL CL BAI NORTHRIDGE CHEV LN EFF DT TR SEQ PROC DT AC FLD 1003981 40 001	NK 727 BRANCH TYPE 2 PYMT MC PRINCIPAL 25.78 DATA:	H 0001 PRODUCT DE 1 MAT DT 12 INTERE	06-13 09:51:09 DFLT VIEW 99 /31/49 ST LOAN BALA ORG TRAN 00 3,627	06/13 PAGE 2 ANCE AMT
Online S150 TRAC ASSOC 1 APPL CL BAI NORTHRIDGE CHEV LN EFF DT TR SEQ PROC DT AC FLD - 1003981 40 001 - 1005981 DESC 1103981 30 001	NK 727 BRANCH TYPE 2 PYMT MC PRINCIPAL 25.78 DATA: .00 DATA:	H 0001 PRODUCT DDE 1 MAT DT 12 INTERE	06-13 09:51:09 DFLT VIEW 99 /31/49 ST LOAN BALA ORG TRAN 00 3,627 00 34 3,627	06/13 PAGE 2 ANCE AMT 7.39 .00
Online S150 TRAC ASSOC 1 APPL CL BAI NORTHRIDGE CHEV LN EFF DT TR SEQ PROC DT AC FLD - 1003981 40 001 1005981 DESC - 1103981 30 001 1103981 40 001	NK 727 BRANCH TYPE 2 PYMT MC PRINCIPAL 25.78 DATA: .00 DATA: 28.34 DATA:	H 0001 PRODUCT DDE 1 MAT DT 12 INTERE	06-13 09:51:09 DFLT VIEW 99 /31/49 ST LOAN BALA ORG TRAN 00 3,627 00 34 3,627 00 00 3,655	06/13 PAGE 2 ANCE AMT .39 .00 7.39 .00
Online S150 TRAC ASSOC 1 APPL CL BAI NORTHRIDGE CHEV LN EFF DT TR SEQ PROC DT AC FLD - 1003981 40 001 1005981 DESC - 1103981 30 001 - 1103981 DESC - 1103981 DESC - 1103981 DESC - 1103981 001	NK 727 BRANCH TYPE 2 PYMT MC PRINCIPAL 25.78 DATA: 00 DATA: 28.34 DATA: .00 DATA: *GEN*	H 0001 PRODUCT DDE 1 MAT DT 12 INTERE	06-13 09:51:09 DFLT VIEW 99 /31/49 ST LOAN BALA ORG TRAN 00 3,627 00 34 3,627 00 00 3,655 00 03 3,655	06/13 PAGE 2 ANCE AMT 7.39 .00 7.39 .00 5.73 .00
Online S150 TRAC ASSOC 1 APPL CL BAI NORTHRIDGE CHEV LN EFF DT TR SEQ PROC DT AC FLD - 1003981 40 001 1003981 30 001 - 1103981 DESC - 1103981 40 001 - 1103981 DESC - 1103981 DESC - 1203981 30 001 1203981 40 001	NK 727 BRANCH TYPE 2 PYMT MC PRINCIPAL 25.78 DATA: 00 DATA: 28.34 DATA: .00 DATA: *GEN*	H 0001 PRODUCT DDE 1 MAT DT 12 INTERE	06-13 09:51:09 DFLT VIEW 99 /31/49 ST LOAN BALA ORG TRAN 00 3,627 00 34 3,627 00 00 3,655 00 03 3,655	06/13 PAGE 2 ANCE AMT 7.39 .00 7.39 .00 7.39 .00 5.73 .00 5.73 .00

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S150 TRAC LS/20 ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE EFF DT TR SEQ P PROC DT AC FLD	00 ACCUMULATED TRAN LIST 06-13 7 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/49 RINCIPAL INTEREST	3 09:51:13 06/13 VIEW 99 PAGE 3 LOAN BALANCE ORG TRAN AMT
- 0103991 40 001 - 0104991 DESC DATA	.00 27.76 TIER 1 RT 8.75000 27.76 .00 TIER 1 RT 8.75000 125:00: .00 TIER 1 RT 8.75000 .00 TIER 1 RT 8.75000 .00 TIER 1 RT 8.75000 .00 TIER 1 RT 8.75000	3,710.52 .00
- 0108991 40 001 0111991 DESC DATA	-125:00: .00 .: TIER 1 RT 8.75000	3,835.52
- 0129991 40 001 - 0201991 DESC DATA	17755.157 .00 TIER 1 RT 8.75000	5,590.67
- 0203991 30 001 0203991 DESC DATA	.00 30.87 A: TIER 1 RT 8.75000	5,590.67 .00
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ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE	000 ACCUMULATED TRAN LIST 06-1 27 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/4 2 PIMCIDAL INTERECT	3 09:51:16 06/13 VIEW 99 PAGE 4 9
ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE	000 ACCUMULATED TRAN LIST 06-1 27 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/4 2 PIMCIDAL INTERECT	3 09:51:16 06/13 VIEW 99 PAGE 4 9
ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE	000 ACCUMULATED TRAN LIST 06-1 27 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/4 2 PIMCIDAL INTERECT	3 09:51:16 06/13 VIEW 99 PAGE 4 9
ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE	000 ACCUMULATED TRAN LIST 06-1 27 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/4 PRINCIPAL 30.87 .00 A: .00 38.26 .00 38.26 .00	3 09:51:16 06/13 VIEW 99 PAGE 4 9
ASSOC 1 APPL CL BANK 72 NORTHRIDGE CHEV LN TYPE EFF DT TR SEQ I PROC DT AC FLD - 0203991 40 001 0203991 DESC DATA - 0303991 30 001 0303991 DESC DATA _ 0303991 40 001	000 ACCUMULATED TRAN LIST 06-1 27 BRANCH 0001 PRODUCT DFLT 2 PYMT MODE 1 MAT DT 12/31/4 PRINCIPAL 30.87 .00 A: .00 30.87 .00 A: TIER 1 RT 8.75000 .00 .00 38.26 .00 A: TIER 1 RT 8.75000 .00 .00 X: TIER 1 RT 8.75000 .00 .00	3 09:51:16 06/13 VIEW 99 PAGE 4 9 LOAN BALANCE ORG TRAN AMT 5,621.54 .00 5,621.54 .00 5,659.80

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S150 ASSOC 1 APPL NORTHRIDGE CHEV EFF DT TR SI PROC DT AC FI	TRAC LS/2000 CL BANK 727 LN TYPE 2 Q PRI D	ACCUMULATED TRAN BRANCH 0001 PF PYMT MODE 1 MAT NCIPAL I 000.00 TIER 1 RT -57.03 TIER 1 RT 807.65 TIER 1 RT 125.00 TIER 1 RT .00 TIER 1 RT	LIST 06-13 (RODUCT DFLT DT 12/31/49 INTEREST	09:51:18 06/13 VIEW 99 PAGE 5 LOAN BALANCE ORG TRAN AMT
- 0403991 40 00 0412991	2	000.00	.00	6,702.44 .00
$-\begin{array}{c}0403991 & 40 & 0\\0412991\end{array}$	DESC DATA:	-57.03, TIER 1 RT	.00	6,759.47 .00
- 0419991 40 00 0420991	DESC DATA:	807.65)	.00	9,567.12 .00
- 0419991 40 0 0420991	DESC DATA:	125:00 C	.00	9,692.12 .00
- 0503991 30 0 0503991	DESC DATA:	.00	59.27	9,692.12 .00
CIICTOMED 02363	A TOON NAON PA	RT 0000000 DLR 000 N* 11=POLN 12=STPS	ЭОО ТҮРЕ D* D. S	ATE 0000000 PAGE E 06/13/00 09:51
ASSOC 1 APPL	CL BANK 727	BRANCH 0001 P	RODUCT DFLT	09:51:21 06/13 VIEW 99 PAGE 6 LOAN BALANCE ORG TRAN AMT
- 0503991 40 0 0503991 -	01 DESC DATA:	59.27	.00	9,751.39 .00
- 0513991 40 0 0514991	01.	TIER I RT		
	DESC DATA:	760.00	.00	10,511.39 .00
- 0603991 30°C 0603991 *	DESC DATA:	.00 *GEN*	8.75000 8.75000 77.36	10,511.39 .00 10,511.39 77.36
- 0603991 30 0 0603991 * - 0603991 40 0		TIER 1 RT .00 *GEN* 77.36 TIER 1 RT	8.75000 8.75000 77.36 8.75000 .00 8.75000	LOAN BALANCE ORG TRAN AMT 9,751.39 .00 10,511.39 .00 10,511.39 77.36 10,588.75 .00

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ASSOC 1 APPL C NORTHRIDGE CHEV EFF DT TR SEO	L BANK 727 LN TYPE 2 PRI	ACCUMULATED TRAN LIST 06-13 09:51:27 06/13 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE PYMT MODE 1 MAT DT 12/31/49 INCIPAL INTEREST LOAN BALANCE ORG TRAN AMT	7
- 0703991 40 001 0706991	DESC DATA:	ORG TRAN AMT 77.35 .00 10,666.10 TIER 1 RT 9.00000 .00 125:00 .00 10,791.10 .00 TIER 1 RT 9.00000 .00 83.26 10,791.10 .00 83.26 .00 TIER 1 RT 9.00000 .00 83.26 .00 10,874.36 .00 .00 11,720.01 .00 .00 .00	
- 0715991 40 001 0716991	DESC DATA:	TIER I RT 9.00000 125.00; .00 10,791.10 .00	
- 0803991 30 001 0803991	DESC DATA:	.00 83.26 10,791.10 .00 TIER 1 RT 9.00000	
- 0803991 40 001 0803991	DESC DATA:	83.26 .00 10,874.36 .00 .00	
- 0806991 40 001 0809991	DESC DATA:	845.65' .00 11,720.01 .00 TIER 1 RT 9.00000	
		ART 0000000 DLR 00000 TYPE D* DATE 0000000 PAGE LN* 11=POLN 12=STPS L E 06/13/00 09:51	-
ASSOC 1 APPL C NORTHRIDGE CHEV	RAC LS/200	0 ACCUMULATED TRAN LIST 06-13 09:51:31 06/13 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE	
רבים מת תה בבה	LN TYPE 2	PYMT MODE 1 MAT DT 12/31/49	8
EFF DT TR SEQ PROC DT AC FLE - 0806991 40 002	LN TYPE 2 PR: DESC DATA	PYMT MODE 1MAT DT 12/31/49INCIPALINTERESTLOAN BALANCE ORG TRAN AMT104.00.0011,824.01	8
EFF DT TR SEQ PROC DT AC FLE - 0806991 40 002	LN TYPE 2 PR: DESC DATA	PYMT MODE 1MAT DT 12/31/49INCIPALINTERESTLOAN BALANCE ORG TRAN AMT104.00.0011,824.01	8
EFF DT TR SEQ PROC DT AC FLE - 0806991 40 002	LN TYPE 2 PR: DESC DATA	PYMT MODE 1 MAT DT 12/31/49 INCIPAL INTEREST LOAN BALANCE ORG TRAN AMT _104.00 .00 11,824.01 _104.00 .00 11,824.01 _104.00 91.66 11,824.01 _104.00 91.66 11,824.01 _104.00 .00 91.66 _104.00 .00 11,824.01 _00 .00 11,824.01 _00 .00 .00	8
EFF DT TR SEC PROC DT AC FLE - 0806991 40 002 0809991 - 0903991 30 001 0903991 *	LN TYPE 2 PR: DESC DATA: DESC DATA: DESC DATA:	PYMT MODE 1 MAT DT 12/31/49 INTEREST LOAN BALANCE ORG TRAN AMT 104.00 .00 11,824.01 .00 TIER 1 RT 9.00000 .00 *GEN* 91.66 91.66 .00 TIER 1 RT 9.25000 91.66 91.66 .00 TIER 1 RT 9.25000 .00 TIER 1 RT 9.25000 .00 .00 .00 11,915.67 .00 .00 .00	
EFF DT TR SEC PROC DT AC FLE - 0806991 40 002 0809991 30 001 - 0903991 30 001 * - 0903991 40 001 0903991 30 001	LN TYPE 2 PR: DESC DATA: DESC DATA: DESC DATA: DESC DATA:	PYMT MODE 1 MAT DT 12/31/49 INCIPAL INTEREST LOAN BALANCE ORG TRAN AMT 104.00 .00 11,824.01 .00 91.66 11,824.01 *GEN* 91.66 11,824.01 91.66 .00 11,915.67 .00 .00 91.85	

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S150 TF ASSOC 1 APPL CI NORTHRIDGE CHEV	AC LS/2000 ACCUM BANK 727 BRAN LN TYPE 2 PYMT I	JLATED TRAN LIST 06-13 CH 0001 PRODUCT DFLT 40DE 1 MAT DT 12/31/49	B 09:51:37 06/13 VIEW 99 PAGE 9 LOAN BALANCE ORG TRAN AMT 14,185.77 .00 14,185.77 .00 14,289.81 .00 14,289.81 .00 14,401.55 .00
EFF DT TR SEQ PROC DT AC FLD	PRINCIPAL	INTEREST	loan balance org tran Amt
- 1019991 40 001 1021991	2,178.25 DESC DATA:	.00	14,185.77 .00
- 1103991 30 001 1103991	.00 DESC DATA:	104.04	14,185.77
- 1103991 40 001 1103991	104.04 DESC DATA:	11ER 1 RI 9.25000 .00	14,289.81 .00
- 1203991 30 001	.00 DESC DATA:	TIER 1 RT 9.25000 111.74	14,289.81 .00
1203991 40 001	111.74 DESC DATA:	TIER 1 RT 9.50000 .00	14,401.55 .00
1203991	DESC DATA.	TIER 1 RT 9.50000	
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ASSOC 1 APPL C NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	L BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAL	MODE 1 MAT DT 12/31/4 INTEREST	VIEW 99 PAGE 10 9 LOAN BALANCE ORG TRAN AMT
- 0103002 30 001 0103002	.00 DESC DATA:	117.81	14,401.55 .00
- 0103002 40 001 0103002	117.81 DESC DATA:	117.81 TIER 1 RT 9.50000 .00 TIER 1 RT 9.50000	14,519.36 .00
- 0203002 30 001 - 0203002			
0205002	.00 DESC DATA:	118.78	14,519.36 .00
$- \begin{array}{c} 0203002 \\ 0203002 \\ 0203002 \end{array} 40 001$	DESC DATA:	118.78 TIER 1 RT 9.75000 .00	
0203002 40 001	DESC DATA: 118.78 DESC DATA:	118.78 TIER 1 RT 9.75000 .00 TIER 1 RT 9.75000 114.97	.00 14,638.14 .00 14,638.14

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ASSOC 1 APPL CL NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	AC LS/2000 ACCUM BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAL	ULATED TRAN LIST 06 ICH 0001 PRODUCT DF MODE 1 MAT DT 12/31 INTEREST	-13 09:51:46 06/13 LT VIEW 99 PAGE 11 /49 LOAN BALANCE ORG TRAN AMT 14,753.11 .00 15,551.11 .00 15,551.11 .00 15,681.89 .00 15,838.71 .00
$- \begin{array}{c} 0303002 & 40 & 001 \\ 0303002 \end{array}$	114.97 DESC DATA:	.00 TIER 1 RT 9 75000	14,753.11 .00
- 0308002 40 001 0310002	798:00 DESC DATA:	5^{33} .00	15,551.11 .00
$-\begin{array}{c}0403002 & 30 & 001\\0403002\end{array}$.00 DESC DATA:	$\begin{array}{c} 111100000\\ 130.78\\ \text{TTER 1 RT 10 00000} \end{array}$	15,551.11 .00
$- \begin{array}{c} 0403002 & 40 & 001 \\ 0403002 \end{array}$	130.78 DESC DATA:	TIER 1 RT 10.00000	15,681.89 .00
$-\begin{array}{c}0403002 \ 40 \ 002\\0505002\end{array}$	156.82 DESC DATA:	2 .00 TIER 1 RT 10 00000	15,838.71 .00
CUSTOMER 0236337	LOAN OUUL PART OUU	JOOOD DER OODOO IIEE	D* DATE 0000000 PAGE L E 06/13/00 09:51
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ASSOC 1 APPL CI NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAI	NULATED TRAN LIST 06 ICH 0001 PRODUCT DF MODE 1 MAT DT 12/31 J INTEREST	LT VIEW 99 PAGE 12 /49 LOAN BALANCE ORG TRAN AMT
ASSOC 1 APPL CI NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAI	MODE 1 MAT DT 12/31 INTEREST	LT VIEW 99 PAGE 12 /49 LOAN BALANCE ORG TRAN AMT
ASSOC 1 APPL CI NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAI	MODE 1 MAT DT 12/31 INTEREST	LT VIEW 99 PAGE 12 /49 LOAN BALANCE ORG TRAN AMT
ASSOC 1 APPL CI NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD	BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAI	ICH 0031 PROBUCT DF MODE 1 MAT DT 12/31 INTEREST 130.68 TIER 1 RT 10.00000 TIER 1 RT 10.00000 TIER 1 RT 10.00000 TIER 1 RT 10.00000	LT VIEW 99 PAGE 12 /49 LOAN BALANCE ORG TRAN AMT
ASSOC 1 APPL CI NORTHRIDGE CHEV EFF DT TR SEQ PROC DT AC FLD - 0503002 30 001 - 0508002 - 0503002 40 001 0508002 0517002 40 001	BANK 727 BRAN LN TYPE 2 PYMT PRINCIPAI .00 DESC DATA: 130.68 DESC DATA: 820785	ICH 0001 PRODUCT DF MODE 1 MAT DT 12/31 INTEREST 130.68 TIER 1 RT 10.00000 TIER 1 RT 10.00000	LT VIEW 99 PAGE 12 /49 LOAN BALANCE ORG TRAN AMT 15,838.71 .00 15,969.39 .00 16,790.24

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NOPWEST BANKS Official Bank (Purchaser's Copy Ĩŧ. eck 1012859 -Northridge Chevrolet Inv. 50167 April 29, 23-7/1020 1998 * Two Thousand Four Hundred Sixty Dollars and no/100 * * * (\$2,460.00) * Brichn Environmental Constactors, Inc. W233 N2800 Roundy Circle West, Suite 101 Drawn on Norwest Bank Colorado, N.A.

Norwest Bank Wisconsin, N.A. 100 East Wisconsin Avenue Office 100 East Wisconsin Avenue Milwaukee, Wisconsin 53202

NORWEST BANKS

June 13, 2000

Mr. Jeff Tracy Advent Environmental Services, Inc. P. O. Box 277 Mequon, WI 53092-0277

RE: Northridge Chevrolet Geo 8711 W. Brown Deer Rd Milwaukee WI 53224

Claim Number 53224-21-9411

Dear Mr. Tracy:

As you requested, enclosed please find the following information for your use in preparing a claim for filing with Department of Commerce for the above referenced site:

- Copy of bank's trial balance report outlining all advances, interest and toan fees against the PECFA note through 6/3/00.
- Interest charges advanced from 4/29/98 through 6/3/09 total \$1,746.51. Interest advances are highlighted in yellow.
- Loan fees advanced against the PECFA loan for the 1% Annual Renewal Fee and 2%
 Origination Fee total \$1,213.85 and are highlighted in purple. Copies of the invoices and tickets for the loan fee are enclosed.
- Copies of checks and invoices for payments to the project consultant and service providers total \$13,976.54. The first advance noted on the trial is for \$2,051.44. The total invoice was \$2,450.00, \$408.56 was used from the deductible and the remaining \$2,051.44 was drawn from the note. Advances are highlighted in mange on the trial
- Copies of deductible checks are included as well as copies of Loan Agreement, Promissory Note and original Form 7.

This should be all of the information you need from Norwest to file the claim. If you have any questions or need additional information, please contact me at 224-3793

We would appreciate a copy of the claim package once it is flied:

Sincerely,

Michael C. Dillman Vice President

cc: Gorzek

January 7, 1998 Invoice Number 9984 Project 970073.01

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Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224 Project: NORTHRIDGE CHEVROLET & GEO For: Site Investigation TERMS: NET 15 DAYS Professional Services: December 1, 1997 through December 31, 1997 _____ Professional Personnel Hours Rate Amount Project Mgnt Igel, Randall 95.00 1.0 95.00 11/11 - Review invoice/letter prep Igel, Randall 95.00 1.0 95.00 12/2 - Invoice review/letter prep Subtotal 190.00 2.0 Report Prep 95.00 Igel, Randall 6.0 570.00 12/22 - Report prep/tabulate results Igel, Randall 7.0 95.00 665.00 12/23 - Report prep Subtotal 13.0 1,235.00 Total Labor 15.0 1,425.00 1,425.00 Reimbursable Expenses Per Diem Expenses 11/18 Randy Igel 11/18 Randy Igel 10/21 3.17 10/22 3.17 6.34 Account Subtotal Total Reimbursables 6.34 6.34 1,431.3 DUE THIS INVOICE Site nestigu PAST DUE INVOICES/CREDITS No. 09689 11/04/97 3,446.05 Total Past Due 3,446.05 3,446.05 4,877.39 CURRENT & PAST DUE

> 10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988

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Advent Environmental Services, Inc.

March 3, 1998 Invoice Number 10238 Project 970073.01

Mr. Terry Moe				2	
Northridge Chevrolet & Geo				· · · ·	
8711 W. Brown Deer Road					
Milwaukee, WI 53224					
Project: NORTHRIDGE CHEVROLET & GEO	5				
	1.0				
For: Site Investigation TERMS: NET 15 DAYS				•	
Professional Services: February 1,	1998 t	hrou	gh Febru	ary 28, 1998	
Professional Personnel					
	Hours		Rate	Amount	
	nouro		nuco		
Project Mgnt	1.0		95.00	95.00	
Igel, Randall		-	95.00	33.00	
1/12 - Invoice review/proje		late	05 00	007 50	
Igel, Randall	2.5		95.00	237.50	121
2/20 - Review lab results/1		prep			
Igel, Randall	2.5		95.00	237.50	
2/5 - Sample prep/load/unic	bad/dec	on e	quip.		
Subtotal	6.0			570.00	
Travel					
Igel, Randall	0.5		95.00	47.50	
2/5 - Travel					
	1				
Field Work				A	
Igel, Randall	4.0		95.00	380.00	
2/5 - Groundwater sampling		¥ -	022820		(
Total Labor	10.5			997.50	997.50
Supplemental Billings			2 22 22	22.76	
02705 Groundwater Pump Rental-RI	1	Day	@ 35.00	35.00	
02/05 Water Level Meter Rental-RI	C 1	Day	@ 20.00	20.00	
AD/AE D. O. Mator Bontal BT		Date	a 12 00	42.00	-
02/05 D.O. Meter Rental-RI	- -	Day	@ 42.00	97.00	97.00
Total Supplemental				97.00	97.00
Reimbursable Expenses				0	
Vehicle Expense-Trucks			Section and the	(N	
02/05 R. Igel 10) Truck	: mi	0.45/mi	4.50 1	/
Miscellaneous Expense				\odot	
	Bailer	s		34.05	
)' 1/2"		e	20.000	
Account Subtotal	-, -		P	54.05	
Total Reimbursables				58.55	58.55
			144 60		50.55
10845 N. Buntrock	Ave. 64W		quon, WI 530		
414-238-1998 1-8	00-880-19	98 Fc	x 414-238-19	288	



Page Number 2 Invoice Number 10238 Project 970073.01

DUE THIS INVOICE

1,153.05

PAST DUE INVO	DICES/CREDITS	
No. 09689	11/04/97	3,446.05
No. 09984	01/07/98	1,431.34
Total Past	Due	4,877.39

4,877.39

CURRENT & PAST DUE

6,030.44

site $\frac{1002.00}{151.05}$ $\frac{1002.00}{151.05}$ $\frac{1002.00}{151.05}$



the second second second second

November 4, 1997 Invoice Number 9689 Project 970073.01

r. Terry Moe			
orthridge Chevrolet & Geo			
711 W. Brown Deer Road			
ilwaukee, WI 53224		0.0	
roject: NORTHRIDGE CHEVROLET &	GEO		9
or: Site Investigation TERMS: NET 15 DAYS			
TEMPS. WEI IS DAID			1
rofessional Services: October 1	, 1997 thro	ugh October	31, 1997
Professional Personnel			4
	Hours	Rate	Amoun
Work Plan			
Sachner, Mark	0.3	50.00	15.0
9/24 rev. wkpln			
Project Mgnt		10.0	
	2.5	95.00	237.5
Igel, Randall			237.3
10/15 - Safety plan prep		ep or oo	100 0
Igel, Randall	2.0	95.00	190.0
10/20 - Project setup/fi			
Igel, Randall	2.5	95.00	237.5
10/21 - Sample prep/load	/unload		
Igel, Randall	2.0	95.00	190.0
10/22 - Sample prep/load	/unload/dec	on	
Igel, Randall	1.5	95.00	142.5
10/6 - Project setup			
Igel, Randall	2.5	95.00	237.5
10/9 - Project setup/sch			
Igel, Randall	4.5	95.00	427.5
9/17-Review project/prep			147.5
J/1/-Keview project/prep	3.5	95.00	332.5
Igel, Randall			552.5
9/30 - Review Bids/prep	WDNR WOLK D	Tall	
Kuehn, Kenneth	0.5	40.00	20.0
10/17 review health and			
Pavalko, Peter	0.4	85.00	34.0
9/17 Project/SI set-up,	discuss w/	RI	
Subtotal	21.9		2,049.0
Travel			
Igel, Randall	0.5	95.00	47.5
10/21 - Travel	0.5	55.00	
TOLST - TRAVET		95.00	47.5
Teol Dondell	0 E		
Igel, Randall	0.5	95.00	-1.5
Igel, Randall 10/22 - Travel Subtotal	0.5	95.00	95.0

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988

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	÷	Page Number Invoice Numbe Project 9	
Field Work Igel, Randall 6.5 10/21 - Supervise site investigation	95.00	617.50	
Igel, Randall 4.0	95.00	380.00	
10/22 - Sample GW wells/measure DO & Subtotal 10.5	WL	997.50	A
Total Labor 33.7		3,156.50	3,156.50
Supplemental Billings 10/21 PID Meter Rental-RI 1 Day	@ 75.00	75.00	
10/22 Groundwater Pump Rental-RI 1 Day	@ 35.00	35.00	
10/21 Survey Equipment Rental-RI 1 Day	@ 20.00	20.00	
10/22 Water Level Meter Rental-RI 1 Day	@ 20.00	20.00	
10/22 D.O. Meter Rental-RI 1 Day Total Supplemental	@ 42.00	42.00 192.00	192.00 ()
Reimbursable ExpensesVehicle Expense-Trucks10/21 R. Igel12 Truck mi10/22 R. Igel12 Truck miAccount Subtotal		5.40 5.40 10.80	Ű
Miscellaneous Expense 10/22 R. Igel 4 Bailers 10/22 R. Igel 4 GW Filter 10/22 R. Igel 96' 1/2" Ho Account Subtotal Total Reimbursables		34.05 28.70 24.00 86.75 97.55	97.55

DUE THIS INVOICE

3,446.05

Bite muestigution (A) 3,167.30 (C) 278.25 2,446.05

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988

Northr	idge Chevrolet Invo	ices 9689, 10238,	9984 An	11 29, 1998	23-7/1020
* * *			•		
j joy	dvent Environmental	Thirty Dollars	and 44/100 * *	* * (\$6,030).44) * * * *
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1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092

Page No.	1 `
Invoice No.	31669
Invoice Date	November
Due Date	December

1 31669 November 12, 1997 December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE AM	OUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97	`	
4	Wisconsin VOC (8021) - Std. Svc.	70.000 🗸	280.00
• 4	Lead - Standard Service	9.000	36.00~
4	Wisconsin GRO - Standard Service	25.000 1	100.00 /
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

site nullestigation

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE; FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

416.00

416.00

	ių –		Off Purc	icial Bank Check	- 1	012856
Northr:	Ldge Chevrolet In			April 29,		23-7/1020
138	ego(a) at Lakes Analyti 0 Busch Parkway falo Grove, IL 6	Ical	Dollars	and no/100 * *		* * * *
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1. N. M. -

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Email: info@glalabs.com (847) 808-7766 FAX (847) 808-7772

INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092

Page No.
Invoice No.
Invoice Date
Due Date '
Due Date

33939 February 28, 1998 March 30, 1998

1

QTY	SAMPLE DESCRIPTION	UNIT PRICE AMOUNT
	Project # 970073.01, Northridge Chevrolet Sample # 8021257-1263 Date samples received - 2/6/98	
5	Wisc. PVOC/GRO - Standard Service	25.000 125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

Site investigation 125.00

125.00

Certifications: AALA-461.01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin DNR-999917160



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INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.Page No.110845 N. Buntrock AvenueInvoice No.3166864WInvoice DateNovember 12, 199764WDue DateDecember 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97	2
5	Wisconsin VOC (8021) - Std. Svc.	70.000 350.00
5	Lead - Standard Service	9.000 45.00 -
5	Percent Solids - Standard Service	0.000
5	Wisconsin GRO - Standard Service	25.000 / 125.00 /

Site muestization

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

520.00

520.00

Certifications: AALA-461 \$1: US Army Corps of Engineers: Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



Official Bank Check



LOCATION ID 00767

3046314

JANUARY 08, 1999

\$ ******125.00

NORTHRIDGE CHEV. INV. #39212

Not Negotiable

GREAT LAKES ANALYTICAL 1380 BUSCH PARKWAY BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.



1380 Busch Parkway Buffalo Grove, Illinois 60089 Email: info@glalabs.com (847) 808-7766 FAX (847) 808-7772

DEGI - 7 1998

INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092

Page No.	•
Invoice	No.
Invoice	Date
Due Date	3

1 39212 September 30, 1998 October 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE AMOUNT	
	Project#:Northridge Chev.97007301 Sample #: 8082832-2838 Date sample received:8/18/98		
5	Wisc. PVOC/GRO - Standard Service	25.000 125.00	
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

Sile nuestigation

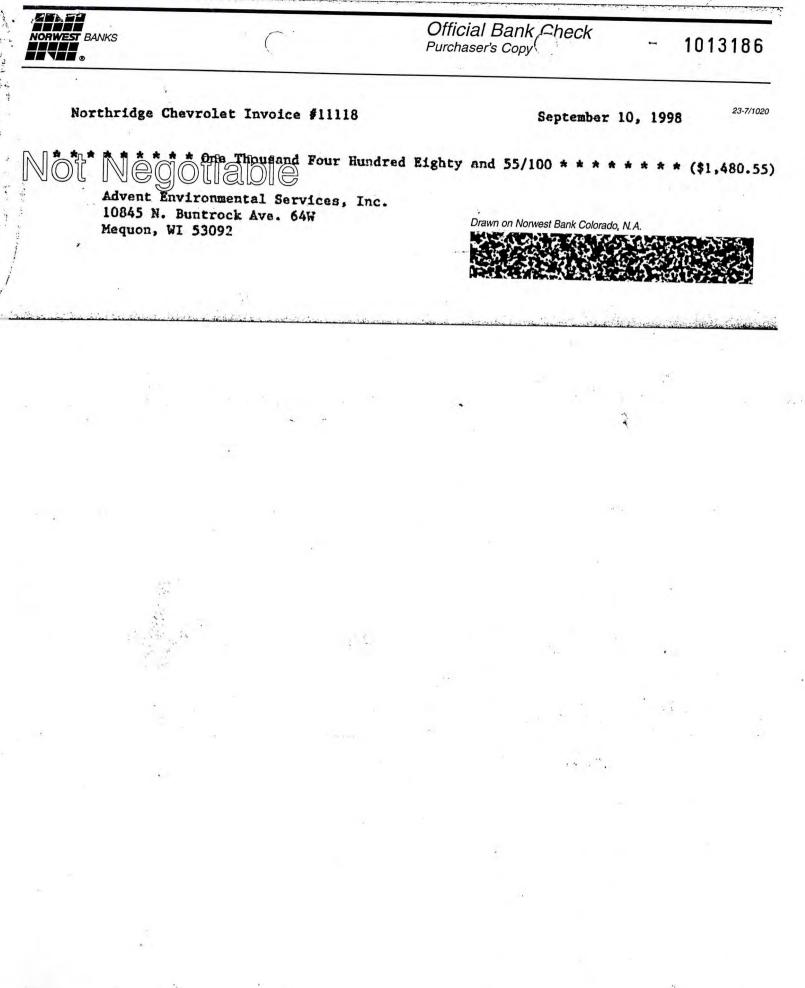
PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

125.00

125.00

Accreditations/Certifications: Delaware IL 069; Illinois EPA-1G0261; New Jersey DEP-54001; New York DOH-11487; Tennessee DOH-02804; Tennessee DEC; USACE; Virginia 00164; Wisconsin DNR-999917160



September 2, 1998 Invoice Number 11118 Project 970073.01

fr. Terry Moe Northridge Chevrolet & Geo				÷ .
711 W. Brown Deer Road				
filwaukee, WI 53224				
Project: NORTHRIDGE CHEVROLET & GEO				
For: Site Investigation				
TERMS: NET 15 DAYS;NORWEST#724	,001,8	3711		
Professional Services: August 1, 19	98 thi	cough	n August	31, 1998
Professional Personnel				7
	Hours		Rate	Amount
Project Mgnt	1.0		95.00	95.00
Igel, Randall 3/12 - Review invoice/letter		2	95.00	55.00
Igel, Randall	1.0		95.00	95.00
4/20 - Invoice review/lette:				
Igel, Randall	2.0		95.00	190.00
8/13 - GW sampling setup/pro			ite	100.00
Igel, Randall	2.0		95.00	190.00
8/17 - Project setup/prep fo	2.0	ara	95.00	190.00
Igel, Randall 8/18 - load/unload/decon equ		nt	55.00	150.00
Igel, Randall	2.5		95.00	237.50
8/20 - Data review/GW eleva	tions			
Subtotal	10.5			997.50
Travel		5,50		
Igel, Randall	0.5		95.00	47.50
8/18 - Travel				
Dield Norl				
Field Work Igel, Randall	3.0		95.00	285.00
8/18 - Groundwater sampling	5.0		55.00	200101
0,10 Giounandoor Dimpring				
Total Labor	14.0			1,330.00
Supplemental Billings				
08/18 Groundwater Pump Rental-RI	1	Day	@ 35.00	35.00
08/18 Water Level Meter Rental-RI	1	Day	@ 20.00	20.00
AQ/10 D O Notor Bortal BT	1	Dave	@ 42.00	42.00
08/18 D.O. Meter Rental-RI	T	Day	e 42.00	97.00
Total Supplemental				51.00

1,330.00

97.00

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988

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34.05

15.00

53.55

Page Number 2 Invoice Number 11118 Project 970073.01

Reimbursable Expenses Vehicle Expense-Trucks 08/18 R. Igel Miscellaneous Expense 08/18 R. Igel 08/18 R. Igel Account Subtotal Total Reimbursables

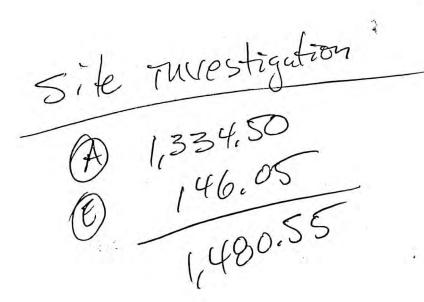
10 Truck mi @.45/mi

4 Bailers 60' 1/2" Hose

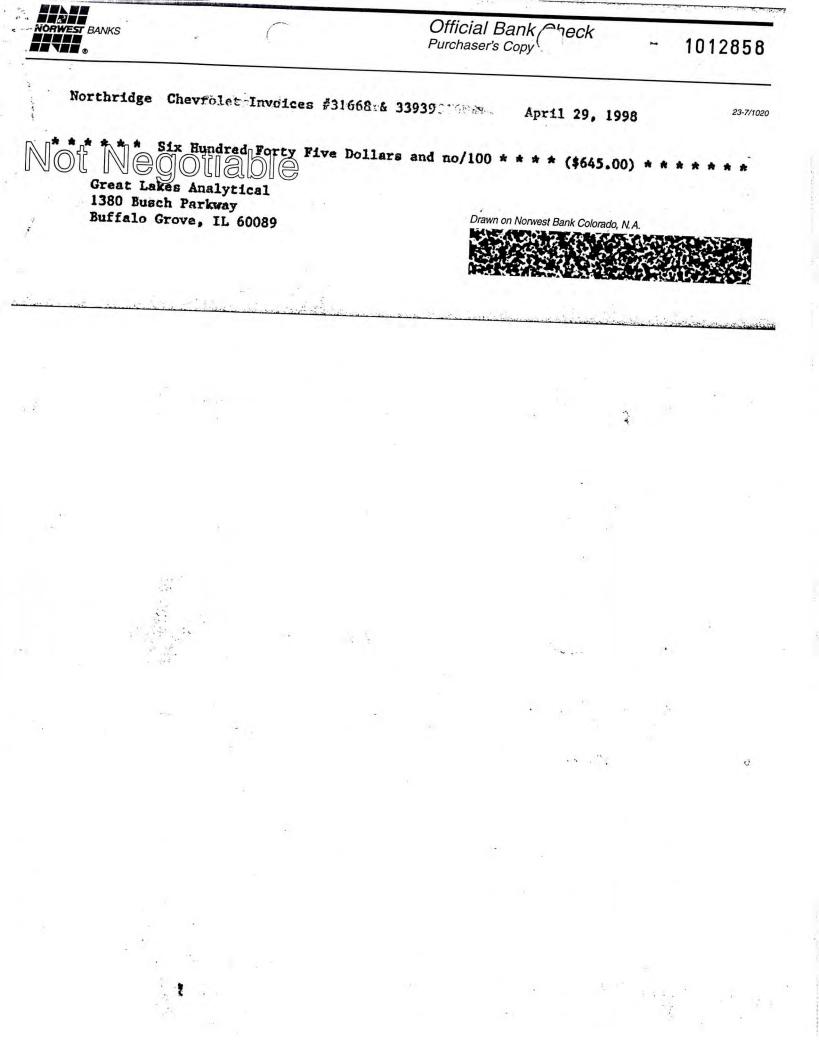
DUE THIS INVOICE

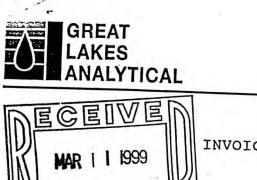
1,480.55

53.55



10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988





1380 Busch Parkway Buffalo Grove, Illinois 60089

Email: info@glalabs.com (847) 808-7766 FAX (847) 808-7772

INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092

Page No. 1 Invoice No. 42717 Invoice Date February 28, 1999 Due Date March 30, 1999

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	REPLACEMENT OF #41313 Project #: Northridge Chev 970073.01 Sample #: 8120813-0819 Date Sample Received: 12/3/98		
5	Wisc. PVOC/GRO - Standard Service	25.000	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. Accreditations/Certifications: Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487;

SUB TOTAL: SHIPPING:

125.0

TOTAL DUE:

125.00

sit muestigution

USACE; Wisconsin DNR-999917160



Officit. 3ank Check



LOCATION ID 00767

3046328

70209

NORTHRIDGE CHEVROLET INV.11722

JANUARY 29, 1999

****1,755.15

ONE THOUSAND SEVEN HUNDRED FIFTY FIVE AND 15/100 Not Negotiable

ADVENT ENVIRONMENTAL SERVICES, INC. 10845 N. BUNTROCK AVE. 64W MEQUON, WI 53092

Drawn on Norwest Bank Colorado, N.A.

22

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January 7, 1999 Invoice Number 11722 Project 970073.01

1,615.0

97.00

all and the second second			
Mr. Terry Moe Northridge Chevrolet & Geo			
8711 W. Brown Deer Road Milwaukee, WI 53224			
Project: NORTHRIDGE CHEVROLET &	GEO		
For: Site Investigation TERMS: NET 15 DAYS;NORWEST	#724,001,8711	L	
Professional Services: December	1, 1998 thro	ough Decem	ber 31, 1998
Professional Personnel			
Project Mat	Hours	Rate	Amount
Project Mgt. Igel, Randall	1.5	95.00	142.50
11/23 - Invoice review/	letter prep	20100	112130
Igel, Randall	1.5	95.00	142.50
12/1 - Prep for field			
Igel, Randall	3.5	95.00	332.50
12/17-Review lab result Igel, Randall	2.0	95.00	190.00
12/2 - Load/unload/deco	n emin/sampl	e prep	190.00
Igel, Randall	3.0	95.00	285.00
12/7 - Calc. GW data/pr	ep GW map		
Igel, Randall	3.0	95.00	285.00
9/4 - Review lab result	S		
Subtotal'	14.5		1,377.50
Field Work	120		
Igel, Randall	2.5	95.00	237.50
12/2 - Groundwater samp	ling		t and the second
Total Labor	17.0		1,615.00
			1,010.00
Supplemental Billings			
12/02 GW Pump Rental-R Igel	1 Day	@ 35.00	35.00
12/02 Water Lev Meter-R Igel	1 Day	@ 20.00	20.00
12/02 D.O. Meter/Day-R Igel Total Supplemental	1 Day	@ 42.00	42.00 97.00
Reimbursable Expenses Vehicle Expense-Trucks			
12/02 R Igel	10 Truck Mi	@.45/Mi	4.50
Miscellaneous Expense 12/02 R Igel	4 Bailers		32.65

2

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988 Dates Verse East Norther Taxes

Advent Environmental Services, Inc.

Page Number 2 Invoice Number 11722 Project 970073.01

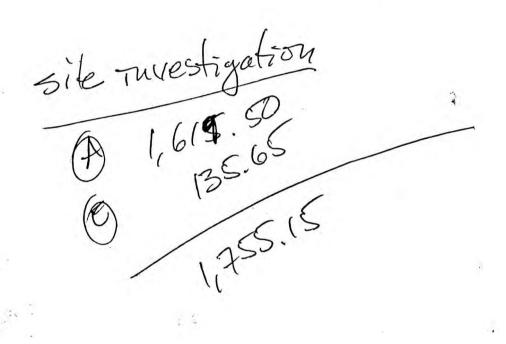
12/02 R Igel Account Subtotal Total Reimbursables 20' 1/2" Hose

6.00 38.65 43.15

DUE THIS INVOICE

1,755.15

43.15



10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988



Official nk Check

LOCATION ID 00767

3046392

APRIL 15, 1999

4. 2

\$******125.00

NORTHRIDGE CHEV INV. 42717

Not Negotiable

GREAT LAKES ANALYTICAL 1380 BUSCH PARKWAY BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.



April 6, 1999 Invoice Number 12092 Project 970073.01

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224		1	
Project: NORTHRIDGE CHEVROLET & GEO			
For: Site Investigation TERMS: NET 15 DAYS;NORWEST#724	,001,8711		
Professional Services: March 1, 199	9 through	April 3	, 1999
Professional Personnel			2
	Hours	Rate	Amount
Project Mgt.	•		1
Igel, Randall		195.00	285.00
1/18 - Review lab results/ Igel, Randall	prep table	95.00	95.00
2/15 - Review lab invoice	1.0	95.00	95.00
Igel, Randall	3.5	95.00	332.50
3/18 - Review file/setup f			
Igel, Randall	1.5	95.00	142.50
3/19 - load/unload/decon eq		05 00	205 00
Igel, Randall	3.0	95.00	285.00
3/29-Invoice review/letter/ Igel, Randall		95.00	285.00
3/3 - Review project/lab re		55.00	205.00
Igel, Randall	4.5	95.00	427.50
3/8 - GW table prep/review		S	
Igel, Randall	4.5	95.00	427.50
3/9 - GW table prep/budget : Subtotal			2 200 00
Subcotar	24.0		2,280.00
Field Work			
Igel, Randall	4.0	95.00	
3/19 - GW sampling 4 wells			11 H H K K K K K K K K K K K K K K K K K
Total Labor	28.0		2,660.00
10001 Habor	20.0		27000.00
Supplemental Billings `			
03/19 Groundwater Pump Rental-RI	1 Day	@ 35.00	35.00
03/19 Water Level Meter Rental-RI	1 Day	@ 20.00	20.00
03/19 D.O. Meter Rental-RI	1 Davr	@ 42.00	42.00
Total Supplemental	I Day	e 42.00	97.00
			57.00

2,660.00

97.00C

- (d) An Assignment of PECFA Proceeds for filing in the Real Estate Records.
- (e) UCC-1 Financing Statement to be filed with the Secretary of State.
- (f) Please forward to us at your earliest convenience the following documents:
 - i) A copy of the legal description of the property to be cleaned. The description can be from a deed, title insurance or real estate tax bill.
 - ii) The completed Certificate of Authority.
 - iii) If subject to ILHR 47 provide the Bank with a copy of the three consultant proposals required under ILHR 47.
- 11. <u>Miscellaneous</u>. Borrower shall pay all costs, fees and out-of-pocket expenses paid or incurred by the Bank in connection with the preparation, execution and delivery of all loan documents, whether or not the definitive documents are executed and delivered or any advances under the Line are made, including without limitation all fees and out-of-pocket expenses for counsel for the Bank. Said obligations shall survive the termination or expiration of this letter. The Bank at its option may require Borrower to deposit at closing an amount equal to any PECFA deductible amount and use this deposit for petroleum cleanup prior to any advances on the Line.
- 12. <u>Purpose of this Letter</u>. This letter is for discussion purposes only and shall not be deemed to evidence a binding agreement on the part of either the Bank or Borrower; important terms remain to be negotiated and even if agreement in principal should be reached on the terms of the financing at a subsequent date, neither party to the financing shall be legally bound until the definitive documents shall have been signed by the respective parties.

If the foregoing terms are acceptable to you, please indicate your acceptance on the enclosed copy of this commitment letter and return the copy to us. Upon receipt of such written acceptance, we shall instruct our counsel to prepare the loan documents. If acceptance is not received by us by April (3, 1998), this letter shall expire.

3

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Sincerely, NORWEST BANK WISCONSIN NATIONAL ASSOCIATION

Gorzek, Vice Président Steven C

v d mil 3 1998. day of _____ Accepted this ____

. •

Northridge Chevrolet GEQ, Inc. Û ni Х Michael Ellis, President

t

Date: April 3, 1998

PROMISSORY NOTE

For Value Received, the undersigned promises to pay on demand to the order of Norwest Bank Wisconsin, National Association, a national banking association (the "Bank"), at its office at 100 E. Wisconsin Ave., Suite 100, Milwaukee, WI 53202 or at any other place designated at any time by the holder of this Note, the principal sum of Fifty thousand dollars and no/100 (\$ 50,000.00) or so much of that amount as disbursed and remains outstanding on the due date hereof, as shown by the Bank's liability record, together with interest (calculated on the basis of actual days elapsed in a 360-day year) on the unpaid balance of this Note from the date hereof until this Note is fully paid, at an annual rate equal to ONE percent (1.00%) in excess of the Base Rate. As used herein, "Base Rate" means the rate of interest established by the Bank from time to time as its "base" or "prime" rate of interest.

This Note shall be payable as follows: monthly installments of interest only commencing May 3, 1998, and continuing on the same day of each succeeding month until and including the date of demand, at which time the entire remaining balance of principal and interest shall be immediately due and payable.

This Note evidences a debt under the terms of a certain Loan Agreement of even date, and any amendments thereto, between the Bank and the undersigned, which agreement is incorporated herein by reference for additional terms and conditions, including acceleration provisions.

NORTHRIDGE GHEVROLET GEO, INC.

President Michael Ell

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March 3, 1998 Invoice Number 10238 Project 970073.01

Mr. Terry Moe				
Northridge Chevrolet & Geo				
8711 W. Brown Deer Road				
Milwaukee, WI 53224				
Project: NORTHRIDGE CHEVROLET & GEO				
For: Site Investigation				
TERMS: NET 15 DAYS				
		and the second	-	
Professional Services: February 1, 1	998 thr	ough Febru	ary 28, 1998	
Professional Personnel				
	ours	Rate	Amount	
Project Mgnt	ourb	nuoo	Imound	
Igel, Randall	1.0	95.00	95.00	
1/12 - Invoice review/projec				
Igel, Randall	2.5	95.00	237.50	
2/20 - Review lab results/le				
Igel, Randall	2.5	95.00	237.50	
2/5 - Sample prep/load/unloa		equip.		
Subtotal	6.0		570.00	
Travel				
Igel, Randall	0.5	95.00	47.50	
2/5 - Travel	0.5	55.00	47.50	
Field Work				
Igel, Randall	4.0	95.00	380.00	X
2/5 - Groundwater sampling		55.00	500.00	
Total Labor	10.5		997.50	997.50
Supplemental Billings	1	- 0 25 00	25 00	
02/05 Groundwater Pump Rental-RI	I Da	y e 35.00	35.00	
02/05 Water Level Meter Rental-RI	1 Da	y @ 20.00	20.00	
02/05 D.O. Meter Rental-RI	1 02	y @ 42.00	42.00	
Total Supplemental	I Da	y e 42.00	97.00	97.00
roour puppromonour			57.00	97.00
Reimbursable Expenses				
Vehicle Expense-Trucks				
	Truck m	i @.45/mi	4.50	
Miscellaneous Expense				
	ailers		34.05	
	1/2" H	ose	20.00	
Account Subtotal Total Reimbursables			54.05	
	1.011		58.55	58.55
10845 N. Buntrock Av		Mequon, WI 530		
414-238-1998 1-800-	-880-1998	Fax 414-238-19	88	



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Sec. 12

Page Number 2 Invoice Number 10238 Project 970073.01

DUE THIS INVOICE 1,153.05

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PAST I	DUE INV	OICES/CREDITS	
		11/04/97	3,446.05
No.	09984	01/07/98	1,431.34

Total Past Due 4,877.39

4,877.39

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CURRENT & PAST DUE

6,030.44

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988

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AESI # 9700.73.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

\$___

Loan Number: 724. 001,8711

0238 *Invoice Number: ____

*Amount Authorized to pay

*Company/Person to be Paid:

*Customer

/Person to be Paid:	Advent Environmental Service
r Signature (s):	Date:
· .	Date:
مــــــــــــــــــــــــــــــــــــ	Date:
·	· · · · · · · · · · · · · · · · · · ·

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

Linda Weidner, Vice President Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".



Advent Environmental Services, Inc.

January 7, 1998 Invoice Number 9984 Project 970073.01

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		95.00)	95.00		
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2.0				190.00		
6.0		05 00		570 00		
		32.00		570.00		
		05 00				
		95.00		665.00		
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13.0				1,235.00	4	
15.0				1,425.00		1,425.00
						0.000
10/22				3.17		
				6.34		6.34
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3,446.05						
3,446.05						3,446.05
3,446.05	CURRE	ENT &	PAST	DUF		3,446.05 4,877.39
	LET & GEO mber 1, 1997 Hours hours ice/letter pref 2.0 /tabulate resu 7.0 13.0 15.0	LET & GEO mber 1, 1997 through Hours pice/letter prep 1.0 ew/letter prep 2.0 /tabulate fesults 7.0 13.0 15.0 10/21 10/22 DUE 1	LET & GEO mber 1, 1997 through Dec Hours Rate 1.0 95.00 oice/letter prep 2.0 /tabulate results 7.0 95.00 13.0 15.0 DUE THIS :	LET & GEO ember 1, 1997 through Decembe Hours Rate 1.0 95.00 oice/letter prep 1.0 95.00 ew/letter prep 2.0 /tabulate 6.0 95.00 13.0 13.0 15.0 DUE THIS INVOI	LET & GEO mber 1, 1997 through December 31, 199 Hours Rate Amount 1.0 95.00 95.00 oice/letter prep 1.0 95.00 95.00 ew/letter prep 2.0 190.00 /tabulate results 7.0 95.00 665.00 13.0 1,235.00 15.0 1,425.00 10/21 3.17 6.34 6.34 DUE THIS INVOICE	LET & GEO mber 1, 1997 through December 31, 1997 Nours Rate Amount 1.0 95.00 95.00 ice/letter prep 2.0 190.00 /tabulate 6.0 95.00 570.00 13.0 1,235.00 15.0 1,425.00 10/21 3.17 6.34 CUE THIS INVOICE ===

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988

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AESI # 9700.73.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 001,871	oan	Number:	724,	001,8711
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*Invoice Number:

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*Amount Authorized to pay

*Company/Person to be Paid:

*Customer Signature (s):

o pay	\$ <u> 431.34</u>
e Paid:	Advent Environmental Services
s):	Date:
	Date:
	Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

9984

Bank Officer's Signature:		
	Linda Weidner, Vice President	
	Norwest Bank Wisconsin, National	Association

* Please complete the areas indicated with an "*".

Advent Environmental Services, Inc.

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November 4, 1997 Invoice Number 9689 Project 970073.01

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224			
Project: NORTHRIDGE CHEVROLET	& GEO		
For: Site Investigation TERMS: NET 15 DAYS			
Professional Services: October	1, 1997 thro	ough October	c 31, 1997
Professional Personnel			
	Hours	Rate	Amount
Work Plan Sachner, Mark 9/24 rev. wkpln	0.3	50.00	15.00
Project Mgnt			
Igel, Randall 10/15 - Safety plan pre	2.5	95.00	237.50
Igel, Randall 10/20 - Project setup/f	2.0	95.00	190.00
Igel, Randall 10/21 - Sample prep/loa	2.5	95.00	237.50
Igel, Randall 10/22 - Sample prep/loa	2.0	95.00 on	190.00
Igel, Randall 10/6 - Project setup	1.5	95.00	142.50
Igel, Randall 10/9 - Project setup/sc		95.00	237.50
Igel, Randall 9/17-Review project/pre	4.5 p lab & dril	95.00 ling bids	427.50
Igel, Randall 9/30 - Review Bids/prep	3.5	95.00	332.50
Kuehn, Kenneth 10/17 review health and	0.5	40.00	20.00
Pavalko, Peter 9/17 Project/SI set-up,	0.4	85.00	34.00
Subtotal	21.9		2,049.00
Travel			
Igel, Randall 10/21 - Travel	0.5	95.00	47.50
Igel, Randall 10/22 - Travel	0.5	95.00	47.50
Subtotal	1.0		95.00

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10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fox 414-238-1988

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Advent Environmental Services, Inc.

Page Number 2 Invoice Number 9689 Project 970073.01

Field Work			
Igel, Randall	6.5 95.00	617.50	
10/21 - Supervise site		017.50	
Igel, Randall	4.0 95.00	380.00	
10/22 - Sample GW wells	/measure DO & WL		
Subtotal	10.5	997.50	
Total Labor	33.7	3,156.50	3,156.50
Supplemental Billings			
10721 PID Meter Rental-RI	1 Day @ 75.00	7500	
10/22 Groundwater Pump Rental	-RI 1 Day @ 35.00	35.00	
	그는 그 것 같은 것 같아?		
10/21 Survey Equipment Rental	-RI 1 Day @ 20.00	20.00	
10/22 Water Level Meter Renta	1-RI 1 Day @ 20.00	20.00	
10/22 D.O. Meter Rental-RI	1 Day @ 42.00	42.00	
Total Supplemental		192.00	192.00
Reimbursable Expenses			
Vehicle Expense-Trucks			
10/21 R. Igel	12 Truck mi @.45/mi	5.40	
10/22 R. Igel	12 Truck mi @.45/mi	5.40	
Account Subtotal		10.80	
Miscellaneous Expense	4		
10/22 R. Igel 10/22 R. Igel	4 Bailers	34.05	
10/22 R. Igel	4 GW Filters 96' 1/2" Hose	28.70	
Account Subtotal	90° 172° Hose	24.00 86.75	
Total Reimbursables		97.55	97.55

DUE THIS INVOICE

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10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988

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^{3,446.05}

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AESI # 9700.73.

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:	Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224
Site Name and Address:	Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224
Loan Number: 724, 001,871	•
*Invoice Number: <u>9686</u>	<u>}</u>
*Amount Authorized to pay	s <u> </u>
*Company/Person to be Paid:	Advent Epwironnental Services
*Customer Signature (s):	Date:
	Date:
· · · · · · · · · · · · · · · · · · ·	Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

Linda Weidner, Vice President Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".



4/16/98

Advent Environmental Services, Inc.

CLIENT STATEMENT OF ACCOUNT as of April 11, 1998

PAST DUE BALANCES

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224

970073.01	NORI	HRIDGE	E CHEVROI	LET &	GEO		
Invoice	#:	09689	Invoice	11/0	4/97	3446.05	
Invoice	#:	09984	Invoice	01/0	7/98	1431.34	4
Invoice	#:	10238	Invoice	03/0)3/98	1153.05	
	Sub	total				6030.44	

Final Total

6030.44

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4/16/98

Mr. moe:

Enclosed are copies of past due unvoices we have previously marled to you.

Please sign each PECFA authorization form where highlighted and forward than to Norwest. sith their neglective attached unvoired.

If you have any questions please call me. Thouk You foundary



1380 Busch Parkway Buffalo Grove, IL 60089-4505 (847) 808-7766 FAX (847) 808-7772 20725 Watertown Road Brookfield, WI 53501 (414) 798-1030 FAX (414) 798-10<u>6</u>6

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	Bill To: Pacent - Maguron	TAT: 5 DAY) 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
Client: Advent Endermental		DATE RESULTS NEEDED: 2/23/99
Address: Maguon, WI		
F		· (A-O/I)
Report to: Remoly Tree Fax #: ()	State & Phone #: () Program: LIPECFA Fax #: ()	AIR BILL NO
Project: 970073.01		SAMPLE SAMPLE
Samoler: <u>Rendy Eicheurolet</u> PCJote #: <u>Northridge Cheurolet</u>	Tree Containers	「うちちち」 「ちちちち」 「ちちちち」 」 し NUMBER
FIELD ID, LOCATION		8021257
1 MW-1A 25/00 13:00	6W HEL 240m/X	
		8021258
2 MW-2 H 15/58 12:15	600 3	
3 MW-3 A 2/12:32	6(1) 3 X	8021259
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INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092 Page No.1Invoice No.33939Invoice DateFebruary 28, 1998Due DateMarch 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE AMOUNT
	Project # 970073.01, Northridge Chevrolet Sample # 8021257-1263 Date samples received - 2/6/98	•
5	Wisc. PVOC/GRO - Standard Service	25.000 125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000

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PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

125.00

125.00



March 12, 1998

Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Great Lakes Analytical invoice # 33939 for \$125.00 for the laboratory analyses completed on groundwater samples collected February 5, 1998, from your site.

The invoice accurately reflects charges for the work performed. Please sign your PECFA invoice Authorization Form and forward to the bank for payment to:

Great Lakes Analytical 1380 Busch Parkway, Buffalo Grove, Illinois 60089 Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,

Randall S. Igel, CHMM Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL2

Advent Environmental Services, Inc.

5110 Fairview Dr., Suite A Eau Claire, WI 54701 715-831-1530 1-800-530-1520 Fax 715-831-1531 7520C Hwy. 51 South Minocqua, WI 54548 715-356-9980 1-888-357-9980 Fax 715-358-2582

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 001,8711

*Invoice Number: <u>33939</u>

*Amount Authorized to pay

*Company/Person to be Paid:

*Customer Signature (s):

Cosent Lakes Analytica Date: Date:

Date:

\$ 125.00

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:	
	Linda Weidner, Vice President
	Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".

Norwest Bank Wisconsin, N.A. 100 East Wisconsin Avenue Suite 100 Milwaukee, Wisconsin 53202-4124

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April 14, 1998

Northridge Chevrolet Geo, Inc. Mr. Michael Ellis, President 8711 W. Brown Deer Rd. Milwaukee, WI 53223

Re: PECFA documents

Dear Mike:

Enclosed please find updated Promissory Note, Loan Agreement and Commitment. These documents were changed to reflect a 1% decrease in the annual rate of interest. Please sign the Promissory Note and Loan Agreement as indicated, and return to me in the envelope I have provided for you. I have indicated the changes made on your copy. In addition, please send the PECFA Form 7 and the legal description along with the completed documents.

If you have any questions regarding the aforementioned, please call Tammy Hambrook at 224-3757. Thank you for your patience.

Sincerely,

Enyn Kzik

Ellyn Dzick Banking Assistant

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G.M. OFQUEIODY FJEDIT

1380 BUSCH PARKWAY BUFFALO GROVE, ILLINOIS 60089-4505 (847) 808-7766 FAX (847) 808-7772

		TAT. 5 DAY DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
Client: Advent Environmental	Bill 10: Martin Eguon	· la la
	Address:	DATE RESULTS NEEDED: 10/30/97
Address: Mequen, MT		TEMPERATURE UPON RECEIPT:
Phone #: ()	State & Phone #: ()	AIR BILL NO
Report to: Randy Type Fax #: ()	Program: / / / / / / / / / / / / / / /	
Project: 970073.01		/ / SAMPLE / CONTROL
Sampler: Rondy Tal	a sy the second se	I I I I I I I I I I I I I I I I I I I
Sampler: Kondy Jel PU, Juote #: Northridge chevrolet	Suuras Interest Presidenties Pr	「クタクタイタタ」とABORATORY 「タタクタイタタ」 ID NUMBER
FIELD ID, LOCATION		7104247
1_MW-1 /22/57 14:00	6W HCL 4 4CM XXX	
		7104248
2 M.W Z /22/9- 14:15	$-\omega = 7$	
3 MW - 3 - 12/97 14:30		7104249
1-791 1 7		7104250
1 MW-4 1/2/97 14:45	-GWL 4 XXX	
5 Field Blonk 1/2/6 -	HUC I Yan X	7104251
		7104252
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INVOICE FOR ANALYTICAL SERVICES

Page No.	1
Invoice No.	31669
Invoice Date	November 12, 1997
Due Date	December 12, 1997
	Invoice No. Invoice Date

QTY	SAMPLE DESCRIPTION	UNIT PRICE AM	10UNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97	`. ★	
4	Wisconsin VOC (8021) - Std. Svc.	70.000 🗸	280.00
4	Lead - Standard Service	9.000*	36.00~
4	Wisconsin GRO - Standard Service	25.000 1	100.00/
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

TOTAL DUE:

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416.00 V

416.00



COLLAND FOR STATES

1380 BUSCH PARKWAY BUFFALO GROVE, ILLINOIS 60089-45 (847) 808-7766 FAX (847) 808-7772

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	11	TAT: 5 DAY 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
Client: Hovent Environmental	Bill 10: 17 august	DATE RESULTS NEEDED: 10-29-97
Address: Meguon, WIT	AUDIESS. JATE CALLER DO	TEMPERATURE UPON RECEIPT:
Report to: Rondy Ige Fax #: ()	State & PECFA Phone #: () Program: WI PECFA Fax #: ()	AIR BILL NO
Project: Northridge Cherolet		SAMPLE / SAMPLE / CONTROL /
Sampler: Kondy Idel	Particle Contrainers	A Baken S
Sampler: Kandy Irie PO/Quote #: 970073, D1	Les Contraction in the contracti	/ / ହୋଟିସ/ଟିର୍ଡ୍ / LABORATORY ଟିନ୍ଦ୍ର ହିଁ ସିଟ୍ ଓଡ଼ି ID NUMBER
Sampler: Kandy Izie/ PO/Quote #: 970073, D1		7103918
1 5B-1A PID=0 19/2 8121	5011 MEUTT 3 202 XXX	
2 SB-1B PID=0 10/ / G! d	50,11 MeoH 3 202 XXX	7103919
15-17' 12/10-12		-7103920
3 5 B= 2A PED=0 10/24/47 10:00	5011 Mr. 04 3 402 XXX	
	05.11 MeoH 3 202 XXX	7103921
· SB-34 11-13' 10/21/50 11:3	05/11 / 02/1/1	7103922
5 5 B-4A 15-17' 1944 12-3	Coil NOAT Syon XXX	
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INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.	Page No.	1
10845 N. Buntrock Avenue	Invoice No.	31668
64W	Invoice Date	November 12, 1997
Mequon, WI 53092	Due Date	December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE AMO	DUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97		
5	Wisconsin VOC (8021) - Std. Svc.	70.000V	350.00 -
5	Lead - Standard Service	9.000	45.00 🛩
5	Percent Solids - Standard Service	0.000	
5	Wisconsin GRO - Standard Service	25.000 /	125.00 🗸

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE, FOR ALL LEGAL FEES.

SUB TOTAL: SHIPPING:

520.00 OK RSE

TOTAL DUE:

520.00



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10845 N. Buntrock Ave. 64W Mequon, W1 53092 Fax 414.238.0528 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, W1 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

. .

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

December 2, 1997

Northridge Chevrolet

8711 West Brown Deer Road

Milwaukee, Wisconsin 53224

Mr. Terry Moe

Enclosed are Great Lakes Analytical invoice # 31668 for \$520.00, and # 31669 for \$416.00 for the laboratory analyses completed on soil and groundwater samples collected October 21-22, 1997, from your site.

The invoice accurately reflects charges for the work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank, or forward payment directly to:

Great Lakes Analytical 1380 Busch Parkway, Buffalo Grove, Illinois 60089 Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,

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Randall S. Igel, CHMM Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL1

H-\$1520,00 H-\$1914.00 H-\$1914.00

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 001,8711

*Invoice Number: <u>31669</u>

*Amount Authorized to pay

*Company/Person to be Paid:

\$ 4/6.00 Great Lakes Analytical

.

*Customer Signature (s):

Date: Date: Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:	
	Linda Weidner, Vice President
	Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 001,8711

*Invoice Number: 3/668

*Amount Authorized to pay

*Company/Person to be Paid:

\$\$ 520.00 Coreat Lates Analytical

*Customer Signature (s):

Date: Date: Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:		
	Linda Weidner, Vice President	
	Norwest Bank Wisconsin, National Association	

* Please complete the areas indicated with an "*".

BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167

BROHN ENVIRONMENTAL CONTRACTORS, INC.

DRILLING

GEOPROBE

SITE REMEDIATION

TANK REMOVAL

INVOICE DATE: October 29, 1997

BILL TO: Northridge Chevrolet c/o Advent Environmental Services, Inc.

10845 North Buntrock Avenue, 64 W Mequon, WI 53092

PROJECT MANAGER: Mr. Randy Igel

PROJECT DATE: 10/21/97



PROJECT NUMBER: . 970073.01

JOB SITE: Northridge Chevrolet 8711 West Brown Deer Road Mihogukoa Wisconsin

Milwaukee, Wisconsin		A second s		
ITEM	UNITS	UNIT COST	QUANTITY	COST
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$ 300.00
SOIL BORINGS	PER FOOT	\$ 10.000	76	\$ 760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$ 950.00-
2" PVC SUPPLIES	PER FOOT			\$
FLUSHMOUNT COVERS	PER UNIT	\$ 70.004	4	\$ 280.00 -
STICKUP WELL COVERS	PER UNIT			\$
BUMPER POSTS	PER UNIT			\$ -
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$ 145.00
DRUMS	EACH			\$
DECON TIME	PER HOUR			\$ -
PER DIEM	PER DAY	19		\$ en de la ferra
SHELBY TUBES	PER UNIT			\$ -
STANDBY TIME	PER HOUR		1	\$
6 MILL. PLASTIC	PER ROLL	\$ 25.00	1	\$ 25.00
TOTAL AMOUNT DUE		N		\$ 2,460.00

NET DUE THIRTY DAYS FROM DATE OF INVOICE:

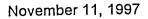
November 29, 1997 DATE DUE:

THANK YOU! !

REMIT TO: BRIOHN ENVIRONMENTAL CONTRACTORS, INC W233 N2800 ROUNDY CIRCLE WEST, SUITE 101 PEWAUKEE, WISCONSIN 53072

OKREST

2



Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

) \$ 2,460,00

Advent Environmental Services, Inc.

10845 N. Buntrock Ave. 64W Mequon, WI 53092 Fux 414.238.0528 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Briohn Environmental Contractors invoice #50167 for \$2,460.00. This invoice is for the four soil borings and monitoring wells installed on October 21, 1997.

The invoices accurately reflect charges for work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank or forward payment directly to:

Briohn Environmental Contractors, Inc. W233 N2800 Roundy Circle West, Suite 101 Pewaukee, Wisconsin, 53072

Please keep careful records of all payments and canceled checks made on this project to facilitate the filling of all PECFA paperwork at a future date. Call me directly at (414) 238-1874 ext. 3017 if you have any questions.

Sincerely, ____,

Randall S. Igel, CHMM Hydrogeologist

enclosure

cc: Briohn Environmental

9700732PLET-BRIO1

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Loan Number: 724, 001,8711

*Invoice Number: <u>50/67</u>

*Amount Authorized to pay

*Company/Person to be Paid:

\$ 2,460.00

.

Brichn Environmental

Date:

*Customer Signature (s):

·	Date:	·····
······································	Date:	······································

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:	
	Linda Weidner, Vice President
	Norwest Bank Wisconsin, National Association

* Please complete the areas indicated with an "*".

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

ાર્થ

Milwaukee, WI 53223

Site Name and Address:

Loan Number:

024,5005940, 001,8711

Customer Signature: Date Signed:

BANK OFFICER'S	
SIGNATURE:	

_DATE_____

. .

Norwest Bank Wisconsin, N.A. 100 East Wisconsin Avenue Suite 100 Milwaukee, Wisconsin 53202-4124

April 6, 1998

Mr. Mike Ellis, President Northridge Chevrolet Geo, Inc. 8711 W. Brown Deer Rd. Milwaukee, WI 53224

Dear Mike:

Enclosed are signed documents related to the PECFA loan. I have separately included additional forms for Terry to include as he processes invoices from various contractors working on the project.

All requests for advances on the Line must be accompanied by a "PECFA Invoice Authorization Form" completed and signed by you. Please be sure to include the authorized payment amount and the vendor to be paid sections, in addition to the invoices. If any of the payments are to be made to a third party vendor other than Advent, the invoice should be accompanied by a Certificate of Supervising Engineer (a copy is enclosed) or a letter signed by the consultant authorizing such payment. Please be sure to forward any additional pertinent DNR or DILHR information to the Bank.

It was great hearing that you had a very strong March. I look forward to seeing your store have another record year. I will keep you posted as to when our Supersaver branch will open.

Thanks again for your business.

Sincerely yours, forgel Steven C. Gorzek Vice President

SCG/ed

cc: Terry Moe

CHEĊK CONTROL NO.	36179			NORTHRIDGE (MILWAUKEE,	CHEVROLET WI 53224	PAGE 1
INVOICE	INVOICE DATE	PURCHASE ORDER NO.	COMMENT/V.I.N.	AMOUNT	DISCOUNT/ ACCOUNT NO.	NET AMOUNT
STOCK NO.	040398		PECFA FUND			7500.00
				36179	20200	-7500.00 7500.00
				PECFA	30900	7500.00
					•	
				TOTAI	20200	7500.00
		BEFORE DEPOSITING (•		REN	AITTANCE ADVICE
NOR		DGE	r.northridgechevrolet.com P.O. BOX 23670 NORW ILWAUKEE, WI 53224 (414) 355-2500	EST BANK WISCOŃSIN MILWAUKEE, WI	36179	79-1198/759
DATE PAY THIS AMOUNT AMOUNT OF CHECK 03APR98 *****7,500 DOLLARS 00 CENTS NORTHRIDGE CHEVROLET						
	NORWEST		*** BY	**************************************	******* ABLE_***	
ORDER OF	100 E W	ISCONSIN EE, WI 53202	' ' '≁≯			<u> </u>
			ACCOUNTING CC	DPY		



1380 Busch Parkway 20 Buffalo Grove, IL 60089-4505 B (847) 808-7766 FAX (847) 808-7772 F

20725 Watertown Road Brookfield, WI 53501 (414) 798-1030 FAX (414) 798-1066

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CHAIN OF CUSTODY REPORT



1380 Busch Parkway Buffalo Grove, Illinois 60089

Page No.

AMOUNT

1

INVOICE FOR ANALYTICAL SERVICES

33939 Invoice No. ADVENT ENV. SERV. INC. Invoice Date February 28, 1998 10845 N. Buntrock Avenue Due Date March 30, 1998 64W Mequon, WI 53092 UNIT PRICE SAMPLE DESCRIPTION QTY ____ Project # 970073.01, Northridge Chevrolet mn10 # 8021257 - 1263

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	Date samples received - 2/6/98		
5	Wisc. PVOC/GRO - Standard Service	25.000	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES.

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SUB TOTAL: 125.00 SHIPPING:

TOTAL DUE:

125.00

Certifications: AALA-461.01; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Wisconsin DNR-999917160



March 12, 1998

Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Great Lakes Analytical invoice # 33939 for \$125.00 for the laboratory analyses completed on groundwater samples collected February 5, 1998, from your site.

The invoice accurately reflects charges for the work performed. Please sign your PECFA invoice Authorization Form and forward to the bank for payment to:

Great Lakes Analytical 1380 Busch Parkway, Buffalo Grove, Illinois 60089 Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,

Randali S. Igel, CHMM Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL2

Advent Environmental Services, inc.

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988 5110 Fairview Dr., Suite A Eau Claire, WI 54701 715-831-1530 1-800-530-1520 Fax 715-831-1531 7520C Hwy. 51 South Minocqua, WI 54548 715-356-9980 1-888-357-9980 Fax 715-358-2582

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PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd Milwaukee, WI 53223

Site Name and Address:

Same -----

Loan Number:

024,5005940, 001,8711

Invoice Number:

Amount Authorized to Pay:

Company/Person to be Paid:

33939

\$\$ 125 <u>00</u>

Great Lakes Analytical

Customer Signature: Date Signed:

BANK OFFICER'S

SIGNATURE:_____DATE____

- 1

BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167

BRIGHN ENVIRONMENTAL CONTRACTORS, INC.

INVOICE DATE: October 29, 1997

PROJECT DATE: 10/21/97

BILL TO: Northridge Chevrolet c/o Advent Environmental Services, Inc. 10845 North Buntrock Avenue, 64 W Mequon, WI 53092

PROJECT MANAGER: Mr. Randy Igel

PROJECT NUMBER: 970073.01

6

JOB SITE: Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin

Milwaukee, Wisconsin ITEM	1	UNIT		
	UNITS	COST	QUANTITY	 COST
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$ 300.00
SOIL BORINGS	PER FOOT	\$ 10.00	76	\$ 760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$ 950.00
2" PVC SUPPLIES	PER FOOT			\$ -
FLUSHMOUNT COVERS	PER UNIT	\$ 70.00	4	\$ 280.00
STICKUP WELL COVERS	PER UNIT			\$
BUMPER POSTS	PER UNIT			\$ - 14 I.
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$ 145.00
DRUMS	EACH			\$
DECON TIME	PER HOUR		1	\$ 6 <u>194</u> 7
PER DIEM	PER DAY		11	\$ 100
SHELBY TUBES	PER UNIT			\$
STANDBY TIME	PER HOUR			\$ -
6 MILL. PLASTIC	PER ROLL	\$ 25.00	1	\$ 25.00
TOTAL AMOUNT DUE			1	\$ 2,460.00

NET DUE THIRTY DAYS FROM DATE OF INVOICE:

RG1

DATE DUE: November 29, 1997

THANK YOU! !

REMIT TO: BRIOHN ENVIRONMENTAL CONTRACTORS, INC W233 N2800 ROUNDY CIRCLE WEST, SUITE 101 PEWAUKEE, WISCONSIN 53072

Drilling

GEOPROBE

SITE REMEDIATION

TANK REMOVAL

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Advent Environmental Services, Inc.

Page Number2Invoice Number12092Project970073.01

Reimbursable Expenses Miscellaneous Expense 03/19 R. Igel 03/19 R. Igel Account Subtotal Total Reimbursables

4 Bailers 60' 1/2" Hose 32.65 18.00 50.65 50.65

DUE THIS INVOICE

2,807.65

50.65

sile nvestigation z,660.00 147.65 147.65 1807.65

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988

1



Official nk Check

4 4



LOCATION ID 00767

3046391

APRIL 15, 1999

NORTHRIDGE CHEV. INV. 12092

\$ ****2,807.65

TWO THOUSAND EIGHT HUNDRED SEVEN AND 65/100 Not Negotiable

ADVENT ENVIRONMENTAL SERVICES INC 10845 N. BUNTROCK AVE. 64W MEQUON, WI 53092

Drawn on Norwest Bank Colorado, N.A.



Advent Environmental Services, Inc.

May 6, 1999 Invoice Number 12330 Project 970073.01

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation
 TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: April 5, 1999 through April 30, 1999

Professional Personnel			
	Hours	Rate	Amount
Project Mgt.			•
Igel, Randall	3.5	95.00	332.50
4/22 - Project review/upd	late		
Igel, Randall	4.5	95.00	427.50
4/6 - Review lab results			
Total Labor	8.0		760.00

DUE THIS INVOICE

760.00

Site nurostigation

P.O. Box 277 Mequon, WI 53092-0277 414-238-1998 1-800-880-1998 Fax 414-238-1988

2







LOCATION ID 00767

3047004

***760.00

MAY 13, 1999

NORTHRIDGE CHEV. INV. 12330

Not Negotiable

ADVENT ENVIRONMENTAL SERVICES INC. P.O. BOX 277 MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.



1380 Busch Parkway Buffalo Grove, Illinois 60089 Email: info@glalabs.com (847) 808-7766 FAX (847) 808-7772

INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W	Page No. Invoice No. Invoice Date Due Date	1 43436 March 31, 1999 April 30, 1999
Mequon, WI 53092		

	QTY	SAMPLE DESCRIPTION	UNIT PRICE AMOUNT .	
• -		Project #: 970073.01 Sample #: 903042101-07 Date Sample Received: 3/22/99		
	5	Wisc. PVOC/GRO - Standard Service	25.000 125.00	
	2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

site ruvestreation

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES. SUB TOTAL: SHIPPING:

125.00

125.00

TOTAL DUE:

Accreditations/Certifications: Delaware IL 069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Tennessee DOH-02804; Tennessee DEC; USACE; Virginia 00164; Wisconsin DNR-999917160



Officia ank Check

11

LOCATION ID 00767

3047054

JULY 13, 1999

\$ ******125.00

NORTHRIDGE CHEV. INVOICE 43436

Not Negotiable

GREAT LAKES ANALYTICAL 1380 BUSCH PARKWAY BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.



Advent Environmental Services, Inc.

July 8, 1999 Invoice Number 12630 Project 970073.01

766.0

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224 Project: NORTHRIDGE CHEVROLET & GEO For: Site Investigation TERMS: NET 15 DAYS; NORWEST 724,001,8711 Professional Services: June 1, 1999 through June 30, 1999 _____ Professional Personnel Hours Rate Amount Project Mgt. Igel, Randall 0.5 95.00 47.50 5/21- Review file Igel, Randall 0.5 95.00 47.50 6/17 - Project review/update Igel, Randall 1.5 95.00 142.50 6/23 - Review lab results Igel, Randall 0.5 95.00 47.50 6/7 - Project review/budget update Igel, Randall 0.5 95.00 47.50 6/9 - Invoice review/latter prep Tracy, Jeffrey G. 0.5 47.50 95.00 6/24-Project review Tracy, Jeffrey G. 0.8 95.00 76.00 . 6/28-Project status review Subtotal 4.8 456.00 Field Work Klebenow, Ricky 2.0 70.00 140.00 6-14-99 Mob, travel, sar ple wells, travel, demob Pavalko, Peter 2.0 85.00 170.00 6/14 Tarvel, coll. gw data & samples, demob. Subtotal 310.00 4.0 Total Labor 8.8 766.00 Supplemental Billings 06/14 Groundwater Pump Rental-PP 0.50 Days @ 35.00 17.50 06/14 Water Level Meter Renzal-P 0.50 Days @ 20.00 10.00 Total Supplemental 27.50

P.O. Box 277 Mequon, WI 53092-0277 414-238-1998 1-800-880-1998 Fax 414-238-1988



Advent Environmental Services, Inc.

Page Number 2 Invoice Number 12630 Project 970073.01

Reimbursable Expenses Vehicle Expense-Trucks 06/14 P. Pavalko Miscellaneous Expense 06/14 P. Pavalko 06/14 P. Pavalko Account Subtotal Total Reimbursables

10 Truck mi @.45/mi

4 Bailers 50' 1/2" Hose

4.50 32.65 15.00, 47.65(€

52.15

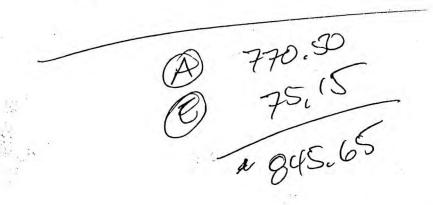
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52.15

DUE THIS INVOICE

845.65

site investigation



LOCATION ID 00767

3047077

AUGUST 06, 1999

\$ *****845.65

NORTHRIDGE CHEV INVOICE 12630

Purchasers's Copy

Officia, Bank Check

EIGHT HUNDRED FORTY FIVE AND 65/100

70209

ADVENT ENVIRONMENTAL SERVICES, INC. P.O. BOX 277 MEQUON, WI 53092-1988

Drawn on Norwest Bank Colorado, N.A.



1380 Busch Parkway Buffalo Grove, Illinois 60089 Email: info@glalabs.com (847) 808-7766 FAX (847) 808-7772



VOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. P.O. Box 277

Mequon, WI 53092-0277

Page No.	1
Invoice No.	44916
Invoice Date	June 28, 1999
Due Date	July 28, 1999

Terms: 1% 10/Net 30

Project #: NORTHRIDGE Sample #: 9060250-01 - 04 Date Sample Received: 06/15/99

	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
QTY	DAIL DE DEDONET		
		26.000	104.00
4	Wisc. PVOC/GRO - 9tandard Service	20.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES.

2

SUB TOTAL:

104.00

TOTAL DUE:

104.00

site ruve struction

Accreditations/Certifications: Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; USACE; Wisconsin DNR-999917160



Officia Jank Check



LOCATION ID 00767

3047078

AUGUST 06, 1999

\$ ******104.00

NORTHRIDGE CHEVROLET #44916

Not Negotiable

GREAT LAKES ANALYTICAL 1380 BUSCH PARKWAY BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.

Advent Environmental Services, Inc.

October 6, 1999 Project No: 970073.01 Invoice No: 0012909

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: August 29, 1999 through October 2, 1999

Professional F	Personnel
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		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G. 7/16-Invoice review	7/16/99 /, project man	0.40 agement	95.00	38.00
Tracy, Jeffrey G. 7/8-GLA inv. rvw, It	7/8/99	0.50	95.00	
Tracy, Jeffrey G. Data review, client	9/15/99	0.50	95.00	47.50
Graphics Prep.				
Kuehn, Kenneth figure preperation	10/1/99	3.20	40.00	128.00
Kuehn, Kenneth figure preperation	9/30/99	1.50	40.00	60.00
Report Prep.				
Freimund, Michelle review report	9/29/99	1.25	95.00	118.75
Kern, Christian review report	10/1/99	1.80	95.00	171.00
Tracy, Jeffrey G. Table prep, SI Repo	9/15/99 ort text	3.00	95.00	285.00
Tracy, Jeffrey G. Text	9/17/99	3.00	95.00	285.00
Tracy, Jeffrey G. Report Preparation	9/20/99	1.50	95.00	142.50
Tracy, Jeffrey G.	9/27/99	9.00	95.00	855.00
Text, appendices, fig	gures, health	risk, COMM 46 risk		
Totals	1	25.65		2,178.25
				and the second se

Total Labor

2,178.25 (A) Site muestization

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P.O. Box 277 Mequon, WI 53092-0277 414-238-1998 1-800-880-1998 Fax 414-238-1988

A D V E N T

2

Advent Environmental Services, Inc.

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

:

Invoice No: 0012909

Total this invoice

2

\$2,178.25

P.O. Box 277 Mequon, WI 53092-0277 414-238-1998 1-800-880-1998 Fax 414-238-1988



Officia. ank Check

3048042

LOCATION ID 00767

OCTOBER 19, 1999

NORTHRIDGE CHEV. INV 12909

TWO THOUSAND ONE HUNDRED SEVENTY EIGHT AND 25/100

Not Negotiable

ADVENT ENVIRONMENTAL SERVICES INC P.O. BOX 277 MEQUON, WI 53092-0277 *****2,178.25

Drawn on Norwest Bank Colorado, N.A.

Advent Environmental Services, Inc.

February 1, 2000 Project No: 970073.01 Invoice No: 0013345

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: January 1, 2000 through January 28, 2000

Professional Personnel

		Hours	Rate		Amount
Project Mgt.					
Tracy, Jeffrey G. 1/20/00 Begin closure request document		4.50 prep	95.00		427.50
Graphics Prep.					
Kuehn, Kenneth figure preparatio	10/7/99 n	1.20	40.00		48.00
Report Prep.					
Sachner, Mark edit report	10/13/99	5.50	50.00		275.00
Tracy, Jeffrey G. Report revisions	10/4/99	0.50	95.00	1	47.50
Тс	otals	11.70			798.00
То	tal Labor				

798.00

Total this invoice

Sile nuestigution

P.O. Box 277 Mequon, WI 53092-0277 414-371-5020 1-800-880-1998 Fax 414-371-5021



Official B., Ik Check



LOCATION ID 00767

3023240

MARCH 07, 2000

\$ *****798.00

NORTHRIDGE CHEV. INV. 13345

SEVEN HUNDRED NINETY EIGHT DOLLARS AND 00 CENTS

Not Negotiable

ADVENT ENVIRONMENTAL SERVICES, INC. P.O. BOX 277 MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.

Project: 970073.01	NORTHRIDGE CHEVROLET & GEO	(Environmental Services, Inc. Invoice No: 0013654		
		Total this invoice	\$820.85	
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Advent Environmental Services, Inc.

May 3, 2000 Project No: 970073.01 Invoice No: 0013654

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation

TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: April 1, 2000 through April 30, 2000

Professional Personnel Hours Rate Amount Project Mgt. Tracy, Jeffrey G. 2/1/00 0.50 95.00 47.50 Closure letter prep Tracy, Jeffrey G. 4/17/00 1.40 95.00 133.00 Well abandonemnt forms and letter prep Tracy, Jeffrey G. 4/7/00 0.50 95.00 47.50 Setup well abandonment activities Travel Tracy, Jeffrey G. 4/13/00 0.50 95.00 47.50 Mob/demob Field Work Klebenow, Ricky 4/13/00 3.00 75.00 225.00 Pick-up supplies, mob, travel, abandon wells, travel, and de-mob Tracy, Jeffrey G. 4/13/00 2.50 95.00 237.50 Abandon monitoring wells Totals 8.40 738.00

Total Labor

Reimbursable Expense

Vehicle Expense-Trucks 04/13/00 R. Klebenow **Miscellaneous Expense** 04/13/00 R. Klebenow 04/13/00 R. Klebenow

13 Truck mi @.45/mi

4 bags Bentonite 4 bags Asphalt Patch

Total Reimbursables

82.85

5

60.00

17.00

738.00

82.85

P.O. Box 277 Mequon, WI 53092-0277 414-371-5020 1-800-880-1998 Fax 414-371



Official Bank Check Purchaser's Copy

3187203

******820.85

LOCATION ID 00767

MAY 17, 2000

NORTHRIDGE CHEV #13654

EIGHT HUNDRED TWENTY DOLLARS AND 85 CENTS

ADVENT ENVIRONMENTAL SERVICES, INC. P.O. BOX 277 MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.



Advent Environmental Services, Inc.

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June 8, 2000 Project No: 970073.01 Invoice No: 0013742

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project:	970073.01	NORTHRIDGE CHEVROLET & GEO	
Site Invest TERMS:		IORWEST#724,001,8711	
<u>Professi</u>	onal Services:	<u>May 1, 2000 through June 3, 2000</u>	

Professional Personnel

		Hours	Rate	Amount
PECFA Claim				
Tracy, Jeffrey G. Claim prep	5/1/00	2.50	95.00	237.50
Tracy, Jeffrey G. Claim prep	5/2/00	2.70	95.00	256.50
Project Mgt.				
Tracy, Jeffrey G. Project manageme	5/4/00 nt, invoice revie	0.50 w	95.00	47.50
Totals		5.70		541.50
Total	Labor			

Outstanding Invoices

Number Date 0013688 5/11/00 Total

541.50

Total this invoice \$541.50

Total now due

\$1,083.00

P.O. Box 277 Mequon, WI 53092-0277 414-371-5020 1-800-880-1998 Fax 414-371-5021

Balance

541.50 541.50

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	Norwest Bank Wisconsin, N.A. Credit Norwest Banks
	Office LST 727 9671 Ellyn Dzick 7496 4/9/99
	Account nems Misc. Fee Income One Entry Northridge Chevrolet 2.0% Origination
	Fee for \$50M PECFA note as of 4/3/99
	Information in shaded area must be encoded. All information must be completed for proper processing. Phase herity account number - coal center are visit and open before admitting. Impact (0.1) or relevance number (particular) Contracting (particular) Impact (0.1) or relevance number (particular) Impact (0.1) or relevance number (particular) Impact (0.1) or relevance number (particular) 2 1 4 1 1 1 4 2 7 3 1 1 0 9 2 1 1 1 0 1 0 0 0 0 0 0 0 Impact (0.1) or relevance number (particular) Impact (0.1) or relevance number (particular) Impact (0.1) or relevance number (particular) 2 1 4 1 1 1 4 2 7 3 1 1 0 9 2 1 1 1 0 9 2 1 1 1 1 0 0 0 0 0 0 0 0 0 Impact (0.1) or relevance number (particular)
	Norwest Bank Wisconsin, N.A. Debit NORWEST BANKS General ledger
	Office Location Office no Department no Maker (pure hal name) Phone Date prepared Approved
	LST 727 9671 Ellyn Dzick 7496 473799 Account Name CLA - WASH (DM) Northridge Chevrolet 22 Origination
	Description
	Fee \$JUM Note as of 4/3 Formation in shadod area must be encoded. All information must be completed for proper processing. Please verify account number/cost center are valid and open before submitting. Vendor (0.1) or relevance number (Optional) Cost center Account Number Tran code Amount
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	Commercial Loan
	Advance/Debit
	Advance/Debit Transaction CLTY (SAAO) Screet
	Advance/Debit Transaction CLTX (S440) Screen Bank norme
	Bank name Bank number Division number Division number LST 1 1 1 2 4 4 0 3 9 9 Account name Prepared by:/Phone number Approved by 1
	Bank name Bank number Division number Division number LST 1 1 7 1 2 4 4 0 3 9 9 Account name Prepared by/Phone number Prepared by/Phone number Approved by Northridge Chevrolet Ellyn Dzick 7496 4 0 3 9 9 Account number Note/Facility Tran code Peri sold Action Effective date (MM/DD/YY) Tran
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STATEMENT

Account Name: Account #: Note #: Property Address:

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Northridge Chevrolet 0236337 0099,0001 8711 W. Brown Deer Rd. Brown Deer, WI

Special Item	Statement	
	2% Origination Fee for PECFA Loan originated on a as of April 3, 1999	April 3, 1998
	Line Amount: $$50,000.00 \times 2.0\% = $1,000.00$	
· .	Total Due:	\$1,000.00

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	NORWEST BANKS	Norwest Bank W	isconsin, N.A.				Cree Gene	dit eral Ledger	
				epertment na. Meker (print k		Phone			
	LST Account name		727	<u>9671 Ellyr</u>	1. Dzick	1749	64/9/9 let 17 Annua		
	Description	e Income			NOFERF1	dge Chevro	lec.14_Annue	I_KENEWAI_	
	Fee as of		nation on at he comole	and for omner omnession. Pie	ese verify account numb	ber - cost center are valid	1 and open before submitti		
e ACT IN	Vendor (C.L.) or reference nu		Cont on the			Amount	新花 的		
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			107591	1988:		. 9	21	•	· .
	<u> </u>	STBANKS IM	Nor	west Bank Wiscons	sin, N.A.			Debit General I	edger
	5 Office				Maker (print full nam		7496	Date prepared 4/9/99	Approved
	Account		l	671 727	Ellyn	Offset entry	Chevrolet P		
	Description	CLA - WASH (l	Northridge	chevrolet r	EGIA IN ANNO	
	TAR	Renewal Fe							
	H E Informati	on in shaded area must (G.L.) or relevance nurr	be encoded. All infom ber (Optional)	nation must be completed for Cost center	proper processing. Plea Account Number	ase verify account numi Tran code	ber/cost center are velid ar Amount	nd open before submitting.	<u> </u>
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								nmercial L vance/Deb	
	Advance/Debit	Transaction Cl	TX (5440) Sci						·
	Bank name	LST	1 10440, 00			Benk number [7 2 4	0 1 4 1 0 1 9	9,9,
	Account name Northridge	Chevrolet		Prepared by/Phone num Ellyn I		7496	Approved by		
	Account member		Note/Facility	Tran code Part sold		Action	14 10 13 1	и 9 9 ТАВ (4)	/3/99)
	10121316 Principal amount	13-13-17-	0 10 10 11			<u>_</u>		<u> </u>	
	Interest amount	<u>, 1_1, 9</u>	<u>11</u> ?	<u>15 71 • 1 (</u>	TAB Tren	description		TAB TA	48
	Overlimit bypess	2 2 2 Special Instru	PECFA 17	annual renev	val tee äs"		<u>l</u> ll	<u>I</u> II	
	DDA number	4/3/9	<u>9 GL 2411</u>	427310		uition of lunds			
	Savings number	<u>_lll</u> ll				ashier's Check n Gredit to custome			
	Total emount	╶└──└──┤	111	_1 . 1_ 1 1_					
	Wire instructions	2_1_1_2	<u> </u>	<u> </u>	_1	· · · · · · · · · · · · · · · · · · ·			÷
	Operations Only						· · · ·		
	CLBT totals	Debit	Credit	Loan principal	Loan Interest	Part sold p	nn Part sold	int Loan.Per	I sold fees
	Loan late charges	Part sold late chi	uges Loon/Part so	old CF fees					
	NC 44635 LND 18 97-	199415-J7	l						
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STATEMENT

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Account Name:	N
Account #:	02
Note #:	0
Property Address:	8
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Northridge Chevrolet 0236337 0099,0001 8711 W. Brown Deer Rd. Brown Deer, WI

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Special Item	Statement	,		
	1% Annual Renewal Fee for PECFA Loan as of April 3, 1999		્ મુ	
	Line in Use $$5,702.44 \times 1\% = 57.03			
	Total Due:			\$57.03

Account name Misc. Income	01			/3/00	
		^{fset Entry} Northridge C	hevrolet 1%	renewal fee	2
fpr \$50M PECFA note.					
Information in shaded area must be encoded. All information must be completed for provident of the completed for provident of the content of		fy account number - cost cen	er are valid and open befor Amount	ə submitting.	
	4 2 7 3	1 0 9 7 2 <i>1</i>	<u></u>	¹ , 1 5 β8	2.55
	38:		921		
Norwest Bank Wisconsin,	N.A.	Commerc		on Plus Ioldover	
Sent to	Location	LST/Milw	•		
Customer Northridge Chevrolet GEO	Date 5	/3/00			
Check one	Account numb		Cost center 2411		
Payment Advance existing note Advance New note/face amount \$	Prepared by	Dzick	Extension 7496		
□ Other (describe)	E11yn Account office E0595	code	Approval	_	
· · · · · · · · · · · · · · · · · · ·	Amount \$.56.82			
#9915280# C75911988:			12		
				a, j	
			Col	mmercial	Loai
ORWEST BANKS			Ad	vance/De	ebit
dvance/Debit Transaction CLTX (S440) Screen		Bank number	Division number	Date (MM/DD/YY)	
k name LST		7 2 7	17 12 14 Approved by	15101	3101
ount name	Phone number n Dzick	7496	P		
count number Note/Facility Tran code	Part sold	Action	Effective date (MM/DD/	TAB	
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<u>2 2 2 2 3 5 6</u> grest ameunt	TAL	Tran description	1 1 1 1	TAB	TAB
9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		e description	<u> </u>	and the same the second se	
PECFA 1% renewal fee	CL-,	ADV/Other: 2411	42/310		
vings number	1 1 1	Cashier's Check	number		

Wire instructions



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INVOICE

Account Name:	Northridge Chevrolet Geo Inc
Property Address:	8711 W. Brown Deer Rd. Brown Deer, WI

Account Number: 0236337 note 0001

Statement Special Item 1.0% Annual Renewal Fee for PECFA note as of April 3, 2000 . Line in Use \$15,681.89 x 1.0% = \$156.82 . Total \$156.82 .



ENVIRONMENTAL & REGULATORY SERVICE 101 West Pleasant Street Suite 2C Milwaukee, Wisconsin 5321 www.commerce.state.wi. Fax: (414) 220-537 Tommy G. Thompson, Governc Brenda Blanchard, Secretar

Mr. Terry Moe Northridge Chevrolet 8711 W. Browndeer Rd. Milwaukee, WI

RE: COMMERCE # 53224-2194-11A, Northridge Chevrolet, See above address

Case Closure

Dear Mr. Moe:

On April 19, 2000, the Department received the groundwater monitoring well abandonment forms from your consultant, Advent Environmental Services, Inc. The Departments database has been update to reflect the closed status of your site.

Thank you for your efforts in the protection of the environment, if you have any questions you can reach me at (414) 220-5375.

Sincerely;

Gregory S. Michael Hydrogeologist PECFA Site Review Section

Cc: Electronic filing Advent

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state of Wisconsin Department of Natural Resources	\bigcirc			00-5B Fon.		E ABANDONMENT Rev. 8-89
All abandonment work shall be pe Admin, Code, whichever is applica	rformed in accordance with the pro able. Also, see instructions on bac	k.			2 or NR 141, Wis).
(1) GENERAL INFORMATION		(2) FACILI	TY NAME			
	County	Original	Well Owne	r (If Known)		
Location	MILWAUKEE	NORT	HRIDGE C	HEVROLET		
Location	E	Present	Well Owne	r		
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec.	9 : T. <u>8</u> N; R. <u>21</u> []W		HRIDGE C	CHEVROLET		
(if applicable) Gov't Lot	Grid Number	8711	WEST BRO	OWN DEER RC	DAD	
Grid Location			te, Zip Cod AUKEE, W			
ft. []N. []S.					oplicable)	WI Unique Well No.
Civil Town Name				id/or Name (If A		Wi Onique Wen No.
MILWAUKEE		MW-	/			<u></u>
Street Address of Well			For Abando			
8711 WEST BROWN DEER F	ROAD			LOSURE REQU	JIREMENT	
City, Village			Abandonme	ent		
MILWAUKEE		4/13	/00			
WELL/DRILLHOLE/BOREHOLE	INFORMATION	(4) Depth to	Water (Fe	at) - 17 5		
(3) Original Well/Drillhole/Borehole C	Construction Completed On					
(Date) 10/21/97		Pump &	Piping Rer	moved?		X Not Applicable
(5010)		Liner(s)	Removed?	· ·	Yes No	X Not Applicable
	Construction Report Available?	Screen	Removed?		Yes X No	Not Applicable
X monitoring tree		_	eft in Plac		X Yes No	
Water Well	XYes No					
Drillhole		If No, E	piain	•		
Borehole						
				ff Below Surfac		XYes No
Construction Type:		Did Sea	ling Materia	al Rise to Surfa	ce?	X Yes No
	andpoint)			After 24 Hours		Yes X No
		1		le Retopped?		TYes No
Other (Specify)	· · · · · · · · · · · · · · · · · · ·		-		- Material	
				of Placing Sealir		
Formation Type:		Cond	uctor Pipe-	-Gravity	Conductor Pipe	•
X Unconsolidated Formation	Bedrock	Dum	o Bailer		X Other (Explain)	GRAVITY ·
Total Well Depth (ft.) 19.0	Casing Diameter (ins.) 2.00	(6) Sealing			For monitoring we	
(From groundsurface)			Cement G		monitoring well be	prenoies only
		Sand	-Cement (C	Concrete) Grout		
Casing Depth (ft.) 19.0		Conc	rete		X Bentonite Pelle	ets
Casing Depin (in)		Clay-	Sand Slurr	у	Granular Bento	onite
March Marculas Casas Crouts	d? Yes X No Unknown	· · ·	onite-Sand		Bentonite-Cerr	ent Grout
Was Well Annular Space Groute	Feet		bed Benton		• •	
If Yes, To What Depth?	1 661			No.Yards,	T	
Cooling	Metodal Llood	From (Ft.)	To (Ft.)	Sacks, Sealant	Mix Ratio	or Mud Weight
(7) Sealing	Material Used			or Volume		
ASPHALT PATCH		Surface	1/4	1/2 SACK		
· · · · · · · · · · · · · · · · · · ·						•
1/2-INCH BENTONITE PELLET	S	1/4	19	2/3 SACK		•
			<u> </u>			
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						·····
•			•			
(8) Comments:						
(b) Comments.						
	D. H 141-4	(10)	1.1	FOR	DNR OR COUNTY	USE ONLY

(9)	Name of Person or Firm Doing Sealing	(10)	
(0)	Jeff Tracy, Advent Environment	Date Received/Inspec	
	Signature of Person Doing Work	Date Signed 4/13/00	Reviewer/Inspector
	Street of Poule	Telephone Number (414) 371-5020	Follow-up Necessary
	City, State, Zip Code Meguon, WI 53092-0277		
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Received/inspected	District/C	ounty
ewer/Inspector	L	
w-up Necessary		

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State of Wisconsin Department of Natural Resources	$\left(\begin{array}{c} \\ \end{array}\right)$	WEI RI Forn دی00-5	LLHOLE/BOREHOLE	ABANDONMEN I Rev. 8-89
All abandonment work shall be pe Admin, Code, whichever is applica	rformed in accordance with the pro able. Also, see instructions on bac	:k.	112 or NR 141, Wis.	
(1) GENERAL INFORMATION		(2) FACILITY NAME		
Well/Drillhole/Borehole	County	Original Well Owner (If Known)		
Location	MILWAUKEE	NORTHRIDGE CHEVROLE	٢	
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec.	9 : T. 8 N; R. 21 W	Present Well Owner NORTHRIDGE CHEVROLE	r	
(If applicable) Gov't Lot	Grid Number	Street or Route 8711 WEST BROWN DEER	ROAD	
Grid Location ft. ∏N. ∏S.		City, State, Zip Code MILWAUKEE, WI 53224		
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (MW- 3	If Applicable)	WI Unique Well No.
Street Address of Well 8711 WEST BROWN DEER F	ROAD	Reason For Abandonment WDNR CASE CLOSURE RE		-
City, Village MILWAUKEE		Date of Abandonment 4/13/00		
WELL/DRILLHOLE/BOREHOLE	INFORMATION			
(3) Original Well/Drillhole/Borehole (Construction Completed On	(4) Depth to Water (Feet) - 11.3		
(Date) <u>10/21/97</u>		Pump & Piping Removed? Liner(s) Removed?	Yes No X	
X Monitoring Well	Construction Report Available?	Screen Removed?	Yes XNo	Not Applicable
		Casing Left in Place?	X Yes No	-
		If No, Explain		
Drillhole	l de la constante de			
Borehole		Was Casing Cut Off Below Sur	face? X	Yes No
		Did Sealing Material Rise to Su		4 124
Construction Type:		Did Material Settle After 24 Hor		Yes X No
X Drilled Driven (S	andpoint)			
Other (Specify)	·	If Yes, Was Hole Retopped		
		(5) Required Method of Placing Se		
Formation Type:		Conductor Pipe-Gravity	Conductor Pipe-I	
X Unconsolidated Formation	Bedrock	Dump Bailer	X Other (Explain)	GRAVITY
Total Well Depth (ft.) 19.0	Casing Diameter (ins.) 2.00	(6) Sealing Materials	For monitoring wells	

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Item (King Depth (K.) 19.0 Casing Depth (K.) 19.0 Casing Depth (ft.) 19.0 Was Well Annular Space Grouted? If Yes, To What Depth?	known	t Cement G d-Cement (acrete y-Sand Slurr tonite-Sand pped Bentor	Concrete) Grout y Slurry	monitoring well boreholes only X Bentonite Pellets Granular Bentonite Bentonite-Cement Grout	
(7) Sealing Material Used	From (Ft.	To (FL)	No.Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight	
ASPHALT PATCH	Surface	1/4	1/2 SACK		
1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK		
		· ·			

(8) Comments:

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) Name of Person or Firm Doing Sealing Work		(10) FOR DNR OR COUNTY USE ONLY		
Jeff Tracy, Advent Environmer	ntal Services, Inc.	Date Received/Inspected District/County		
Signature of Parson Doing Work	Date Signed			
and Imm	4/13/00	Reviewer/Inspector		
Street or Route	Telephone Number	지수는 사람이 가장 않는다. 것이라 가장에서 잘 가장 가지 않는 것 같은		
BO 201 277	(414) 371-5020	Follow-up Necessary		
City, State, Zip Code				
Meguon, WI 53092-0277				

State of Wisconsin Department of Natural Resources

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All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION	(2) FACILITY NAME			
Well/Drillhole/Borehole County	Original Well Owner (If Known)			
Location MILWAUKEE	NORTHRIDGE CHEVROLET			
E	Present Well Owner			
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>9</u> : T. <u>8</u> N; R. <u>21</u> W	NORTHRIDGE CHEVROLET			
(If applicable) Gov't Lot Grid Number	Street or Route 8711 WEST BROWN DEER ROAD			
Grid Location	City, State, Zip Code			
ft. ∏N. ∏S.	MILWAUKEE, WI 53224			
Civil Town Name	Facility Well No. and/or Name (If Applicable) WI Unique Well No			
MILWAUKEE	MW-2			
Street Address of Well	Reason For Abandonment			
8711 WEST BROWN DEER ROAD	WDNR CASE CLOSURE REQUIREMENT			
City, Village	Date of Abandonment			
MILWAUKEE	4/13/00			
WELL/DRILLHOLE/BOREHOLE INFORMATION				
(3) Original Well/Drillhole/Borehole Construction Completed On	(4) Depth to Water (Feet) - /2,/			
	Pump & Piping Removed? Yes No X Not Applicable			
(Date) 10/21/97	Liner(s) Removed?			
X Monitoring Well Construction Report Available?				
Water Well XYes No	Casing Left in Place? X Yes No			
Drillhole	If No, Explain			
Borehole				
	Was Casing Cut Off Below Surface? X Yes No			
Construction Typo:	Did Sealing Material Rise to Surface? X Yes No			
Construction Type:	Did Material Settle After 24 Hours? Yes X No			
	If Yes, Was Hole Retopped?			
Other (Specify)				
	(5) Required Method of Placing Sealing Material			
Formation Type:	Conductor Pipe-Gravity Conductor Pipe-Pumped			
X Unconsolidated Formation Bedrock	Dump Bailer X Other (Explain) GRAVITY			
	(6) Sealing Materials For monitoring wells and			
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00	. 이 것은 것 같은 것 같은 것은 것은 것 같은 것 같은 것 같은 것 같			
(From groundsurface)				
	Sand-Cement (Concrete) Grout			
Casing Depth (ft.) 19.0	Concrete X Bentonite Pellets			
	Clay-Sand Slurry Granular Bentonite			
Was Well Annular Space Grouted? Yes XNo Unknown	n Bentonite-Sand Slurry Bentonite-Cement Grout			
If Yes, To What Depth? Feet	Chipped Bentonite			
	No.Yards,			
(7) Sealing Material Used	From (Ft.) To (Ft.) Sacks, Sealant Mix Ratio or Mud Weight			
(7) Sealing Material Used	or Volume			
	1/2 CAL 1/2 CACK			
ASPHALT PATCH	Surface 1/4 1/2 SACK			
1/2-INCH BENTONITE PELLETS	1/4 19 2/3 SACK			
(8) Comments:				
(9) Name of Person or Firm Doing Sealing Work	(10) FOR DNR OR COUNTY USE ONLY			
Loff Tracy, Advent Environmental Services, Inc.	Date Received/Inspected District/County			

Signature of Ferson Doing Work	Date Signed
All m	4/13/00
Street Route	Telephone Number
0 Box 277	(414) 371-5020

(10)	FOR DNR OR COUNTY USE ONLY			
Date Receive	d/Inspected	District/County		
Reviewer/Ins	pector			
Follow-up Ne	cessary			

State of Wisconsin Department of Natural Resources

City, State, Zip Code Mequon, WI 53092-0277

WÉ	DRILL	HOLE/BO	REHOLE	ABA	NDONMENT
Form	3300-5B		-	• `	Rev. 8-89

....

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION	(2) FACILITY NAME				
Well/Drillhole/Borehole County	Original Well Owner (If Known)				
Location	NORTHRIDGE CHEVROLET				
Economia	Present Well Owner				
<u>NW</u> 1/4 of <u>NW</u> 1/4 of Sec. <u>9</u> : T. <u>B</u> N; R. <u>21</u>	NORTHRIDGE CHEVROLET				
(If applicable) Gov't Lot Grid Number	Street or Route 8711 WEST BROWN DEER ROAD				
0071.00	City, State, Zip Code				
Grid Location	MILWAUKEE, WI 53224				
ft. []N. []S.	Facility Well No. and/or Name (If Applicable) WI Unique Well No.				
Civil Town Name	MW- /				
MILWAUKEE	Reason For Abandonment				
Street Address of Well	WDNR CASE CLOSURE REQUIREMENT				
8711 WEST BROWN DEER ROAD	Date of Abandonment				
City, Village	4/13/00				
MILWAUKEE INFORMATION					
(3) Original Well/Drillhole/Borehole Construction Completed On	(4) Depth to Water (Feet) - /2.8				
(3) Original Weir Dhinnoler Berchole Consuscent Completes and					
(Date) 10/21/97					
X Monitoring Well Construction Report Available?					
Water Well XYes No	Casing Left in Place? X Yes No				
	If No, Explain				
Borehole	Was Casing Cut Off Below Surface?				
	Did Sealing Material Rise to Surface?				
Construction Type:	Did Material Settle After 24 Hours?				
X Drilled Driven (Sandpoint) Dug					
Other (Specify)					
	(5) Required Method of Placing Sealing Material				
- U.S. Towns	Conductor Pipe-Gravity Conductor Pipe-Pumped				
Formation Type:	Dump Bailer X Other (Explain) GRAVITY				
X Unconsolidated Formation Bedrock					
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00	(6) Sealing Materials For monitoring wells and Neat Cement Grout monitoring well boreholes only				
(From groundsurface)	Sand-Cement (Concrete) Grout				
	Concrete X Bentonite Pellets				
Casing Depth (ft.) 19.0	Clay-Sand Slurry Granular Bentonite				
Was Well Annular Space Grouted? Yes XNo Unknown					
If Yes, To What Depth? Feet	Chipped Bentonite				
	From (Et) To (Et) Sacks Sealant Mix Ratio or Mud Weight				
(7) Sealing Material Used	From (Ft.) To (FL) Sacks, Sealant Mix Ratio or Mud Weight				
	Surface 1/4 1/2 SACK				
ASPHALT PATCH					
1/2-INCH BENTONITE PELLETS	1/4 19 2/3 SACK				
(A) Commenter					
(8) Comments:					
(9) Name of Person or Firm Doing Sealing Work	(10) FOR DNR OR COUNTY USE ONLY				
(9) Name of Person of Firm Doing Searing Work Jeff Tracy, Advent Environmental Services, Inc.	Date Received/Inspected District/County				
	Reviewer/Inspector				
4/13/00	Follow-up Necessary				
Street or Route Telephone Number					
PO Box 277 (414) 371-5020					
	· · · · · · · · · · · · · · · · · · ·				



April 17, 2000

Mr. Gregory Michael WDCOM – Site Review Section 101 West Pleasant Street, Suite 205 Milwaukee, WI 53212

RE: Monitoring well abandonment forms for the Northridge Chevrolet property, 8711 West Brown Deer Road in Milwaukee, Wisconsin – Advent Project No. 970073.01 Commerce No. 53224-2194-11A

Dear Mr. Michael:

Enclosed are the monitoring well abandonment forms for the Northridge Chevrolet property. As stated in the Department's April 5, 2000, closure letter, please list this case as closed in your computer database.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy Hydrogeologist – Mequon Office

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224

Advent Environmental Services, Inc.

P.O. Box 277 Mequon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020 5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530



ONMENTAL & REGULATORY SERVICES 101 West Pleasant Street Suite 205 Milwaukee, Wisconsin 53212 www.commerce.state.wi.us Fax: (414) 220-5374 Tommy G. Thompson, Governor Brenda Blanchard, Secretary

April 5, 2000

Mr. Terry Moe Northridge Chevrolet 8711 W. Browndeer Rd. Milwaukee, WI

RE: COMMERCE # 53224-2194-11A, Northridge Chevrolet, See above address

Case Closure

Dear Mr. Laur:

On April 5, 2000, the above site was reviewed for closure by the Site Review staff of the Petroleum Environmental Cleanup Fund Bureau. Using the standards established in NR 700, the Department has determined that this site has been investigated/remediated to a level protective of the environment and human health. The Department considers this site to meet environmental standards and no further action is necessary.

According to the October 1999 investigation update, perched groundwater containing Methyl Tert Butyl Ether (MTBE) was collected from the monitoring well at MW-1. The concentration was above the NR 140 Preventative Action Level (PAL) and below the NR 140 Enforcement Standard (ES). The Department may grant an exemption for lead if the criteria indicated in NR 140.28(3) [or NR 140.28(2)] are met. Pursuant to NR 140.28 an exemption for MTBE PAL is granted for monitoring well MW-1. This letter serves as your exemption.

If, in the future, site conditions indicate that the contamination that remains poses a threat the need for further remediation would be determined and required if necessary. If subsequent information indicates a need to reopen this case, any original claim under the PECFA fund would also reopen and you may apply for assistance to the extent of remaining eligibility.

IMPORTANT: we cannot list this case as "closed" on our computer database until we receive documentation of the abandonment of monitoring wells on site. Within 30 days, please submit abandonment documentation to the Department at the letterhead address. Thank you for your efforts in the protection of the environment, if you have any questions you can reach me at (414) 220-5375.

Sincerely,

Gregóry S. Michael Hydrogeologist PECFA Site Review Section

BM761 03-41-171948 FID: 241 303040

Cc: Electronic filing Advent

A D V E N T

Advent Environmental

Services, Inc.

Site Assessment for Underground Storage Tank

Northridge Chevrolet Site

8711 West Brown Deer Road, Milwaukee, Wisconsin Milwaukee County Advent Project No. 970073.00

Prepared for Mr. Michael P. Ellis

July 1997



Environmental

Services, Inc.

Environmental Site Investigation Report

Northridge Chevrolet Property

8711 West Brown Deer Road, Milwaukee, Wisconsin Milwaukee County Advent Project No. 970073.01 WDNR FID No. 241303040 WDNR BRRTS No. 03-41-171948 PECFA Ciaim No. 53224-2194-11

Prepared for Northridge Cinevro'et Mr. Terry Moe

October 1999

AUG-01-00 TUE 11:20 AM ADVENT ENVIRONMENTAL

N

Advent Environmental Services, Inc.

May 11, 2000 Project No: 970073.01 Invoice No: 0013688

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

1

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO

Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: May 1, 2000 through May 31, 2000

Professional Personn	el				
		Hours	Rate	Amount	
PECFA Claim					
Tracy, Jeffrey G. Claim Prep	5/1/00	2.50	95.00	237.50	
Tracy, Jeffrey G. Claim Prep	5/2/00	2.70	95.00	256.50	
Project Mgt.					
Tracy, Jeffrey G. Project managem	5/4/00 ent/invoice revie	0.50 w	95.00	47.50	
the second s	als	5.70		541.50	1
Tot	al Labor				541.50

Total this Invoice \$541.50Outstanding InvoicesNumberDateBalance00136545/3/00820.85Total820.85Total820.85

P. 02/03

Statement

August 1, 2000 Project No: 970073.01

÷.

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET & GEO Site Investigation TERMS: NET 15 DAYS;NORWEST#724,001,8711

Outstanding Involces

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Number	Date	Invoiced	Balance Due
0013688	5/11/00	541.50	541.50
	Totals	541.50	541.50

IJ

ADVENT ENVIRONMENTAL SERVICES, INC.

PO Box 277 Mequon, Wisconsin 53092-0277 Direct: (414) 371-5026, extension 3009 Phone: (414) 371-5020 (414) 371-5021 Fax:

FACSIMILE COVER SHEET

TO: Heather Saxe **ORGANIZATION:** Northridge Chevrolet FAX PHONE NUMBER: (414) 410-5616 FROM: Jeff Tracy DATE: 8/1/00 PROJECT: NUMBER OF PAGES: 3 (including this sheet)

NOTICE: The documents accompanying this telecopy transmission contain information which is confidential and/or privileged. This information is intended to be for the use of the individual or entity named on this transmission sheet. If you are not the intended recipient, be aware that any disclosure, copying, distribution or use of the contents of this information is prohibited, and may constitute an invasion of the privacy of the intended recipient. If you have received this telecopy in error, please notify us by telephone (collect) immediately so that we can arrange for the retrieval of the original document at no cost to you.

REMARKS:

Heather,

Please forward this invoice to Norwest Bank for payment. When we receive final payment and a copy of the cancelled check (I'll get it from Norwest), I'll send the claim for reimbursement of investigation and cleanup costs at the Northridge Chevrolet property.

Call me if you have any questions.

Thanks!

Advent Environmental Services, Inc.

P.O. Box 277 Moquon, WI 53092-0277 Fax 414-371-5021 1-800-880-1998 414-371-5020

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715-831-1531 1-800-530-1520 715-831-1530



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary Gloria L. McCutcheon, Regional Director

Southeast Regional Headquarters 2300 N. Dr. ML King, Jr. Drive, Box 12436 Milwaukee, WI 53212-0436 **TELEPHONE 414-263-8500** FAX 414-263-8716 TDD 414-263-8713

February 13, 1998

Mr Michael Ellis Northridge Chevrolet & Geo 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

> SUBJECT: Request for closure for former waste oil underground storage tank and the ATF and new motor oil piping runs, Northridge Chevrolet & Geo, 8711 West Brown Oce+5: 03-41-121857 Deer Road, Milwaukee, Wisconsin. BRR-LUST FID#241303040.

Dear Mr. Ellis:

At the request of your environmental consultant, Advent Environmental Services, Inc. (AES), we have reviewed the referenced case file for closure of the former waste oil and the ATF and new motor oil piping runs. Based on the information presented, we concur with AES's recommendation of closure and require no further action. Please note that further investigation and remediation is still required in connection with the former gasoline underground storage tanks systems. We reserve the right to reopen this case pursuant to s. NR 726.09, Wisconsin Administrative Code (WAC), should additional information regarding site conditions indicate that contamination on or from the site poses a threat to public health, safety or welfare or the environment.

You should note that this letter does not constitute departmental certification under s. 144.765(2) (a) 3, Stats., as created by 1993 Wisconsin Act 453 (May 12, 1994). Persons who meet the definition of purchaser in s.144.765(1)(c) must receive department pre-approval prior to conducting a site investigation in order to be eligible for the liability exemption under s. 144.765, Stats.

If you have any questions regarding this letter, you may contact me at the above address or at (414) 263-8589.

Sincerely.

Gina Keenan Hydrogeologist

Advent Environmental Services, Inc. C: SED case file





November 11, 1997

2

Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

Advent Environmental Services, Inc.

10845 N. Buntrock Ave. 64W Mequon, WI 53092 Fax 414,238,0528 414,238,1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Briohn Environmental Contractors invoice #50167 for \$2,460.00. This invoice is for the four soil borings and monitoring wells installed on October 21, 1997.

The invoices accurately reflect charges for work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank or forward payment directly to:

Briohn Environmental Contractors, Inc. W233 N2800 Roundy Circle West, Suite 101 Pewaukee, Wisconsin, 53072

Please keep careful records of all payments and canceled checks made on this project to facilitate the filling of all PECFA paperwork at a future date. Call me directly at (414) 238-1874 ext. 3017 if you have any questions.

Sincerely, CO.M

Randall S. Igel, CHMM Hydrogeologist

enclosure

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cc: Briohn Environmental

9700732PLET-BRIO1

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

Amount Authorized to Pay:

Company/Person to be Paid:

.48

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50167 51460.00

Brichn Environmental Contractors; The.

Customer Signature: Date Signed:

BANK OFFICER'S

SIGNATURE:_____DATE____



December 2, 1997

Mr. Terry Moe Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, Wisconsin 53224

Advent Environmental Services, Inc.

10845 N. Buntrock Ave. 64W Mequon, W1 53092 Fax 414.238.0528 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224; Advent Project No. 970073.01

Dear Terry:

Enclosed are Great Lakes Analytical invoice # 31668 for \$520.00, and # 31669 for \$416.00 for the laboratory analyses completed on soil and groundwater samples collected October 21-22, 1997, from your site.

The invoice accurately reflects charges for the work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank, or forward payment directly to:

Great Lakes Analytical 1380 Busch Parkway, Buffalo Grove, Illinois 60089 Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,

Randall S. Igel, CHMM Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL1



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1380 BUSCH PARKWAY BUFFALO GROVE, ILLINOIS 60089-4505 (847) 808-7766 FAX (847) 808-7772

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INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092	Page No. Invoice No. Invoice Date Due Date	1 31669 November December			
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QTY	SAMPLE DESCRIPTION	UNIT PRICE AM	MOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97	á.	
4	Wisconsin VOC (8021) - Std. Svc.	70.000 -	280.00
4	Lead - Standard Service	9.000*	36.00~
4	Wisconsin GRO - Standard Service	25.000 1	100.00/
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: SHIPPING:

416.00 V 0 6 6 V

TOTAL DUE:

416.00

PECFA INVOICE AUTIIORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

Milwaukee, WI 53223

Site Name and Address:

Same ·'ı

Loan Number:

024,5005940, 001,8711

Invoice Number:

Amount Authorized to Pay:

Company/Person to be Paid:

31669

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416-00

Great Lakes Analyfical

Customer Signature: Date Signed:

BANK OFFICER'S

SIGNATURE:_____DATE_____

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UIDELINGONEUSCONTES

1380 BUSCH PARKWAY BUFFALO GROVE, ILLINOIS 60089-45, (847) 808-7766 FAX (847) 808-7772-1

		C LEW O DAY 1 DAY < 24 HBS
Client: Howart Environmental	Bill TO: Advent	TAT: 5 DAY 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
	Address: Megueon, unI	DATE RESULTS NEEDED: 10-29-97
Address: Meguon, WIE	nourous prite concerning and	TEMPERATURE UPON RECEIPT:
	State & Phone #: ()	
Report to: Rondy Igel Fax #: ()	State & PECFA Phone #: () Program: INI PECFA Fax #: ()	AIR BILL NO
Project: Northridge Cherolet		
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INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC. 10845 N. Buntrock Avenue 64W Mequon, WI 53092	Invoice No. Invoice Date Due Date	31668 November 12, December 12,	
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QTY	SAMPLE DESCRIPTION	UNIT PRICE AM	OUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97		
5	Wisconsin VOC (8021) - Std. Svc.	70.000V	350.00 ~
5	Lead - Standard Service	9.000	45.00 🛩
5	Percent Solids - Standard Service	0.000	
5	Wisconsin GRO - Standard Service	25.000 /	125.00 🗸

PRICES SHOWN INCLUDE ALL DISCOUNTS APPLICABLE. PAYMENT IS DUE 30 DAYS FROM INVOICE DATE. 1.5% INT PER MO ON BAL DUE OVER 30 DAYS. SHOULD LEGAL ACTION BE REQUIRED FOR COLLECTION PURPOSES, DEBTOR IS RESPONSIBLE FOR ALL LEGAL FEES.

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SUB TOTAL: SHIPPING:

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520.00 OKSL

TOTAL DUE:

520.00

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160

PECFA INVOICE AUTIIORIZATION FORM

Name and Address of Customer:

Site Name and Address:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

<u>Milwaukee, WI 53223</u>

Some 1. 1.

Loan Number:

024,5005940, 001,8711

Invoice Number:

Č., Amount Authorized to Pay:

Company/Person to be Paid:

31668

\$ 520.00

Great Lakes Analyfical

Customer Signature: Date Signed:

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BANK OFFICER'S

SIGNATURE:_____DATE____

D-VENT

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Advent Environmental Services, Inc.

- description de server

January 7, 1998 Invoice Number 9984 Project 970073.01

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224				
Project: NORTHRIDGE CHEVROLE	r & GEO			
For: Site Investigation TERMS: NET 15 DAYS Professional Services: Decemb	1 1007 + 1	ough Dec	mbor 31 1997	
Professional Personnel				•
Professional Personnel	Hours	Rate	Amount	
Project Mgnt Igel, Randall	1.0	95.00	95.00	
11/11 - Review invoid Igel, Randall	ce/letter prep 1.0	95.00	95.00	
12/2 - Invoice revie Subtotal	w/letter prep 2.0		190.00	
Report Prep Igel, Randall	6.0	95.00	570.00	
12/22 - Report prep/ Igel, Randall				
12/23 - Report prep Subtotal	13.0		1,235.00	
Total Labor	15.0		1,425.00	1,425.00
Reimbursable Expenses Per Diem Expenses				
11/18 Randy Igel 11/18 Randy Igel Account Subtotal	10/21 10/22		3.17 3.17 6.34	
Total Reimbursables			6.34	6.34
	1	DUE THIS	INVOICE	1,431.34
PAST DUE INVOICES/CREDITS No. 09689 11/04/97	3,446.05			
Total Past Due	3,446.05			3,446.05
		CURRENT &	PAST DUE	4,877.39

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PECFA INVOICE AUTHORIZATION FORM

. . .

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

<u>Milwaukee, WI 53223</u>

Site Name and Address:

Same 3

Loan Number:

024,5005940, 001,8711

Invoice Number: . . . Amount Authorized to Pay:

9984

£ 1,431.34

Company/Person to be Paid:

Environmental Services., Inc.

Customer Signature: Date Signed:

.

No 4-15

BANK OFFICER'S

SIGNATURE:_____DATE_____

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Advent Environmental Services, Inc.

Page Nur	nber	2
	Number	9689
Project	9700	073.01

mi la manda				
Field Work Igel, Randall	6.5	95.00	617.50	
10/21 - Supervise site invo				
Igel, Randall	4.0	95.00	380.00	
10/22 - Sample GW wells/mea Subtotal	asure DO & 10.5	WL	997.50	
Total Labor	33.7		3,156.50	3,156.50
Supplemental Billings 10/21 PID Meter Rental-RI	1 Day	@ 75.00	75.00	
10/22 Groundwater Pump Rental-RI	1 Day	@ 35.00	35.00	
10/21 Survey Equipment Rental-RI	1 Day	@ 20.00	20.00	
10/22 Water Level Meter Rental-R	I 1 Day	@ 20.00	20.00	
10/22 D.O. Meter Rental-RI Total Supplemental	1 Day	@ 42.00	42.00 192.00	192.00
Reimbursable Expenses Vehicle Expense-Trucks				
10/21 R. Igel 1 10/22 R. Igel 1 Account Subtotal	2 Truck mi 2 Truck mi		5.40 5.40 10.80	
10/22 R. Igel 4	Bailers GW Filter 6' 1/2" Ho		34.05 28.70 24.00	
Account Subtotal Total Reimbursables	5 1/2 HO		86.75 97.55	97.55

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DUE THIS INVOICE

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3,446.05

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A the D. Star Venting England North Trees

Advent Environmental Services, Inc.

November 4, 1997 Invoice Number 9689 Project 970073.01

Mr. Terry Moe			
Northridge Chevrolet & Geo		.,	
8711 W. Brown Deer Road			
Milwaukee, WI 53224			
Project: NORTHRIDGE CHEVROLET	& GEO		
For: Site Investigation			
TERMS: NET 15 DAYS			
Professional Services: October	1, 1997 throu	igh October	31, 1997
Professional Personnel			3
	Hours	Rate	Amount
Work Plan			15 00
Sachner, Mark	0.3	50.00	15.00
9/24 rev. wkpln			
Project Mgnt			
Igel, Randall	2.5	95.00	237.50
10/15 - Safety plan pr	ep/project pre	∋p	
Igel, Randall	2.0	95.00	190.00
10/20 - Project setup/	field prep		
Igel, Randall	2.5	95.00	237.50
10/21 - Sample prep/lo	ad/unload		
Igel, Randall	2.0	95.00	190.00
10/22 - Sample prep/lo	ad/unload/deco	on	
Igel, Randall	1.5	95.00	142.50
10/6 - Project setup			
Igel, Randall	2.5	95.00	237.50
10/9 - Project setup/s	scheduling		
Igel, Randall	4.5	95.00	427.50
9/17-Review project/p	cep lab & dril.	ling bids	
Igel, Randall	3.5	95.00	332.50
9/30 - Review Bids/pre	ep WDNR work p	lan	
Kuehn, Kenneth	0.5	40.00	20.00
10/17 review health an	nd safety plan		
Pavalko, Peter	0.4	85.00	34.00
9/17 Project/SI set-u	o, discuss w/	RI	
Subtotal	21.9		2,049.00
Travel			
Igel, Randall	0.5	95.00	47.50
10/21 - Travel			
Igel, Randall	0.5	95.00	47.50
10/22 - Travel	0.5		
Subtotal	1.0		95.00
Subcotar	1.0		23.00

2

PECFA INVOICE AUTHORIZATION FORM

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Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number: Amount Authorized to Pay:

Company/Person to be Paid:

9689

\$ 3,446.05

Advent Environmental Services, Tre.

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Customer Signature: Date Signed:

98

BANK OFFICER'S SIGNATURE:_____

DATE_____

Advent Environmental Services, Inc.

4

Page Number2Invoice Number10238Project970073.01

DUE THIS INVOICE 1

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1,153.05

PAST DUE INV No. 09689 No. 09984	DICES/CREDITS 11/04/97 01/07/98	3,446.05 1,431.34
Total Past	Due	4,877.39

4,877.39

CURRENT & PAST DUE

6,030.44

10845 N. Buntrock Ave. 64W Mequon, WI 53092 414-238-1998 1-800-880-1998 Fax 414-238-1988

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Advent Environmental Services, Inc.

March 3, 1998 Invoice Number 10238 Project 970073.01

Mr. Terry Moe Northridge Chevrolet & Geo 8711 W. Brown Deer Road Milwaukee, WI 53224				
Project: NORTHRIDGE CHEVROLET & GEO				
For: Site Investigation TERMS: NET 15 DAYS				
Professional Services: February 1, 1	1998 throu	ıgh Februar	y 28, 1998	
Professional Personnel			.	
Project Mgnt	lours	Rate	Amount	
Igel, Randall 1/12 - Invoice review/projec		95.00	95.00	
Igel, Randall 2/20 - Review lab results/le	2.5	95.00	237.50	
Igel, Randall	2.5	95.00	237.50	
2/5 - Sample prep/load/unloa Subtotal		edurb.	570.00	
Travel Igel, Randall 2/5 - Travel	0.5	95.00	47.50	
Field Work Igel, Randall 2/5 - Groundwater sampling		95.00	380.00 /	
Total Labor	10.5		997.50	997.50
Supplemental Billings 02/05 Groundwater Pump Rental-RI	1 Day	@ 35.00	35.00	
02/05 Water Level Meter Rental-RI	1 Day	@ 20.00	20.00	
02/05 D.O. Meter Rental-RI Total Supplemental	1 Day	@ 42.00	42.00 97.00	97.00
Miscellaneous Expense	Truck mi	@.45/mi	4.50	
02/05 R. Igel 4 1	Bailers ′ 1/2" Ho	5 e	34.05 20.00 54.05 58.55	58.55
10845 N. Buntrock A 414-238-1998 1-80		equon, WI 53092 ax 414-238-1988	?	

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc 8711 W. Brown Deer Rd

Milwaukee, WI 53223

Site Name and Address:

· · · · · · · ·

Same 2

Loan Number:

024,5005940, 001,8711

Invoice Number:

Amount Authorized to Pay:

Company/Person to be Paid:

A

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\$ 1,153.05

Advent Environmental Services, Tre.

10238

Customer Signature: Date Signed:

BANK OFFICER'S SIGNATURE:

SIGNATURE:_____DATE_____

,





September 30, 1997

OCT 2 1997

Mr. Mike Farley WDNR Southeast District P.O. Box 12436 4041 N. Richards Street Milwaukee, WI 53212

D.N.R. SED Hqtrs. Milwaukee, WI (BRN 171887) Advent Environmental Services, Inc.

> 10845 N. Buntrock Ave. 64W Mequon, WI 53092 Fax 414.238.0528 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

RE: Site Investigation Work Plan - Northridge Chevrolet site, 8711 W. Brown Deer Road, Milwaukee, WI 53224, WDNR BRRTS # Not yet established PECFA # 532245-2194-11 Advent Project # 960073.01

Dear Mr. Farley:

Enclosed is a site investigation work plan for soil borings and monitoring wells at the Northridge Chevrolet site. Advent proposes six soil borings and four monitoring wells at this site. A completed report will be issued following the receipt of laboratory analysis.

If you need any other information or have questions concerning this site, please contact me at (414) 238-1874 ext. 3017.

Sincerely,

Randall S. Igel, CHMM Hydrogeologist

SITE INVESTIGATION

WORK PLAN per NR 716.09

Site Name and Location	Northridge Chevrolet site 8711 W. Brown Deer Road Milwaukee, WI 53224 NW¼, NW¼, Sec. 9, T.8N., R.21E. WDNR BRRTS # Not yet received
Responsible Party	Northridge Chevrolet site 8711 W. Brown Deer Road Milwaukee, WI 53224 Contact: Mr. Terry Moe
<u>Consultant</u>	Advent Environmental Services, Inc. 10845 North Buntrock Ave., 64 W Mequon, WI 53092 Contact: Randall S. Igel (414) 238-1874 ext. 3017 Advent Project Number 960073.01

Objective

4 1

1) To define the extent and degree of soil contamination associated with the underground storage tank (UST) system release. 2) To evaluate potential for groundwater contamination (its extent and degree), and determine the groundwater flow direction, hydraulic gradient, and hydraulic conductivity. 3) To evaluate potential impact to local water supply wells, wetlands, sensitive ecosystems, and potential migration pathways. 4) To evaluate the need for site remediation and the applicability of selected remediation methods.

Scheduled Start date: October 21, 1997

Figures 716.09 (2) (c)

Site location and site features maps are attached.

Site Investigation Scoping 716.09 (2) (d)

One 5,000-gallon unleaded gasoline UST, one 3,000-gallon unleaded gasoline UST, one 2,000gallon new motor oil UST, one 1,000-gallon waste oil UST, and one 550-gallon automatic transmission fluid UST were removed from the site on June 9, 1997. The soil samples that Advent collected for the site assessment revealed GROs of 1,100 and 1,300 ppm beneath two pump dispensers on the site. DROs of 16 and 26 ppm were identified near the waste oil and new motor oil USTs and automatic transmission fluid (as DROs) was identified at 13 ppm along a piping run. Advent has recommended closure of the waste oil, new motor oil, and automatic transmission fluid USTs because of the low contamination identified. This investigation is focusing primarily on the release from the gasoline pump dispensers. The site remains in operation for auto repair and sales. Page Two

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No other obvious contamination sources were identified near the site. We do not anticipate offsite investigation at this time. The site is located within a commercial area. We are not aware of any petroleum impacts attributable to this release to area water supplies. The surrounding area is served by a municipal water system.

There does not appear to be a threat to state- or federal-listed endangered species, sensitive ecosystems, wetlands, outstanding or exceptional resource waters, or historical or archaeological sites.

The contamination is located beneath an asphalt-covered lot. No immediate or interim actions have been warranted at this site.

Physiographical and Geological Setting 716.09 (2) (e)

The site is located in the Eastern Ridges and Lowland Province of southeastern Wisconsin. Glaciation has been an important geologic agent in determining the surface geology and physiography of the site. The site is situated on an outwash plain that was deposited during the Woodfordian substage of the Wisconsin glacial stage.

According to the Milwaukee County Soil Survey (1965), surface soil at the site is a silt loam over silty clay loam glacial till.

Depth to bedrock varies in the area from zero to 90 meters. Regionally, bedrock consists of Silurian age dolomite.

Topography at the site slopes southeast. Regional topography suggests the direction of groundwater flow is toward Lincoln Creek, which is approximately one mile southeast of the site.

Sampling and Analysis Strategy 716.09 (2) (f)

This investigation will be based on procedures outlined in the most recent WDNR publications, including "Site Assessments for Underground Storage Tanks - Technical Guidance" and "LUST and Petroleum Analytical and Quality Assurance Guidance."

Soil Sampling Procedures

We will collect subsurface soil samples with a drill rig equipped with a two-inch diameter, 24-inch split spoon sampler. All drilling tools and equipment will be cleaned prior to the start of sampling work. All sampling tools will also be washed with AlconoxTM and water between sampling points to prevent cross contamination.

Advent will select the boring locations based on the site layout and any additional information obtained during this investigation. Locations may be modified if site conditions vary significantly from those anticipated prior to drilling. We will place borings to efficiently find the lateral extent of contamination. Proposed boring locations are depicted on Figure 1.

Page Three

Borings will be advanced until field screening of a minimum of two consecutive split spoon samples collected from below the impacted zone indicates no presence of contaminants or until groundwater is encountered. Soil samples will be collected from each significant soil unit, the zone of highest contamination as indicated by a field photoionization detector (PID), the interval in which seasonal high groundwater is encountered or from the deepest interval sampled. At a minimum, one soil sample will be collected from each 10 feet of boring. If field screening results indicate no presence of contaminants within a 10-foot interval, the sample that most representative of the interval will be analyzed.

Advent estimates the completion of 6 soil borings near the former pump dispensers and UST system. Soils will be sampled at 2.5-foot intervals. Soils will be described according to the Unified Soil Classification System. Soils will be field screened for volatile organic compounds (VOCs) with a PID using the headspace method described below. Of the estimated 12 soil samples collected, the following laboratory analyses will be completed: 12 GROs, 12 VOCs, and 12 lead.

Field Screening Procedures

We will field screen samples with a PID to determine which samples will be submitted for laboratory analyses and to assist in determining the contamination extent. The headspace procedure will be conducted as follows:

- Headspace samples will be collected in clean four-ounce glass jars filled half-full with the sample material.
- The mouth of the headspace jar will be covered with heavy gauge aluminum foil and sealed with the lid of the jar.
- The sample will then be agitated for at least 30 seconds to break soil clods and release headspace vapors.
- If ambient air temperatures is below 70°F, the headspace samples will be placed in a warm environment out of direct sunlight and allowed to equilibrate to approximately 70°F. If ambient air temperatures is above 70°F, samples will be placed in a cooler environment out of direct sunlight and allowed to equilibrate to approximately 70°F.
- Following equilibration, the sample headspace will be analyzed by inserting the PID probe through a single, small hole in the foil seal to a position half-way between the seal and sample surface and then recording the highest instrument readings (benzene equivalent ppm).
- New headspace jars will be used for each site. After use, the headspace jars will be cleaned with an AlconoxTM and water solution and allowed to dry. If no VOC carryover was identified with a PID, the jars will be reused; if VOC carryover was identified, the sample jars will be discarded.

Soil Samples Submitted for Laboratory Analysis

Soil samples will be collected from the sampling device using clean disposable latex gloves. A discrete sample will be collected and split into a laboratory sample and a field screening sample. The laboratory sample will be immediately transferred into the appropriate containers as follows:

Page Four

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE	Method
GRO	2 oz. TLC jar	methanol	Modified GRO
DRO	4 oz. TLC jar	none	Modified DRO
VOC	2 oz. TLC jar or Encore sampler	methanol	EPA 8021 or 8260
PVOC	2 oz. TLC jar	methanol	EPA 8020 or 8260
PAH	4 oz. TLC jar	none	EPA 8310 (HPLC)
SPLP VOC	4 oz. TLC jar or Encore sampler	none	EPA 8021 or 8260
SPLP PAH	4 oz. TLC jar	none	EPA 8310
PCB	4 oz. TLC jar	none	EPA 3540/8080
TOTAL LEAD	4 oz. TLC jar	none	EPA 8050/7420
TOTAL CADMIUM	4 oz. TLC jar	none	3050/7130

TLC = teflon lined cap

Quantitative results will be determined on dry-weight basis.

Soil samples will then be packed on ice in a cooler and transported to the laboratory. All samples will be labeled with site name, sample number, sample location, date and time of collection, analysis requested, and initials of sampler.

Groundwater Sampling Procedures

We will collect groundwater samples from monitoring wells constructed and developed in compliance with NR 141. Following well development, groundwater samples will be collected with new disposable polyethylene bailers and immediately transfer into the appropriate laboratory container.

Advent will select the locations of monitoring wells based on site layout and information obtained from the soil borings. Proposed monitoring well locations are depicted on Figure 1. We anticipate installing four wells at the site; at least one well will be positioned downgradient of the contamination source. Laboratory results of groundwater samples and the groundwater elevation data will be used to determine if additional wells are necessary at the site. Monitoring wells will typically be inspected and sampled quarterly until closure of this project.

Advent estimates the completion of 4 monitoring wells at this site. Advent anticipates collecting the following groundwater samples: 4 GROs, 5 VOCs, 4 lead, and natural attenuation parameters including field dissolved oxygen, iron, manganese, nitrates, and sulfates.

If warranted, Advent will sample nearby public and private water supply wells and incorporate this sampling into a monitoring program.

Page Five

Groundwater Measurement Procedures

Advent will measure and record static water level to the nearest 0.01-foot in each well prior to obtaining a groundwater sample. Advent will survey and record to the nearest 0.01-foot the well casing and ground surface elevation at each monitoring well. Both measurements will be the top of the well casing and will be identified on the well. In addition, ground surface elevations will be also measured at each soil boring location for use in constructing cross-sections.

Local hydraulic conductivity will be determined by conducting a monitoring well slug tests. The slug test will involve instantaneously removing a pre-determined volume of water from each well and measuring

the drawdown and the time required to re-establish static water level with a Hermit Data-logger. The data will be evaluated using the technique developed by Bouwer and Rice (1989) for slug test analysis.

Groundwater Samples Submitted for Laboratory Analyses

After proper development, groundwater samples will be collected by inserting a new disposable polyethylene bailer into the well and transferring the bailer contents to the appropriate containers as follows:

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE	Method
GRO	40 ml vial	hydrochloric acid	Modified GRO
DRO	1 liter amber bottle	hydrochloric acid	Modified DRO
voc	40 ml vial	hydrochloric acid	EPA 5030/8021
PVOC	40 ml vial	hydrochloric acid	EPA 5030/8020
РАН	1 liter amber bottle	none	EPA 8310 (HPLC)
РСВ	1 liter amber bottle	none	EPA 3510/8080
Dissolved iron	500 ml plastic	Field filtered/nitric acid	EPA 6010
Dissolved manganese	500 ml plastic	Field filtered/nitric acid	EPA 3010/200
Nitrates	500 ml plastic	None/48 hour hold	EPA 353.2/SW9056
Sulfates	500 ml plastic	None/immediate	EPA 375.4/SW9056
TOTAL LEAD	250 ml plastic bottle	nitric acid	EPA 3020/7421
TOTAL CADMIUM	250 ml plastic bottle	nitric acid	EPA 3020/7131

Groundwater samples will then be packed on ice in a cooler and transported to the laboratory. All samples will be labeled with the site name, sample number, sample location, date and time of collection, analysis requested, and initials of sampler.

Page Six

Investigative Wastes

All soil cuttings producing PID readings in excess of one instrument unit will be stockpiled on-site either within impermeable plastic or within labeled 55-gallon drums. All contaminated equipment washwater or purge water will be drummed in labeled 55-gallon drums and kept on-site. Off-site disposal methods will be determined after receipt of laboratory analysis and completion of the site investigation.

Evaluation of Results

The field and laboratory results obtained in this investigation will be combined with other information to evaluate the degree and extent of soil and groundwater contamination at the site. Advent will prepare site maps and cross-sections to illustrate the estimated contaminant plumes. Advent will use current technologies to determine and predict contaminant extent and migration. This information will be used to evaluate which remediation options would be most applicable for the site.

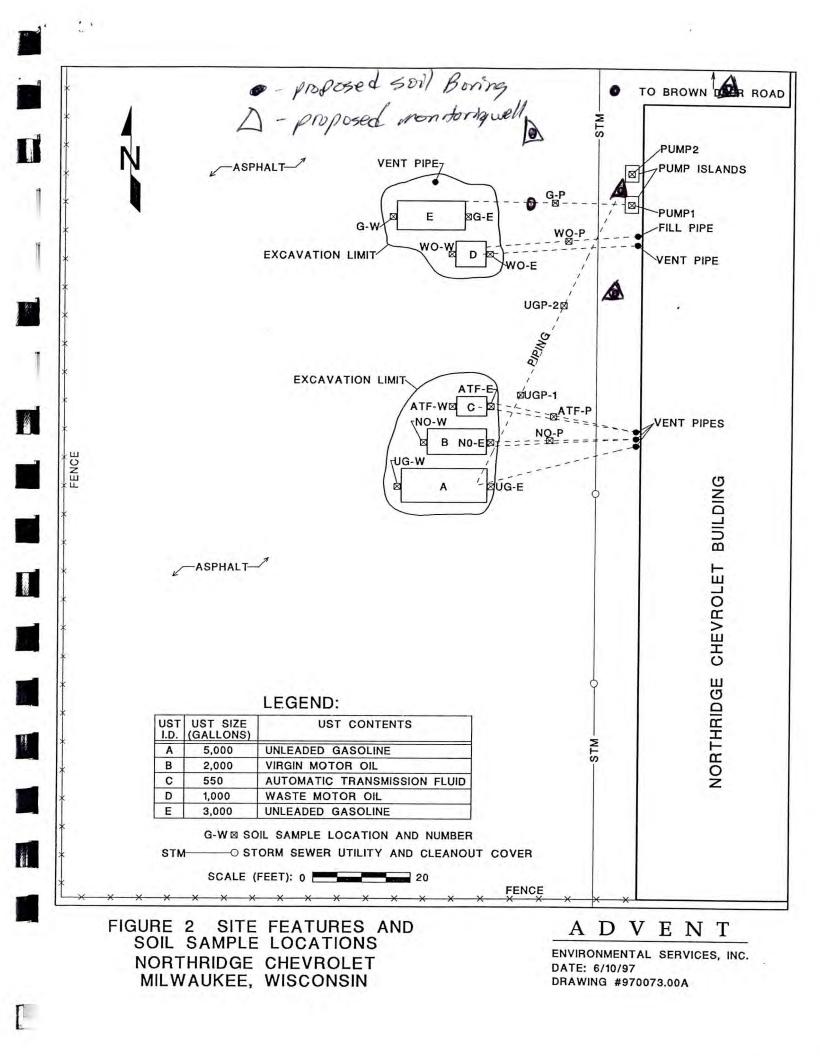
Site Management 716.09 (2) (g)

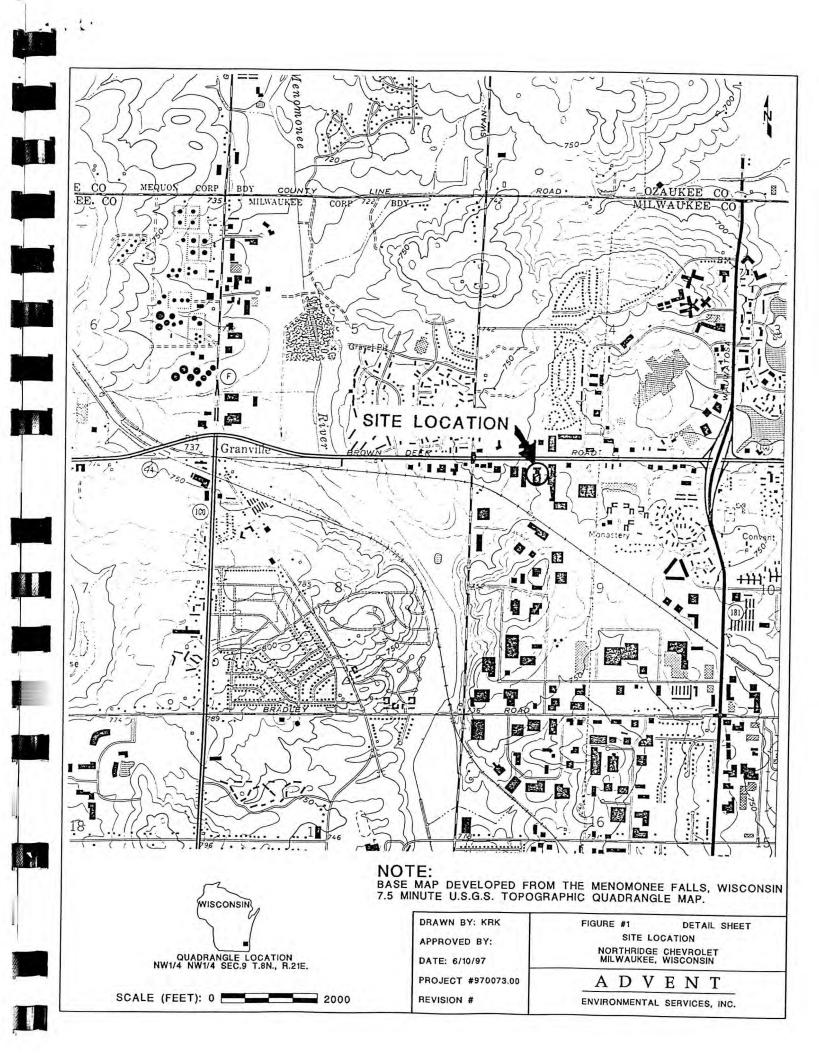
Advent will use appropriate barriers and warnings to ensure safety while performing the site investigation. Advent will also prepare and administer a site-specific safety plan. All soil borings not completed as monitoring wells will be abandoned according to NR141 by filling the hole with bentonite and patching as necessary.

Schedule 716.09 (2) (h)

We are scheduled to start this investigation in October, 1997. Completion of laboratory analyses is anticipated three to four weeks after sample collection. The report will be submitted within 45 days after completion of field work. The report will contain soil boring logs, monitoring well construction reports, site photographs, laboratory data sheets, site location and features maps, soil profile cross-sections, and estimated extent of soil and groundwater contamination maps.

General	Sc	hee	dul	e		k.					
TASK	WEEKS										
	1	2	3	4	5	6	7	8	9	10	11
Work Plan Approved	X										
Schedule Field Work	X	X									
Conduct Field Work			X	X							
Laboratory Analysis of Samples				17	х	X	X	1	21		
Data Evaluation						11		X	x		
Report Preparation								15		X	X
Report Submittal									1.1	1	X







State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary Gloria L. McCutcheon, Regional Director Southeast Region Annex 4041 N. Richards Street, Box 12436 Milwaukee, WI 53212-0436 TELEPHONE 414-229-0800 FAX 414-229-0810

September 26, 1997

BRRTS# : 03-41-171887 Facility ID#: 241303040 BRR/LUST

MICHAEL ELLIS NORTHRIDGE CHEVROLET 8711 W BROWN DEER MILWAUKEE WI 53224

SUBJECT: Reported Contamination at your location

To speed processing, correspondence should reference BRRTS & FID numbers at top of letter.

Dear Mr. Ellis:

On 6-30-97 Mark Riha of Advent Environmental informed the Department that waste oil, new motor oil and automatic transmission fuel which leaked from underground storage tanks caused soil contamination and potential groundwater contamination at your address.

Based on the information submitted to the Wisconsin Department of Natural Resources (WDNR), we believe you are responsible for restoring the environment at the referenced site under Section 292, Wisconsin Stats., known as the hazardous substances spills law. Utilizing information submitted to the Department, this case has been assigned an unknown ranking due to the lack of information concerning soil and groundwater contamination.

WDNR Southeast Region Prioritization and Scoring Policy

Due to the WDNR workload, it is necessary to rank all contamination cases for review priority. Lower priority cases do not have assigned project managers, however, responsible parties are required to proceed with investigation and clean-up efforts. Until a priority has been assigned to this site, you should proceed with the required response work, submitting all plans and reports, along with status reports, to this office. The WDNR will notify you if your site will receive active oversight.

Your responsibilities include investigating the extent of the contamination and then selecting and implementing the most appropriate remedial action. Enclosed is information to help you understand what you need to do to ensure your compliance with the spills law.

The purpose of this letter is threefold: 1) to describe your legal responsibilities, 2) to explain what you need to do to investigate and clean up the contamination, and 3) to provide you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the Department of Natural Resources.

Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous



substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

* RESPONSIBILITY. A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Codes chapters NR 700 through NR 728 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Chapter NR 708 includes provisions for immediate actions in response to limited contamination. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

Steps to Take:

The longer contamination is left in the environment the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. These are the first four steps to take:

1. By 11-7-97, please submit <u>written</u> verification (such as a letter from the consultant) that you have hired an environmental consultant. You will need to work quickly to meet this timeline.

2. By 12-20-97, your consultant must submit a workplan and schedule for the investigation. The consultant must follow the DNR administrative codes and technical guidance documents. Please include with your workplan a copy of any previous information that has been completed (such as an underground tank removal report or a preliminary excavation report).

3. Please inform DNR of what is being done at your site. Submittal requirement timelines depend on the contaminants at the site. As described in Chap. NR 700.11, if the site meets criteria for a "simple site", progress reports must be submitted semi-annually, beginning 6 months from the initial notification date. If the site meets criteria for a "complex site", the site investigation report and a draft remedial options report must be submitted to DNR within 30 days of completion of both reports. Your consultant must clearly document the extent and degree of soil and groundwater contamination and submit a proposal for cleaning it up.

4. For complex sites, per chapter NR 724.13(3), you or your consultant must provide a <u>brief</u> report at least every 90 days, starting after the remediation system begins operation. The reports should summarize the work completed since the last report. Quarterly reports need only include one or two pages of text, plus any relevant maps and tables. However, should conditions at your site warrant, we may require more frequent contacts with the Department.

Due to the number of contaminated sites and our staffing levels in DNR's Southeast Region, we will be unable to provide workplan approvals for investigations or remedial actions. To maintain your compliance with the spills law and chs. NR 700 through NR 728, do not delay the investigation and cleanup of your site by waiting for DNR response. We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative codes and should be able to answer your questions on meeting cleanup requirements.

Your correspondence and reports regarding this site should be sent to:

Michael Farley, BRR Program Assistant Wisconsin Department of Natural Resources Box 12436 4041 N Richards St Milwaukee WI 53212

Unless otherwise requested, please send only one copy of plans and reports. To speed processing, correspondence should reference the BRRTS and FID numbers shown at the top of this letter.

Information for Site Owners:

Enclosed is a list of environmental consultants and some tips on selecting one. If you are eligible for reimbursement of costs under Wisconsin's PECFA program (see last paragraph) you will need to compare at least three consultants' proposals before hiring a consultant. Consultants and laboratories working in the PECFA program are required to carry errors and omissions insurance to help protect you against unsuitable work. Also enclosed are materials on controlling costs, understanding the cleanup process, and choosing a site cleanup method. Please read this information carefully.

If you are interested in obtaining the protection of limited liability under s. 292, Stats., please call 1-800-367-6076 in DNR's Madison office for more information. The liability exemption under s. 292 Stats., is available to persons who meet the definition of "purchaser" in s. 292 and receive DNR approval for the response actions taken at the property undergoing cleanup. DNR will determine eligibility for this program on a case-by-case basis, prior to the "purchaser" developing a scope of work for conducting a ch. NR 716 site investigation.

Financial Information:

Reimbursement from the Petroleum Environmental Cleanup Fund (PECFA) is available for the costs of cleaning up contamination from eligible petroleum storage tanks. The fund is administered by the Department of Industry, Labor, and Human Relations (DILHR). Please contact DILHR at (608) 266-2424 for more information on eligibility and regulations for this program.

Thank you for your cooperation.

Sincerely,

Michael G. Farley Program Assistant 414-229-0808

cc: Mark Riha, Advent

A D V E N T

Advent Environmental Services, Inc.

Site Assessment for Underground Storage Tank

RECEIVED D.N.R. SED Hatrs. Milwaukee, WI

Northridge Chevrolet Site

8711 West Brown Deer Road, Milwaukee, Wisconsin Milwaukee County Advent Project No. 970073.00

Prepared for Mr. Michael P. Ellis

July 1997

July 1, 1997

Mr. Michael P. Ellis Northridge Chevrolet 8711 West Brown Deer Road Milwaukee, WI 532

Advent Environmental Services, Inc.

10845 N. Buntrock Ave. 64W Mequon, WI 53092 Fax 414.238.0528 414.238.1998 1.800.880.1998

5110 Fairview Dr., Suite A Eau Claire, WI 54701 Fax 715.831.1531 715.831.1530 1.800.530.1520

Re: Site Assessment for an Underground Storage Tank (UST) Closure at the Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, Milwaukee County, Wisconsin. Advent Project #970073.00.

Dear Mr. Ellis:

Advent Environmental Services, Inc., has prepared an Underground Storage Tank Closure Report for the Northridge Chevrolet site. Petroleum contamination was identified, and we recommend investigating the extent of the release. We have submitted this report to the Wisconsin Department of Natural Resources (WDNR) at the following address:

> Mr. Mike Farley WDNR - Southeast District P.O. Box 12436 Milwaukee, WI 53212

A copy of this report must also be submitted to the following agency when a PECFA claim is filed:

PECFA Bureau Environmental & Regulatory Services Wisconsin Department of Commerce P.O. Box 7969 Madison, WI 53707-7969

If you have any questions or concerns, please do not hesitate to call me at (414) 238-1874 ext. 3027.

Sincerely,

Mark G. Riha Environmental Scientist

70073r0a-northridge

Page One

Site Background Information

The underground storage tank (UST) system, owned by Northridge Chevrolet, was located at 8711 West Brown Deer Road, Milwaukee, Milwaukee County, Wisconsin (NW¼, NW¼, Sec 9, T.8N., R.21E.). The property includes a showroom, automotive service center, and parking lot for used car retail sales, repair, and automobile storage. The surrounding properties are commercial.

The-following is a list of all USTs (and registration numbers) removed from the property on June 9, 1997:

- 5,000-gallon unleaded gasoline (402008898)
- 3,000-gallon unleaded gasoline (402008899)
- 2,000-gallon new motor oil (401900147)
- 1,000-gallon waste oil (401900026)
- 550-gallon automatic transmission fluid (not registered)

The gasoline USTs were used for refueling fleet vehicles. The waste oil UST was used to store used crankcase oil. The new motor oil UST and automatic transmission fluid (ATF) UST were used in the repair and servicing of customer vehicles. The waste oil UST and 3,000-gallon gasoline UST were in one tank bed, and the other three USTs were in another.

No information is available concerning leaks, tightness tests, or repairs to the UST systems.

Depth to groundwater is greater than 10 feet. The facility is served by a municipal water and sewer system.

Tank Activities and Excavation

On June 9, 1997, Advent closed by removal one 5,000-gallon unleaded gasoline UST, one 3,000-gallon unleaded gasoline UST, one 2,000-gallon new motor oil UST, one 1,000-gallon waste oil UST, and one 550-gallon ATF UST. See figure 2 for UST locations. Copies of the Checklist for Underground Tank Closure Form (SBD-8951) and the Underground Petroleum Product Inventory Form (SBD-7437) for the USTs are included in Appendix A. The original forms were submitted to the Wisconsin Department of Commerce (WDCOM). The certified assessor was Mr. Mark G. Riha (#00421) of Advent. The certified remover/cleaner was Mr. Ricky Klebenow (#03729) of Advent. Waste Research and Reclamation (WRR) of Eau Claire, Wisconsin, has been subcontracted to handle the sludge waste generated from the UST removals.

Tank Cleaning and Disposal

The USTs were cleaned on-site while in the ground by inerting, removing the side portion of the tank, scraping, and scrubbing the inside of the tank with detergent and water. All tank sludge material and wash water were transferred by suction hose to 55-gallon drums. After cleaning, the USTs were labeled and transported by Edler & Sons Trucking and Excavating, Inc., Sheboygan, Wisconsin, for disposal as scrap. (See Appendix B.)

Page Two

Surplus Product Management

No surplus product or liquids remained in the UST at the time of removal.

Tank Sludge Management

Approximately 605 gallons (eleven 55-gallon drums) of waste sludge material consisting of gasoline, detergent fluid, and inorganic solids was generated at the site from the UST cleaning process. The inventory consisted of seven drums of waste oil sludge, two drums of gasoline sludge, one drum of ATF sludge, and one drum of new motor oil sludge. A waste characterization sample was collected and submitted to WRR for analysis. The waste is currently stored on-site pending analysis and pick-up by WRR.

Site Location Map

See Figure 1.

Site Layout Plan

See Figure 2.

Visual Inspection

The ambient air temperature was 75°F with clear skies and no precipitation occurring during the UST closure. The USTs were located in two separate beds near the west side of the service area of the building and were covered with asphalt. We observed no surface staining. No unanticipated USTs were encountered in the UST excavation.

Tank Bed #1 contained the 5,000-gallon gasoline UST, the ATF UST, and the new motor oil UST. This tank bed was located approximately 30 feet west of the building. The vent pipes for these USTs were located along the west wall of the building. The dispenser for the gasoline UST was located approximately 70 feet northeast of the UST. The depth of the excavation was approximately 10 feet. Two feet of overburden was removed from above the USTs. No obvious petroleum odors or soil discolorations were observed in the tank bed. Freestanding water was not observed in the excavation. The native and backfill soil type encountered was brown silty clay with sand.

The three USTs did not have any corrosion or holes. The gasoline UST was 13 feet long and 8 feet wide. The piping consisted of 70 feet of bare steel leading to a single pump dispenser. Thirty feet of steel piping ran to a vent pipe located outside the west side of the building. The new motor oil UST was 11 feet long and 5 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The ATF UST was 6 feet long and 4 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The piping was in good condition, and no holes were observed.

Tank Bed #2 contained the 3,000-gallon gasoline UST and the waste oil UST. This tank bed was located approximately 30 feet west of the building, and 20 feet north of tank bed #1. The vent pipe for the gasoline UST was located six feet northwest of the UST. The dispenser for

Page Three

the gasoline UST was located approximately thirty feet east of the UST. The depth of the excavation was approximately 10 feet. Two feet of overburden was removed from above the USTs. No obvious petroleum odors or soil discoloration were observed in the tank bed. Free-standing water was not observed in the excavation. The native and backfill soil type encountered was brown silty clay with sand.

The gasoline UST did not have any corrosion or holes. However, the waste oil UST had corrosion holes throughout the bottom of the UST. The gasoline UST was 14 feet long and 6 feet wide. The piping consisted of 30 feet of bare steel leading to a single pump dispenser. The waste oil UST was 6 feet long and 5 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The piping was in good condition, and no holes were observed.

Soil Sampling and Field Screening Results

To assess the UST system, nine soil samples were collected and analyzed for gasoline range organics (GROs), six samples were submitted for diesel range organics (DROs), and three samples were analyzed for ATF. A description of standard sampling and field screening techniques is included in Appendix C. Results of the laboratory analyses are summarized in Table 1.

Lab Reports

Laboratory reports and chain of custody are included in Appendix D.

Conclusion and Recommendations

Results of this assessment indicate that a release has occurred beneath the pump dispensers associated with the gasoline UST systems. Laboratory analysis revealed GRO concentrations in excess of WDNR site investigation guidelines. Advent notified the WDNR of this release on June 30, 1997, and we recommend investigating the extent of this release.

Soil contamination was also identified at concentrations slightly above the investigative guideline of 10 parts per million (ppm) beneath the waste oil UST and the ATF and new motor oil piping runs. Due to the low levels of DRO concentration (13 to 26 ppm) and the restrictive nature of the clay soils, Advent recommends closure for these UST systems.

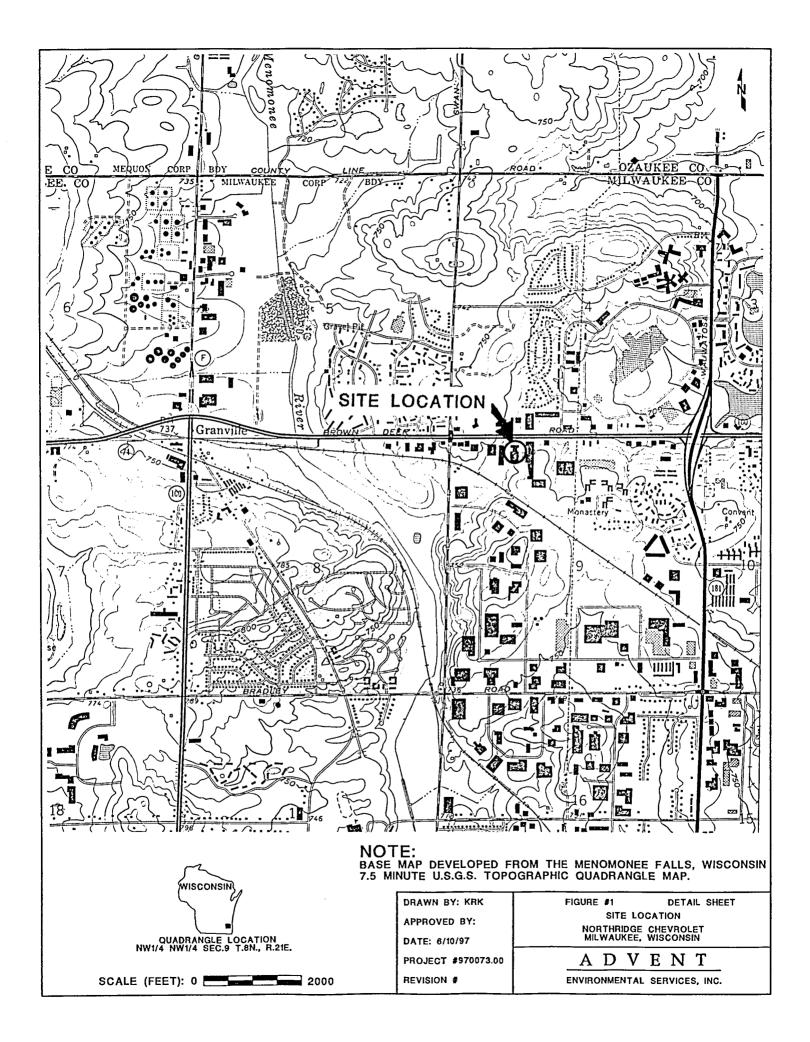
Page Four

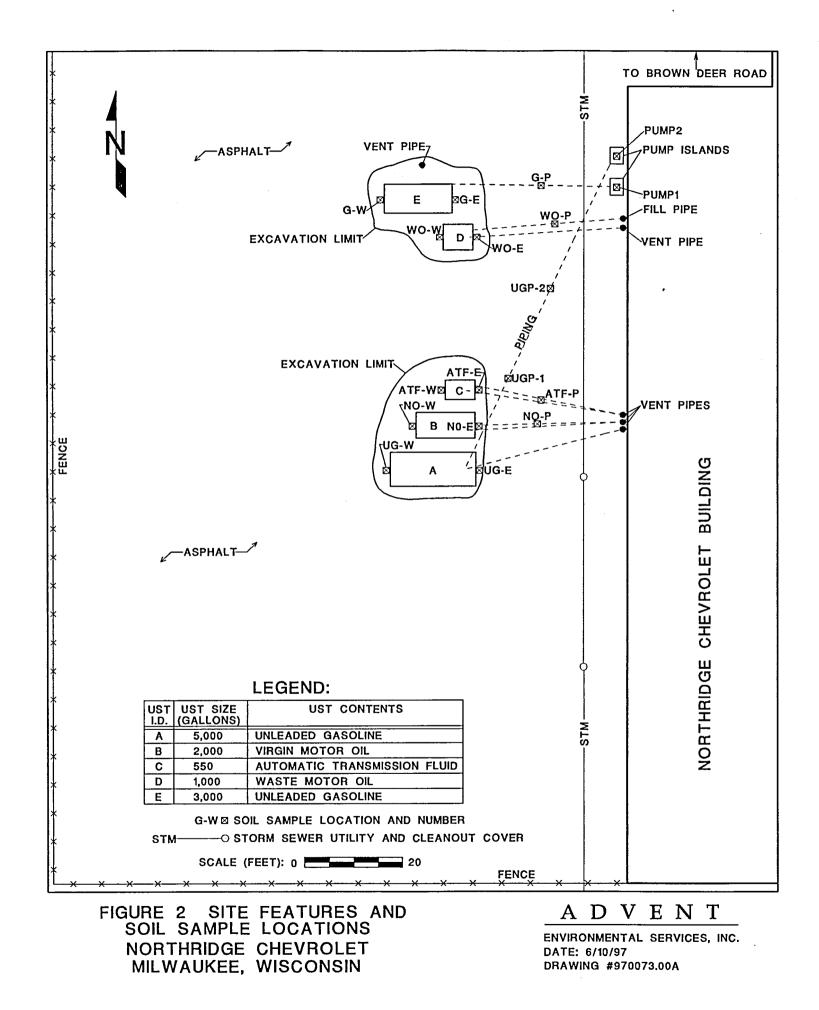
TABLE 1 NORTHRIDGE CHEVROLET LABORATORY RESULTS									
Sample ID	UST Sample Location	Sample Depth (feet)	DROs (mg/kg)	GROs (mg/kg)	ATF (mg/kg)				
WOE	East end-waste oil	8	ND	NA	NA				
wow	West end-waste oil	8	26	NA	NA				
WOP	Piping run-waste oil	2	ND	NA	NA				
NOE	East end-new oil	8	ND	NA	NA				
NOW	West end-new oil	8	ND	NA	NA				
NOP	Piping run-new oil	2	16	NA	NA				
ATF-W	West end-ATF	7	NA	NA	ND				
ATF-E	East end-ATF	7	NA	NA	ND				
ATF-P	Piping run-ATF	2	NA	NA	13				
GE	East end-5,000 gas	10	NA	ND	NA				
GW	West end-5,000 gas	10	NA	ND	NA				
GP	Piping run-5,000 gas	2	NA	ND	NA				
PUMP -2	Beneath pump #2	2	NA	1,100	NA				
UGE	East end-3,000 gas	10	NA	ND	NA				
UGW	West end-3,000 gas	10	NA	7.4	NA				
UGP-1	Piping run-3,000 gas	2	NA	ND	NA				
UGP-2	Piping run-3,000 gas	2	NA	ND	NA				
PUMP-1	Beneath pump #1	2	NA	1,300	NA				

.

Shaded areas indicate concentrations above the WDNR investigative guideline of 10 ppm. ND = not detected NA = not analyzed

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APPENDIX A

Labor and Human Relati Complete one for each site closure.	rm for		ANK C	LOSURI	y other	Safety 8 Fire Prev Storage	Build ventio Tank	lings E on & U Sectio	ndergrou	nd
A. IDENTIFICATION: (P) 1. Site Name Noffk Y(Site Street Address (not P.O. E	dge Ch	Indicate wheth	ner closur	e is for: 2. Owner N	Æ	Tar	ık Onl	у [Piping	Only
		Der Rd	•		AME		÷		1	
Milwau	age	Town of:		City	Village Town	n of:	State		Zip Code	3224-
	ip Code 53224	County Milwo	ukee	County	Teleph	ione No. (ir)			-2500	
3. Closure Company Name (F Advent Environ		-	Closure Con	npany Street		Arc				
Closure Company Telephone N (414) 238-1998	lo. (include area			pany City, St	ate, Zip Code	53092				
-4. Name of Company Perform	ing Closure Asse	essment			eet Address, City, Sta		^{ie} Mcg	1 An	WI.	• •
Telephone # (include area co (4(4)) 738-1998		sessor Name (Print)	Assess	or Signature, R	_	ſ		or Certification	on No.
Tank ID #	Closure	Temp. Closur	e Closi	ure in Place	Tank Capacity	Conte	nts *	Clos	ure Asses	sment
- 401900026	83				1,000-350	11				1
2.401900147	<u> 9</u>				Z1000	06	Motr 011			1
40200 8898		<u>0</u>			5,000	03				1
402 00 5899	<u> </u>	<u>□</u> _			31000 0		075			1
5 <u>.</u>	<u> </u>	<u>D</u>			550	06	ATF			
Indicate which product by 11-Waste oil; 13-Chemica	numeric code:	01-Diesel; 02-I	eaded; 03	-Unleaded; ()4-Fuel Oil; 05-Gas	ohol; 06-	Other; : 14	09-Un	Y N known; 10- ene; 15-Av	Premix;
Item notification was provI local permits were obtain	ided to the loc	al agent 15 days	in advanc	e gi clofure	date			ΥY		
Tiocal permits were obtain	ed before beg			LIVULENT						
Check applicable box at	t right in res				ns B - E.			Ø Y	Inspecto	NA r NA
Check applicable box at . TEMPORARILY OUT	OF SERVIC	ponse to all si E	atemente		ns B - E.		Rem	Ø Y		r NA
Check applicable box at TEMPORARILY OUT Written inspector approv is effective until (provide	OF SERVIC	oonse to all st E ry closure obtain	atemente	in Sectio		<u></u>	<u>Rem</u> Ver	over	Inspecto	r NA
. TEMPORARILY OUT Written inspector approvise effective until (provide 1. Product Removed	OF SERVIC val of temporar a date)	oonse to all st E ry closure obtain	ed, which	in Sectio			<u>Rem</u> Ver □ Y	nover ified	Inspecto Verified	r <u>NA</u>
. TEMPORARILY OUT Written inspector approvide is effective until (provide 1. Product Removed a. Product lines drain b. All product removed	OF SERVIC val of temporar e date) ned into tank (o ed to bottom o	ponse to all st E ry closure obtain or other containe f suction line, Ol	r) and resu	in Sectio	emoved, AND		Rem Ver	nover ified N	Inspecto Verified	r <u>NA</u>
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~	CLOSURE BY REMOVAL (continued)	Remover Verified	Inspector Verified	NA
	11. Tank labeled in 2" high letters after removal but before being moved from site			
	 Tank vent hole (1/8 th " in uppermost part of tank) installed prior to moving the tank from site. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal. Site security is provided while the excavation is open. 		× R	
-	CLOSURE IN PLACE			
	NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT. 1. Product from piping drained into tank (or other container).			
	2. Piping disconnected from tank and removed.			₽.
	 All liquid and residue removed from tank using explosion proof pumps or hand pumps. All pump motors and suction hoses bonded to tank or otherwise grounded. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH 			
	THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE. 6. Vent lines left connected until tanks purged.			ф
	 Tank openings temporarily plugged so vapors exit through vent. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F. 		R	R
	9. Tank properly cleaned to remove all sludge and residue.			Ъ
	 Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled. Vent line disconnected or removed. 			H
	12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place	ПАПИ	Ö	đ
Ξ.	CLOSURE ASSESSMENTS			
	NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10. 1. Individual conducting the assessment has a closure assessment plan (written) which			
	is used as the basis for their work on the site.	Y N		
	 Do points of obvious contamination exist? Are there strong odors in the soils? 			
	 Was a field screening instrument used to pre-screen soil sample locations? 	YAN		H,
	5. Was a closure assessment omitted because of obvious contamination?			
	6. Was the DNR notified of suspected or obvious contamination?	RY N	Ц	Ц
	7. Contamination suspected because of: COdor Color Soil Staining Free Product Sheen On Groundwa	ater 🗌 Field	Instrument T	fest
ţ.	METHOD OF ACHIEVING 10% LEVEL DESCRIPTION Educator Or Diffused Air Blower Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of	of 12 feet abo	ove ground.	
	Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig. Dry Ice Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed of	over the grea	test possible	e tank
	area. Dry ice evaporated before proceeding. Inert Gas (CO/2 or N/2) NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHEF ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT	RE. THE TA	NK MAY NC	T BE
	Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank			
	Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing Tank atmosphere monitored for flammable or combustible vapor levels.	j device grou	nded.	
	Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained be ground.			iddle
.	NOTE SPECIFIC PROBLEMS OF NONCOMPLIANCE ISSUES BELOW Copy of Checklist given to client.			
1.	REMOVER/CLEANER INFORMATION	1		_
	RICK Klebenow My M. All 0372	9	6/0/00	
T.		cation No.	Date Signed	
1.	INSPECTOR INFORMATION	21		_
		Inspector Ce	o rtification Nr).
	(that Mile 286-2590	191	91	*
		Date Signed	•)	
	OAFETY AND DUU DINCO			

SAFETY AND BUILDINGS

State of Wisconsin

4020088998

WI Tank ID#:

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY Information Required By Section 101.142, Wis. Stats.

Send Completed Form To: Department of Commerce ERS Division Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? Yes IN No If yes, are you correcting/updating information only? Yes No

Personal information you provide may be used for seconda	ry purposes. (Privacy Law, s.	15.04 (1)(m)]	
This registration applies to a tank that is (check one): 1A. I In Use or 4. 12 Closed -		Outrostia Oberes (la liss)	Fire Department providing fire coverage where tank is located:
	Tank Removed 8.	new owner name in block 2)	
	ervice - Provide Date:		- M. Kuaulsee
3. Abandoned No Product (empty) or with Water			Town of Milanlice
A. IDENTIFICATION (Please Print)			
1. Tank Site Name	Site Address	R - no OI	Site Telephone Number
Northridge Chevrolet	9111 WCS1 1	Jran Ince Inn.	(414) 355-2500
City Village Town of: Milwankee	Site Address G711 West I State M	Zip Code 53224	County M. Inaulice
2. Tank Owner Name	Mailing Address		Telephone Number
SME	-		
City Village Town of:	State	Zip Code	County
3. Previous Name	Previous site address if diffe	ront than #1	
Schleisinger Chernlet	Previous site address if diffe	rent (nan #1	
	5 Task Ossasily (sellers)	C If many them and tents in	Incorted at facility, also an avoid a table
4. Tank Age (date installed, if known or years old)		402. 003596	located at facility, please provide tank #
	5,000	402 000010	
B. TYPE OF USER (check one)		th Managertile /Commission	5 D laduatriat
1. Gas/Retail Sales 2. Bulk Storage 6. Government 7. School		Mercantile/Commercial	5. Industrial 10. Other (specify):
	13. Backup Generator		
C. TANK CONSTRUCTION (check one)			
1. Bare Steel 2. Cathodically Protect	ted & Coated Steel (Check on	e: A. 🗌 Sacrificial Anodes	or B. 🔲 Impressed Current)
3. 🗗 Coated Steel 4. 🗍 Fiberglass	5. Other (specify):		
6. [] Lined - Date:	7. Steel - Fiberglass Rei		9. Unknown
Approval: 1. Nat'l Std. 2. UL 3. Cother:			ouble walled? Yes S No
	es, identify type:	•	ainment? 🗌 Yes 💆 No
Tank leak detection method: 1.	id tightness testing 5. F] Vapor monitoring] Interstitial monitoring ans or less) 8 🗩 Stati	3. Groundwater monitoring stical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION		4	
	ted & Coated Steel (Check on	ie: A. 🗌 Sacrificial Anodes	
3. Coated Steel 4. Fiberglass	5. Other (Specify):		9. 🔲 Unknown
Vapor Recovery/Stage II		CARB #:	
4. Fiberglass 6. Flexible 5.	Other (specify):		Provide Date (mo/day/yr):
Piping System Type: 1. Pressurized piping vith check valve at tank 2. Suction piping with check valve at tank 3. Pressurized piping vith check valve at tank	with A. auto shutoff; B. aut	at pump and inspectable	4. 🔲 Not needed if waste oil
Piping leak detection method: used if pressurized or ch		apor monitoring	2. Interstitial monitoring
3. Groundwater monitoring 4. Tightness tes			8. 🗍 SIR
Approval: 1. Nat'l Std. 2. UL 3. 🗗 Other:		Is pipe de	ouble walled? 🔲 Yes 🛐 No
E. TANK CONTENTS	2、22、基本。建筑的过去		
1. Diesel 2.		3. 🎁 Unleaded 8. 📋 Sand/Gravel/Slurry*	4.
6. Other (Specify): 7. 0 11. Waste/Used Motor Oil 13. 0	Empty* Chemical 1		15. Aviation
(Indicate	chemical name and number)		
* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligit	le.		
If Tank Closed, Abandoned or Out of Service, give dat	se¥ ise of fillere [Nin Garber		ted (see reverse side for details)
	an 🔅 🕅 Yes	U NO	
Owner or Operator Name (please print):		Indicate whe	ther:
		🕑 Owner or	Operator
Owner or Operator Signature:		Date Signed	STATES OF STREET, STREE
VI II. Com			9/4/41
AVI TURE		「コール」の認知の時に「「「現職」」の必要感情が	with sector produces and the sector of the

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay, PECPA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

State of Wisconsin WI Tank ID#: <u>40100 9999</u> Inf	UNDERGROUND PETRO PRODUCT TANK INVEN ormation Required By Section 101.1	TORY	Send Completed Form To; Department of Commerce ERS Division Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707
Underground tanks in Wisconsin that have the reverse side for additional information o its total volume (including piping) located be agency designated in the top right corner. correcting/updating information only? Presonal information you provide may be used for	n this program. An underground sto elow ground level. A separate form Have you previously registered this es	rage tank is defined as ar is needed for each tank. S tank by submitting a form?	y tank with at least 10 percent of Send each completed form to the ? ┢ Yes □ No If yes, are you
1B. 🗌 Newly Installed 6.	Closed - Tank Removed 8.	Ownership Change (Indicate new owner name in block 2)	Fire Department providing fire coverage where tank is located: City Village Town of Maluantice
1. Tank Site Name Northridge Chevrolet	Site Address 6711 West 1 vn of: State	Bran Dear Rd. Zip Code 53224	Site Telephone Number (414-) 355-2500 County
Mil van lieen	MI OI. State	53224	County M. Inauleee
2. Tank Owner Name	Mailing Address	I	Telephone Number
City Village Tov	vn of: State	Zip Code	County
3. Previous Name Schleisinger Chevrol	Previous site address if diffe	rent than #1	
4. Tank Age (date installed, if known or ye		6. If more than one tank is lo 402008897	ocated at facility, please provide tank #
B. TYPE OF USER (check one)			· · · · · · · · · · · · · · · · · · ·
1. [] Gas/Retail Sales 2. [] Bulk Store 6. [] Government 7. [] School	8. 🗌 Residential 9. [Mercantile/Commercial	5. 🔲 Industrial 10. 🔲 Other (specify):
11. Tribal Nation 12. Federal F C. TANK CONSTRUCTION (check one)	Property 13. Backup Generator		
• •	ally Protected & Coated Steel (Check on s 5. 🗌 Other (specify): 7. 🔲 Steel - Fiberglass Rei		r B. ☐ Impressed Current) 9. ☐ Unknown
Approval: 1. 🗌 Nat'l Std. 2. 🗌 UL 3.			ible walled?
	No If yes, identify type:	Spill Conta	
4. 🗍 Inventory	c tank gauging 2. [r control and tightness testing 5. [ank gauging (only for tanks of 1,000 gallo] Vapor monitoring] Interstitial monitoring Ins or less) 8. 🏹 Statis	3. Groundwater monitoring tical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION	ally Protected & Coated Steel (Check or		r B. Impressed Current) 9. Unknown
Vapor Recovery/Stage II		CARB #:	
4. ☐ Fiberglass 6. ☐ Flexible	5 D Other (specify):		rovide Date (mo/day/yr):
Piping System Type: 1. Pressuriz 2. Suction piping with check valve at tank	ed piping with A. auto shutoff; B. a 3. Suction piping with check valve	arm or C. flow restrictor at pump and inspectable	4. 🔲 Not needed if waste oil
Piping leak detection method: used if pressu	rized or check valve at tank: 1. 🔲 Va	apor monitoring	2. Interstitial monitoring
	htness testing 5. Line leak dete		8. SIR uble walled? Yes K No
Approval: 1. 🗌 Nat'l Std. 2. 🗌 UL 3. † E. TANK CONTENTS			
1. 🔲 Diesel		3. DUnleaded	4. D Fuel Oil 5. Gasohol 9. Unknown* 10. Premix
6. Other (Specify): 11. Waste/Used Motor Oil	7. Empty* 13. Chemical 1 (Indicate chemical name and number)	8. Sand/Gravel/Slurry* 4. Kerosene 1	5. Aviation
* If 7, 8, 9, or 13 is chosen, this tank is NOT PE	CFA eligible.		ed (see reverse side for details)
If Tank Closed, Abandoned or Out of Service	A give date (mo/day/yr): Has a site	🖸 No	
Owner or Operator Name (please print):		Indicate whet	ner:
Owner of Operator Signature:	antinense son samt ander der	Date Signed	
124 - Come			6/9/97
IMPORTANT: Failure to pro	wide sufficient information may caus mination. It is necessary to complete	e you to fall under addition e ALL shaded areas and a	nal regulations, and may as many other items as possible.
ERS-7437 (R. 01/97)			

State of Wisconsin

401900147

WI Tank ID#:

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY Information Required By Section 101.142, Wis. Stats.

Send Completed Form To: Department of Commerce ERS Division Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see
the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of
its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the
agency designated in the top right corner. Have you previously registered this tank by submitting a form? 🛛 Yes 🔲 No If yes, are you
correcting/updating information only? Yes INO
Personal information you provide may be used for according numeroes (Reisens Low of 15.04.41/m)

Inis registration applies to a tank that is (check one):			Fire Department providing fire
	Tank Removed 8.	Ownership Change (Indicat	
	Filled with Inert Materials	new owner name in block 2)	📲 City 🔲 Village
	ervice - Provide Date:	· · ·	Town of Meluanbee
3. Abandoned No Product (empty) or with Water	· · · · ·		Town of
A. IDENTIFICATION (Please Print)	na la superior de la Companya de la superior		
1. Tank Site Name	Site Address	0 0 01	Site Telephone Number
Northridge Chevrolet	6711 West	Bran Dear Rd. Zip Code 53224	(414) 355-2500
City Village Town of:	State	Zip Code	County M. Inauliee
Milvaulice_	W	53224	M. Inauliet
2. Tank Owner Name	Mailing Address		Telephone Number
SME			
City Village Town of:	State	Zip Code	County
3. Previous Name	Previous site address if diffe	erent than #1	
Schleisinger Aussalet			
4. Tank Age (date installed, if known or years old)	5 Tank Canacity (gallons)	6. If more than one tank is	located at facility, please provide tank #
4. Tank Age (date installed, it known of years old)	2.000	40/900117	7
		10/100/11	
B. TYPE OF USER (check one)			
1. Gas/Retail Sales 2. Bulk Storage 6. Government 7. School		Mercantile/Commercial	5. □ Industrial 10. □ Other (specify):
6. Government 7. School 11. Tribal Nation 12. Federal Property		Agricultural	Tu. Other (specify).
C. TANK CONSTRUCTION (check one)			
	ted & Coated Steel (Check o	ne: A. 🗌 Sacrificial Anodes (or B. Impressed Current)
3. Coated Steel 4. Fiberglass	5. Other (specify):		
6. 🗍 Lined - Date:	7. 🗍 Steel - Fiberglass Re	inforced Plastic Composite	9. 🔲 Unknown
Approval: 1. Nat'l Std. 2. UL 3. P Other:		Is tank do	uble walled? 📋 Yes 🛐 No
Overfill Protection Provided? Yes 🕅 No If y	es, identify type:	Spill Cont	ainment? 🔲 Yes 📴 No
	ging 2.	Vapor monitoring	ainment? Yes B No 3. Groundwater monitoring
Tank leak detection method: 1. Automatic tank gau	ging 2. ad tightness testing 5.	Vapor monitoring	3. Groundwater monitoring
Tank leak detection method: 1. Automatic tank gau 4. Inventory control ar 7. Manual tank gaugin	ging 2. ad tightness testing 5.	Vapor monitoring	
Tank leak detection method: 1.	ging 2. nd tightness testing 5. ng (only for tanks of 1,000 gall	☐ Vapor monitoring ☐ Interstitial monitoring ions or less) 8. ∰ Stati	3. Groundwater monitoring stical Inventory Reconciliation (SIR)
Tank leak detection method: 1. Automatic tank gau Inventory control ar Inventory control ar Manual tank gaugin D. PIPING CONSTRUCTION 1. Bare Steel Cathodically Protect 	ging 2. nd tightness testing 5. ng (only for tanks of 1,000 gall ted & Coated Steel (Check o	Vapor monitoring	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current)
Tank leak detection method: 1. Automatic tank gau Inventory control ar Inventory control ar Manual tank gaugin D. PIPING CONSTRUCTION 1. Bare Steel Cathodically Protect Global Steel Fiberglass 	ging 2. nd tightness testing 5. ng (only for tanks of 1,000 gall	☐ Vapor monitoring ☐ Interstitial monitoring ions or less) 8. Stati ne: A. ☐ Sacrificial Anodes	3. Groundwater monitoring stical Inventory Reconciliation (SIR)
Tank leak detection method: 1. Automatic tank gau Inventory control ar Inventory control ar Manual tank gaugin D. PIPING CONSTRUCTION 1. Bare Steel Cathodically Protect Inventory Control ar Coated Steel Fiberglass Vapor Recovery/Stage II	ging 2. ad tightness testing 5. ag (only for tanks of 1,000 gall ted & Coated Steel (Check of 5. □ Other (Specify):	Vapor monitoring Interstitial monitoring ions or less) 8. To Stati ne: A. Sacrificial Anodes	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown
Tank leak detection method: 1 Automatic tank gau 4 Inventory control ar 7 Manual tank gaugin D. PIPING CONSTRUCTION 1 Bare Steel 2 Cathodically Protect 3 Coated Steel 4 Fiberglass Vapor Recovery/Stage II 4 Fiberglass 6 Flexible 5	ging 2. ad tightness testing 5. ag (only for tanks of 1,000 gall ated & Coated Steel (Check of 5. □ Other (Specify): Other (specify): with A. □ auto shutoff; B. □	□ Vapor monitoring □ Interstitial monitoring ons or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr):
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass Piping System Type: 1. □ Pressurized piping V 2. □ Suction piping with check valve at tank 3. □ S	ging 2. ad tightness testing 5. ag (only for tanks of 1,000 gall ated & Coated Steel (Check of 5. Other (Specify): Other (specify): with A. auto shutoff; B. Suction piping with check valv	□ Vapor monitoring □ Interstitial monitoring ons or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable	 Groundwater monitoring Groundwater monitoring Inventory Reconciliation (SIR) Impressed Current) Unknown Unknown Provide Date (mo/day/yr): Not needed if waste oil
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1.	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check of 5. Other (Specify): Other (specify): with A auto shutoff; B Guction piping with check valve eck valve at tank: 1.	□ Vapor monitoring □ Interstitial monitoring (ons or less) 8. Stati- ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring	Groundwater monitoring Stical Inventory Reconciliation (SIR) Or B. [Impressed Current) Unknown Orovide Date (mo/day/yr):
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check of 5. Other (Specify): Other (specify): with A auto shutoff; B Guction piping with check valve eck valve at tank: 1.	□ Vapor monitoring □ Interstitial monitoring ons or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. Not required	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Cathodically Protect 3. □ Coated Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check of 5. Other (Specify): Other (specify): with A auto shutoff; B Guction piping with check valve eck valve at tank: 1.	□ Vapor monitoring □ Interstitial monitoring ons or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. Not required	Groundwater monitoring Stical Inventory Reconciliation (SIR) Or B. [Impressed Current) Unknown Orovide Date (mo/day/yr):
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Manual tank gaugin 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5 ☑ Piping System Type: 1. □ Pressurized piping vith check valve at tank 3. □ S Piping leak detection method: used if pressurized or ch 3. □ Groundwater monitoring 4. □ Tightness tes Approval: 1. □ Nat'I Std. 2. □ UL 3. ☑ Other: E. TANK CONTENTS	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check o 5. Other (Specify): Other (specify): with A auto shutoff; B Suction piping with check valve eck valve at tank: 1 V sting 5 Line leak detu	□ Vapor monitoring □ Interstitial monitoring Interstitial monitoring Interstitial monitoring 8. ■ Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. ■ Not required Is pipe do	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled?
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. □ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check o 5. Other (Specify): Other (specify): with A auto shutoff; B Suction piping with check valv eck valve at tank: 1 sting 5 Leaded	□ Vapor monitoring □ Interstitial monitoring ons or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. Not required Is pipe do 3. □ Unleaded	
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5. ☑ Piping System Type: 1. □ Pressurized piping vith check valve at tank 3. □ S Piping leak detection method: used if pressurized or ch 3. □ Groundwater monitoring 4. □ Tightness tes Approval: 1. □ Nat'I Std. 2. □ UL 3. ☑ Other: 2. □ □ 6. ☑ Diesel 6. ☑ Other (Specify): Ncw Mofw Oil 7. □	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall tted & Coated Steel (Check of 5. Other (Specify): Other (specify): with A auto shutoff; B Suction piping with check valve eck valve at tank: 1. ysting 5. Leaded Empty*	□ Vapor monitoring □ Interstitial monitoring lons or less) 8. ■ Stati- section State: □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. ■ Not required Is pipe do 3. □ Unleaded 8. □ Sand/Gravel/Slurry*	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled? Yes 9. Unknown*
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5	ging 2. ad tightness testing 5. ag (only for tanks of 1,000 gall ted & Coated Steel (Check o 5. Other (Specify): Other (specify): with A. auto shutoff; B. Suction piping with check valv eck valve at tank: 1. V sting 5. Line leak det Leaded Empty* Chemical	□ Vapor monitoring □ Interstitial monitoring lons or less) 8. Stati- me: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. Not required Is pipe do 3. □ Unleaded 8. □ Sand/Gravel/Slurry*	
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5	ging 2. d tightness testing 5. ig (only for tanks of 1,000 gall ted & Coated Steel (Check o 5. Other (Specify): Other (specify): with A. auto shutoff, B. Suction piping with check valv eck valve at tank: 1. V sting 5. Line leak det Leaded Empty* Chemical e chemical name and number) be.	Vapor monitoring Interstitial monitoring Interstitial monitoring ins or less) 8. Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. Not required Is pipe do 3. □ Unleaded 8. □ Sand/Gravel/Slurry* 14. □ Kerosene	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled? Yes 9. Unknown* 10. Premix
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5. ☑ Piping System Type: 1. □ Pressurized piping vith check valve at tank 3. □ S Piping Ieak detection method: used if pressurized or ch 3. □ Groundwater monitoring 4. □ Tightness tes Approval: 1. □ Nat'I Std. 2. □ UL 3. ☑ Other: E. TANK CONTENTS 1. □ Diesel 2. □ 11. □ Waste/Used Motor Oil 13. □ 11. □ Waste/Used Motor Oil 13. □ (Indicate	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall) ted & Coated Steel (Check of 5. Other (Specify): With A auto shutoff; B Suction piping with check valve eck valve at tank: 1 Leaded Empty* Chemical a chemical name and number) ie. (mo/day/yr): Has a sit	Vapor monitoring Interstitial monitoring Interstitial monitoring ions or less) 8. ■ Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. ■ Not required 3. □ Unleaded 8. □ Sand/Gravel/Slurry* 14. □ Kerosene	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled? Yes 9. Unknown*
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Automatic tank gaugin 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5. ☑ Piping System Type: 1. □ Pressurized piping vith check valve at tank 3. □ S Piping leak detection method: used if pressurized or ch 3. □ Groundwater monitoring 4. □ Tightness tes Approval: 1. □ Nat'l Std. 2. □ UL 3. ☑ Other: E. TANK CONTENTS 1. □ Diesel 2. □ 13. □ 6. ☑ Other (Specify): NCw Mofar Oil 7. □ 11. □ Waste/Used Motor Oil 13. □ * If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligib *	ging 2. ad tightness testing 5. ig (only for tanks of 1,000 gall ted & Coated Steel (Check o 5. Other (Specify): Other (specify): with A. auto shutoff; B. Suction piping with check valv eck valve at tank: 1. V sting 5. Line leak detu Leaded Empty* Chemical a chemical name and number) ole.	Vapor monitoring Interstitial monitoring Interstitial monitoring ions or less) 8. ■ Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. ■ Not required 3. □ Unleaded 8. □ Sand/Gravel/Slurry* 14. □ Kerosene	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled? Yes 9. Unknown* 10. Premix
Tank leak detection method: 1. □ Automatic tank gau 4. □ Inventory control ar 7. □ Manual tank gaugin D. PIPING CONSTRUCTION 1. ☑ Bare Steel 2. □ Cathodically Protect 3. □ Coated Steel 4. □ Fiberglass Vapor Recovery/Stage II 4. □ Fiberglass 4. □ Fiberglass 6. □ Flexible 5. ☑ Piping System Type: 1. □ Pressurized piping V 2. □ Suction piping with check valve at tank 3. □ S Piping leak detection method: used if pressurized or ch 3. □ Groundwater monitoring 4. □ Tightness tes Approval: 1. □ Nat'l Std. 2. □ UL 6. ☑ Other (Specify): Ncw Mofx Oil 7. □ 11. □ Waste/Used Motor Oil 13. □ * If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligib Indicate * If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligib Indicate	ging 2. id tightness testing 5. ig (only for tanks of 1,000 gall ited & Coated Steel (Check of 5. Other (Specify): Other (specify): with Aauto shutoff; B Suction piping with check valve eck valve at tank: 1 Vating 5 Leaded Empty* Chemical a chemical name and number) e. (mo/day/yr): Has a site	Vapor monitoring Interstitial monitoring Interstitial monitoring ions or less) 8. ■ Stati ne: A. □ Sacrificial Anodes □ CARB #: □ Operational - F alarm or C. □ flow restrictor e at pump and inspectable /apor monitoring ector 6. ■ Not required 3. □ Unleaded 8. □ Sand/Gravel/Slurry* 14. □ Kerosene	3. Groundwater monitoring stical Inventory Reconciliation (SIR) or B. Impressed Current) 9. Unknown Provide Date (mo/day/yr): 4. Not needed if waste oil 2. Interstitial monitoring 8. SIR uble walled? Yes 9. Unknown* 10. Fuel Oil 5. Gasohol 9. Unknown* 10. Premix 15. Aviation
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<u>IMPORTANT</u>: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

State of Wisconsin WI Tank ID#: 40 [9 000 20	PRO	RGROUND PETRO DUCT TANK INVEN	TORY	<u>Send Completed Form To;</u> Department of Commerce ERS Division Bureau of Storage Tank Regulation
		Required By Section 101.14		P.O. Box 7969, Madison, WI 53707
the reverse side for additional info its total volume (including piping)	ormation on this pro located below grou at corner. Have you nly? 🛃 Yes 🔲 N	gram. An underground sto nd level. A separate form I previously registered this o	rage tank is defined a is needed for each ta tank by submitting a t	es must be registered. Please see as any tank with at least 10 percent of nk. Send each completed form to the form? 2 Yes No If yes, are you
This registration applies to a tank th	lat is (cneck one):			Fire Department providing fire
 In Use or Dewly Installed Abandoned with Product Abandoned No Product (em 	7. 🗍 Out of Se		Ownership Change (Ind new owner name in bloc	
A. IDENTIFICATION (Please Print 1. Tank Site Name Northry dae Crever		Site Address G711 West 1 State W	Bran Dear Rd	Site Telephone Number (414-) 355-2500
Millage	Town of:	State M	Zip Code 53224	County M. Insulice
2. Tank Owner Name		Mailing Address		Telephone Number
	Town of:	State	Zip Code	County
3. Previous Name		Previous site address if differ	ent than #1	
4. Tank Age (date installed, if k	ilet	Same	C. If more than one ton	k is located at facility, please provide tank #
4. Tank Age (date installed, if k	(nown or years old)	5. Tank Capacity (gallons)	6. If more than one tan <i>40190</i>	
B. TYPE OF USER (check one)			b. Maaaa a Mila (O a aanaa aa)	
6. 🔲 Government 7.] Bulk Storage] School	8. Residential 9.	Mercantile/Commercia Agricultural	al 5. 🗌 Industrial 10. 📋 Other (specify):
11. Tribal Nation 12. [C. TANK CONSTRUCTION (check		13. Backup Generator		
1. By Bare Steel 2.	•	ed & Coated Steel (Check on 5. Other (specify):	e: A. 🗋 Sacrificial Ano	des or B. 🔲 Impressed Current)
6. [] Lined - Date:		7. Steel - Fiberglass Rein	forced Plastic Composi	te 9. 🗌 Unknown
	UL 3. 🗗 Other:			ik double walled? 🔲 Yes 💽 No
	- <u> </u>	es, identify type:		Containment? Yes No
4. Ē] Automatic tank gau] Inventory control an] Manual tank gaugin] Vapor monitoring] Interstitial monitoring ns or less) 8. 🚰	3. Groundwater monitoring Statistical Inventory Reconciliation (SIR)
• –] Cathodically Protec	ted & Coated Steel (Check on 5. Other (Specify):	e: A. 🗌 Sacrificial Ano	des or B. [] Impressed Current) 9. [] Unknown
Vapor Recovery/Stage II			CARB #:	
4. Fiberglass 6.	Flexible 5	Other (specify):		al - Provide Date (mo/day/yr):
Piping System Type: 1. [2.] Suction piping with check value] Pressurized piping V	vith A. [] auto shutoff; B. [] a uction piping with check valve	arm or C. [] flow restri at pump and inspectabl	ctor le 4. 🔲 Not needed if waste oil
Piping leak detection method: use 3. Groundwater monitoring	ed if pressurized or ch 4.	eck valve at tank: 1. 🗌 Va	por monitoring	2. 🔲 Interstitial monitoring
Approval: 1. Nat'l Std. 2.] UL 3. 🛃 Other:		ls pip	be double walled?
E. TANK CONTENTS 1. Diesel			3. 🔲 Unleaded	4. E Fuel Oll 5. Gasohol
6. Other (Specify): 11. Waste/Used Motor Oil	13.	Chemical1	8. D Sand/Gravel/Slui 4. Kerosene	rry* 9. Unknown* 10. Premix 15. Aviation
* If 7, 8, 9, or 13 is chosen, this tank	is NOT PECFA eligib			
If Tank Closed, Abandoned or Out	of Service, give date $6/9/97$	e (mo/day/yr): Has a site P Yes	□ No	npleted (see reverse side for details)
Owner or Operator Name (please p	orint):			whether: er or Dperator
Owner or Operator Signature:	20		Date Sig	ined 4/4/47
IMPORTANT: Fai	lure to provide suffi	cient information may caus	e you to fall under ad	ditional regulations, and may and as many other items as possible.

ERS-7437 (R. 01/97)

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State of Wisconsin

WI Tank ID#:

UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Department of Commerce ERS Division Bureau of Storage Tank Regulation P.O. Box 7969, Madison, WI 53707

Information Required By Section 101.142, Wis. Stats.

Underground tanks in Wisconsin that have stored or the reverse side for additional information on this pro	oram. An underground sto	prage tank is defined as an	v tank with at least 10 percent of
its total volume (including piping) located below grou	nd level. A separate form	is needed for each tank.	Send each completed form to the
agency designated in the top right corner. Have you correcting/updating information only?		tank by submitting a form?	Yes 😰 No If yes, are you
Personal information you provide may be used for seconda		15.04/1\/m\1	
This registration applies to a tank that is (check one):	ry purposes. (Privacy Law, S.	15.04 (1)(m))	Fire Department providing fire
•• • • • •	Tank Removed 8.	Ownership Change (Indicate	
1B. Newly Installed 6. Closed -	Filled with Inert Materials	new owner name in block 2)	🛠 City 🔲 Village
	ervice - Provide Date:		Town of Miluanlice
3. Abandoned No Product (empty) or with Water A. IDENTIFICATION (Please Print)		and the second	
1. Tank Site Name	Site Address	Bran Dear Rd.	Site Telephone Number
Northridge Chevrolet City Village Town of:	State	Zin Codo	
Miluantee	State M	Bran Dear Rd. Zip Code 53224	County M. Inauliee
2. Tank Owner Name	Mailing Address		Telephone Number
SME			
City Village Town of:	State	Zip Code	County
3. Previous Name	Previous site address if diffe	rent than #1	
	·		
4. Tank Age (date installed, if known or years old)	5. Tank Capacity (gallons) 550	If more than one tank is lo	ocated at facility, please provide tank #
B. TYPE OF USER (check one)		k	· · · · · · · · · · · · · · · · · · ·
1. Gas/Retail Sales 2. Bulk Storage	3. 🔲 Utility 4. 🛔	Mercantile/Commercial	5. 🔲 Industrial
6. Government 7. School] Agricultural 1	0. 🔲 Other (specify):
11. Tribal Nation 12. Federal Property C. TANK CONSTRUCTION (check one) 10.	13. Backup Generator		
	ted & Coated Steel (Check or	e: A IT Sacrificial Anodes o	R C Impressed Current)
3. Coated Steel 4. Fiberglass	Other (specify):		
6. Lined - Date:	7. 🗌 Steel - Fiberglass Rei	nforced Plastic Composite	9. 🔲 Unknown
Approval: 1. Nat'l Std. 2. UL 3. Other:		Is tank dou	ble walled? 📋 Yes 😽 No
Overfill Protection Provided? Yes No If y	es, identify type:	Spill Conta	inment? 🔲 Yes 📴 No
Tank leak detection method: 1.		Vapor monitoring	3. Groundwater monitoring
4. ☐ Inventory control ar 7. ☐ Manual tank gaugin	id tightness testing 5. [g (only for tanks of 1,000 gallo	Interstitial monitoring ons or less) 8. P Statist	lical Inventory Reconciliation (SIR)
D. PIPING CONSTRUCTION			
	ted & Coated Steel (Check or 5. Other (Specify):	ie: A. [] Sacrificial Anodes o	9. Unknown
3. Coated Steel 4. Fiberglass		CARB #:	
	Other (specify):		rovide Date (mo/day/yr):
Piping System Type: 1. Pressurized piping v	with A. 📋 auto shutoff; B. 🔲 a	larm or C. 🗌 flow restrictor	
2. Suction piping with check valve at tank 3. S	uction piping with check valve	at pump and inspectable	4. Not needed if waste oil
Piping leak detection method: used if pressurized or ch 3. Groundwater monitoring 4. Tightness tes		apor monitoring ctor 6. 😰 Not required	2. □ Interstitial monitoring 8. □ SIR
	Sung 5. C Line leak dete	***	ible walled?
Approval: 1. 🗌 Nat'l Std. 2. 🗌 UL 3. 🛃 Other: E. TANK CONTENTS	and a second and a second and a second and a second a se	is pipe doe	
	Leaded	3. 🗍 Unleaded	4. 🔲 Fuel Oil 5. 🗌 Gasohol
6. 🔂 Other (Specify): ATY 7.	Empty*	8. Sand/Gravel/Slurry*	
	Chemical1	4. 🔲 Kerosene	5. 🗋 Aviation
* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligib			
If Tank Closed, Abandoned or Out of Service, give dat	e (mo/day/yr): Has a site	assessment been complete	ed (see reverse side for details)
6/9/47	Yes	□ No	
Owner or Operator Name (please print):		Indicate whet	her:
11 KIRK LUND	QUIST .	🖬 Owner or	Operator
Owner or Operator Signature:		Date Signed	
			6/a/a1

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible. ERS-7437 (R. 01/97)

APPENDIX B

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Customer's Order No				Datas	<u>le la </u>	fe		•	19.7	1
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City	~~~···				. Sta	te		i	ZIP	
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APPENDIX C

SAMPLING AND FIELD SCREENING PROCEDURES

Soil Sample Collection

We collected soil samples from native soil within the UST excavations using a backhoe bucket. We sampled soils by removing a minimum of 6 inches of soil from the backhoe bucket with a stainless steel trowel. Soil samples that could be acquired at shallow depths (< 4 feet) were obtained by removing a minimum of 6 inches of soil with a stainless steel trowel and collecting the sample. Adequate soil was collected and split into two samples: one for field screening and one for laboratory analysis. Soil sampling locations were determined in accordance with WDILHR 10 Appendix B, Part IV, Letter C, "Soil Sample Locations" and applicable soil sampling and WDNR guidelines.

All sampling tools were also washed with an Alconox[™] and reagent water solution between sampling points to prevent cross contamination.

Soil Samples Submitted for Laboratory Analysis

After collection, we put the soil samples into the appropriate containers as follows:

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE
GRO	2-oz. TLC jar	Methanol
DRO	2-oz. TLC jar	None
ATF	2-oz. TLC jar	None

TLC = Teflon-lined cap

Samples were then sealed and cooled to 4°C for transport to the laboratory. All samples were labeled with the following information:

- site name
- sample number
- sample location
- date and time of collection
- analysis requested
- name of sampler
- other applicable information (i.e., PID readings, odors)

Chain of Custody Procedures

Advent completed a chain of custody record in triplicate immediately after sample collection. The chain of custody record was kept with the samples during transport to the laboratory. When transferring sample custody, the individuals relinquishing and receiving the samples signed, dated, and noted the time on the chain of custody record. A designated sample custodian accepted custody of the shipped samples and verified that the sample identification numbers matched those on the chain of custody record. The laboratory then retained a copy of the chain of custody record until analyses were completed. The record was then transferred to the site file with the analytical results.

APPENDIX D



(847) 808-7766 FAX (847) 808-7772

Date: June 18, 1997

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Advent Environmental Services 10845 N. Buntrock Ave. Mequon, WI 53092 Attention: Mark Riha

Project: Northridge Chevrolet, 970073.00

Enclosed are the results from 19 soil samples recieved at Great Lakes Analytical on June 6, 1997. The requested analyses are listed below:

SAMPLE#	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
7061309	Soil, UGE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061310	Soil, UGW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061311	Soil, UGP-1	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061312	Soil, UGP-2	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061313	Soil, ATF-W	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061314	Soil, ATF-E	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061315	Soil, ATF-P	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061316	Soil, GE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061317	Soil, GW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061318	Soil, GP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061319	Soil, WOE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061320	Soil, WOW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO

7061321	Soil, WOP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061322	Soil, NOE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061323	Soil, NOW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061324	Soil, NOP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061325	Soil, Pump-1	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061326	Soil, Pump-2	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061327	Liquid, TB-1	6/9/97	WDNR GRO

This report may not be reproduced, except in full, without the written approval of the laboratory.

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

GREAT LAKES ANALYTICAL

Kevin W. Keeley 6 Laboratory Director



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services	Client Project ID:	Northridge Chevrolet, 970073.00	Sampled:	Jun 9,	1997
10845 N. Buntrock Ave.	Sample Descript:	Soil	Received:	Jun 10,	1997
Mequon, WI 53092	Analysis for:	Percent Solids, EPA 7.3.3.1.5			
Attention: Mark Riha	First Sample #:	706-1309	Analyzed:	Jun 10-12,	1997
×			Reported:	Jun 18,	1997

LABORATORY ANALYSIS FOR:

Percent Solids, EPA 7.3.3.1.5

Sample Number	Sample Description	Detection Limit %	Sample Result %
706-1309	UGE	0.10	84
706-1310	UGW	0.10	80
706-1311	UGP-1	0.10	81
706-1312	UGP-2	0.10	80
706-1313	ATF-W	0.10	85
706-1314	ATF-E	0.10	86
706-1315	ATF-P	0.10	80
706-1316	GE	0.10	81
706-1317	GW	0.10	81
706-1318	GP	0.10	87
706-1319	WOE	0.10	85

GREAT LAKES ANALYTICAL Kevin W. Keeley Laboratory Director

7061309.ADV <1>

Certifications: AALA-461.01; US Army Corps of Engineers: Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services	Client Project ID:	Northridge Chevrolet, 970073.00	Sampled:	Jun 9,	1997
10845 N. Buntrock Ave.	Sample Descript:	Soil	Received:	Jun 10,	1997
Mequon, WI 53092	Analysis for:	Percent Solids, EPA 7.3.3.1.5			
Attention: Mark Riha	First Sample #:	706-1320	Analyzed:	Jun 10-12,	1997
			Reported:	Jun 18,	1997

LABORATORY ANALYSIS FOR:

Percent Solids, EPA 7.3.3.1.5

Sample Number	Sample Description	Detection Limit %	Sample Result %
706-1320	wow	0.10	84
706-1321	WOP	0.10	87
706-1322	NOE	0.10	88
706-1323	NOW	0.10	90
706-1324	NOP	0.10	83
706-1325	Pump-1	0.10	82
706-1326	Pump-2	0.10	87

ANALYTICAL **GREAT LAKES** Kevia W. Keeley Laboratory Director

7061309.ADV <2>



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services 10845 N. Buntrock Ave. Mequon, WI 53092 Attention: Mark Riha Client Project ID: N Matrix Descript: S Analysis Method: W First Sample #: 70

Northridge Chevrolet, 970073.00 Soil WDNR DRO 706-1313 Sampled: Jun 9, 1997 Received: Jun 10, 1997 Extracted: Jun 11, 1997 Analyzed: Jun 12-17, 1997 Reported: Jun 18, 1997

DIESEL RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	High B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
706-1313	ATF-W	5.9	N.D.	
706-1314	ATF-E	5.8	N.D.	
706-1315	ATF-P	6.2	13 Non Die	esel Pattern, Automatic Transmission, Fluid Range
706-1319	WOE	5.9	N.D.	
706-1320	WOW	6.0	26 Non Die	sel Pattern, Automatic Transmission, Fluid Range
706-1321	WOP	5.7	N.D.	
706-1322	NOE	5.7	N.D.	
706-1323	NOW	6.1	N.D.	
706-1324	NOP	5.7	16 Non Die	esel Pattern, Automatic Transmission, Fluid Range

High Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance, July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT TICAL kevin W. Keelev Laboratory Director

7061309.ADV <3>

Certifications: AAL 461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services	Client Project ID:	Northridge Chevrolet, 970073.00	Sampled:	Jun 9,	1997
10845 N. Buntrock Ave.	Matrix Descript:	Soil	Received:	Jun 10,	1997
Mequon, WI 53092	Analysis Method:	WDNR GRO			
Attention: Mark Riha	First Sample #:	706-1309	Analyzed:	Jun 13,	1997
8			Reported:	Jun 18,	1997
				****	aaaaaa 🕺

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	Low/Medium B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
706-1309	UGE	6.0	N.D.	
706-1310	UGW	6.3	7.4	Gas Range , Early Peaks
706-1311	UGP-1	6.2	N.D.	
706-1312	UGP-2	6.2	N.D.	
706-1316	GE	5.7	N.D.	
706-1317	GW	610	N.D.	
706-1318	GP	570	N.D.	
706-1325	Pump-1	6.0	1,300	Late Peaks, Elevated Baseline
706-1326	Pump-2	6.0	1,100	Late Peaks, Elevated Baseline

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Undergound Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

GREAT LAKES ANALYTICAL Kevin W. Keeley aboratory Director

7061309.ADV <4>

Certifications: AALA-101.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Dennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



1380 Busch Parkway • Buffalo Grove, Illinois 60089 (847) 808-7766 FAX (847) 808-7772 Advent Environmental Services Client Project ID: Northridge Chevrolet, 970073.00 Sampled: Jun 9, 1997 10845 N. Buntrock Ave. Matrix Descript: Received: Jun 10, 1997 Liquid Mequon, WI 53092 Analysis Method: WDNR GRO Attention: Mark Riha First Sample #: 706-1327 Analyzed: Jun 16, 1997 **Reported:** Jun 18, 1997

GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit μg/L (ppb)	Low/Medium B.P. Hydrocarbons µg/L (ppb)	Chromatogram Description
706-1327	TB-1	5,000	N.D.	

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Undergound Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection.

GREAT L AKES ANALYTICAL Kevin W. Keeley Laboratory Director

7061309.ADV <5>

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services 10845 N. Buntrock Ave. Mequon, WI 53092 Attention: Mark Riha Client Project ID: Northridge Chevrolet, 970073.00 Matrix: Soil

QC Sample Group: 7061309-1326

Reported: Jun 18, 1997

QUALITY CONTROL DATA REPORT

ANALYTE		
	Percent Solids	Percent Solids
Method:	70015	70015
Analyst:	7.3.3.1.5 M. Gruber	7.3.3.1.5 M. Gruber
Units:	%	M. Gruber %
Official official	70	70
LAB. CONTROL SAMPLE & DUP. DATA		
Date Analyzed:	Jun 10, 1997	Jun 12, 1997
LCS%		
Recovery:	100	100
LCS Duplicate		
% Recovery:	100	100
Relative %		
Difference:	0	0

GREAT LAKES ANALYTICAL	% Recovery:	Conc. of M.S Conc. of Sample	x 100	
	-	Spike Conc. Added		
	Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
Kevin W. Keeley	1 -	(Conc. of M.S. + Conc. of M.S.D.) / 2		
Laboratory Director				7061309.ADV <6>

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services 10845 N. Buntrock Ave. Mequon, WI 53092 Attention: Mark Riha Client Project ID: Northridge Chevrolet, 970073.00 Matrix: Soil Method: WDNR DRO QC Sample Group: 7061313-1315, 1319-1324

Reported: Jun 18, 1997

QUALITY CONTROL DATA REPORT

ANALYTE		
	WDRO	
Method: Analyst: Concentration: Units:	WDRO J. Wallace 40 mg/kg	
METHOD SPIKE & DUP. DATA		
Date Prepared: Date Analyzed: Instrument I.D.#	Jun 11, 1997 Jun 11, 1997 GC-10	
Method Spike % Recovery:	92	
Method Spike Duplicate % Recovery:	88	
Relative % Difference:	4.4	
Control Limits:	70-120	

GREAT LAKES ANALYTICAL	% Recovery:	Conc. of M.S Conc. of Sample	x 100	
		Spike Conc. Added		
F/	Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
Kevin W. Keeley	-	(Conc. of M.S. + Conc. of M.S.D.) / 2		
Laboratory Director	<u> </u>			7061309.ADV <7>

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services	Client Project ID:	Northridge Chr	wrolat 0700	72.00				â
8	• • • • • • • • • • • • • • • • • • •		eviolei, 9700	13.00				Č.
10845 N. Buntrock Ave.	Matrix:							8
Mequon, WI 53092	Method:	WDNR GRO						8
Attention: Mark Riha	QC Sample Group:	7061309-1312,	1316-1318,	1325-1327	Reported: Ju	n 18,	1997	8
								Ő.,

QUALITY CONTROL DATA REPORT

ANALYTE				<u></u>	·····	
	WGRO					
Method: Analyst: Concentration: Units:	WGRO M. Vang 2,000 ng					
LAB. CONTROL SAMPLE DATA						
Date Analyzed: Instrument I.D.#	Jun 13, 1997 GC-3					
LCS % Recovery:	75					
MATRIX SPIKE & DUP. DATA						
Date Analyzed: Instrument I.D.#	Jun 13, 1997 GC-3					
Matrix Spike % Recovery:	85					
Matrix Spike Duplicate % Recovery:	90					
Relative % Difference:	5.7					
CDEAT LAVED AN				0		
GREAT LAKES AN	ALTICAL	% Recovery:		S Conc. of Sample Conc. Added	x 100	
/ -			Spike	Conc. Added		

Kevin W. Keeley Laboratory Director Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pornsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

(Conc. of M.S. + Conc. of M.S.D.) / 2

x 100

7061309.ADV <8>



G:MMORGUSTODMI; H:O:

1380 BUSCH PARKWAN BUFFALO GROVE, ILLINOIS 60089-4505 (847) 808-7766 FAX (847) 808-7772

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Client: Advent			D		1-1	rent								>			•			
ΔΑ			Bill	·		Ngu	in						AT: 5	$ \rightarrow$				7	$\frac{1 \text{ DAY}}{79.7}$	HRS.
Address: IVICGUM			Add	ress:										ESULTS			-			
Report to: Mark Rehe Phone #: (Fax #: (State		•		Phon	e #: (<u>,</u>	,									JCE	
Project: Northridge Courself		7	Prog				= <u>ax</u>	:: (/ /		,	7	<u> </u> A	IR BIL	<u>L NO.</u>	7	$\frac{rc}{7}$	/	_0_(<u> </u>	
Sampler: Mark Riha	/	. /	_ /		5	Zances	[?] /c	s/e.							/ /	/ /	/ SAMI CONT	PLE 'ROL	/	
Sampler: Mark Riha PO/Quote #: 978073.00 FIELD ID, LOCATION	Collect	Collect	2. 	Marine Proceediante	4	¹ 192 CONTINUESS	Control of the second	4 *	'					//				· · · · · · · · · · · · · · · · · · ·	LABORATOR ID NUMBER	<i>}Υ</i> 7
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2 VGW		11:25	I	Meo H	2	7	<										L	, "	7061.510	
3 UGP-1		2:05		MCOH	2	X	<										C		7061311	
4 UGP-Z		2:10		none	2	X	<										L	1	7061312	
[≤] ATF-W		10,50			2		$\left \right\rangle$	{									v		7061.113	
6 ATFE		10:55		.7	2		>	\langle									L		7061.114	
ATF-P		12:30		Meone	2		Ż	<									~	-	7061015)
* GE		2 :55		MeoH	2	\rangle	(L		7061.118	
ື 6ພ		Z:00		Meo H	Z)	<										-	1	7061.;17	,
10 GP RELINQUISHED A CAR	ty _	7.40	Λ^{\bullet}	Meop	2									RECEIVE			-		7061.18	
RELINQUISHED AS A GIGIN	ECENTED H	KI/C	KG	Ver 6/1	0	RELINGU		6	(1)	an	7	7,7	M	K	<u> </u>	K	all		6/10/97	7
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COMMENTS: 402 jar of Auton															· .					
To be used ta	r st	hudde	rd i	n saiph	es	ATF	-6	,_/	97 F	=- W	, 1	11-	<i>ч</i>			PAGE	: 	$_L$	OF Z	



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BUFFALO GROVE, ILLINOIS 60089-4505 (847) 808-7766 FAX (847) 808-7772

	Client: Advert	Bill To:	Felvent	TAT: 5 DAY 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.
			Megron	4/-/0-
	Address: Meguan	Address:	Megron	
			1.27	TEMPERATURE UPON RECEIPT: ON ICE
	Report to: Man R. In Phone #: () Fax #: ()	State & Program:	Phone #: () Fax #: ()	AIR BILL NO. G-C.A. P(4
	Project: Northridge Overrolet Sampler: Mara Rom		5 8	
	Sampler: Mark Kom			
	PO/Quote #: 970673.00 FIELD ID, LOCATION	Collection Collection	VIC CONTRACTOR	LABORATORY
•/	1 1.1.5	:45 Go.1	z x	7061:19
		2500	X	7061.20
)		2:45	X	7061.21
ر ۲		230	X	7061.22
. 🔪		35	X	7061/23
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		2b		
-	RELINQUISHED	Lolale 6/1	RELINGUISHED	3. NO K- Kull 6/10/87
JG9-8198	RELINQUISHED CALL RECEIVED			RECEIVED Lot II Control 1.000
	COMMENTS:			
				PAGE OF

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2.01

Wisconsin	Department of Electured Resources
Notification of Petroleum C	ontamination from Underground Storage Tank System
Please complete this form and FAX it to immediately upon discovery of a release	the approprime DMR connect person listed on the beds page of this form . from an UST system.
TO: DNR, Attn:	le Farley 224-0010
1. Name, company, mailing address a	nd phone auxies of prices reporting the discharges
A	duant Englandendel Servacos Inc. 10895 N. Buchade Areana Maylon, WE 53092 Mark K. M.
	10895 N. Burtrock Areave 1 1 1 1 1
2. Site Information:	Nugron, as 52012 Mara a set
	ed (local name of cive/bu these, not responsible party name -uplanse
Location (actual streat address, not P.O.) of CTHs 60 & 123 on E side of CTH 60)	box; if 20 over address, describe as precisely as possible, e.e., 2/4 with 2000 "G74 (1905) - Ernen, Peer Cel.
Municipality (city, village, township in v	rlich the site is ite model - set molling orderees): J.A J. e. s. e. 1996.
County: Milwaulu	ci-
Legal Description:1/4,	_1/4, Southers, Ta, Rango E / 57
3. Responsible Party (RP) and/or RP	Representative Indexes alon
Company Name Northridge	Channes be it
•	had silvs
Mailing Address (with zip code):	8711 Wirth Brown Door Road
	Malandar, VI 53224-
Telephone Number:	355-2500
4. Identity, physical state and quantic	y of the beaudous sub - once discharged (check all that apply):
Unleaded gasoline Leaded gasoline Diesel	

7 • • 5. Impacts to the environment (enter "K" for known or "?" for presential for all that apply): Soil contemination Fire/explosion threat _____Surface water impacts Contaminated private wells (# of wells)___ _____Floating product Contaminated public wells Other Groundwater contamination Contamination was discovered as a result of: 6. Cthe Site assessment Tank closure assessment 107 lab results reviewed 6/30/97 On what date: Additional Comments: 1,900 pm GRO beneath pup &] GRO beneath problem 1,100 pm DRO beneath hadred UST 26 ppm DRO (piping min) (6 ppm) ONO (ATE PIPINS) 130000 FAX numbers to report LLIST sites in DER's six districts Lake Michigan District: 414-492-5859 Attention: Janis DeBroak (Florence, Marinette, Oconto, Menominee, Shawano, Weupter, Buragamie, Brown, Door, Kewandee, Waushate Winnebago, Calumet and Manitowoc Counties) North Central District: 715-365-8932 Attention: Jazet Kazda (Vilas, Oneida, Forest, Lincoln, Langlade, Marathon, Waad, Newsya, Juneau, and Adams Country Northwest District: 715-635-4105 Attention: Suste Susten

(Douglas, Bayfield, Ashland, Iron, Burnett, Weshlawn, Sawyer, Price, Polle, Berron, Ruelt and Teylor Countins Southern District: 608-275-3338 Attention: Maniya Jababa

(Marquette, Green Lake, Richland, Sauk, Fond du Lee, Cohundes, Dodge, Done, Jefferron, Grant, Joura, Lafayette, Green and Rock Counties)

Southeast District: 414-229-0810 Attention: Girelle Red

(Sheboygan, Washington, Ozaukee, Waukesha, Milwaukee, Walworth, Racine, and Kenosha Counties) Western District: 715-839-6076 Auention: John Grump

(St. Croix, Dunn, Chippewa, Pierce, Pepin, Eau Cleire, Clark, Buffalo, Framperleau, Jackson, LaCrosse, Manner Vernon and Crawford Counties)

5-		>11.2 - 1
ACTIVITY NO.:03-4	-171887	FID NO.: 24(303040
	14 Sec <u>9</u> Tn <u>Sv</u> Rng21 E	Initial Contact Date: Send RP Letter ? Y_N_ Date Mailed: <u>9</u> 126197 Closure Date: (<u>Markenne partial closure on last 35</u> Person/Firm Reporting: <u>Advent Environ-Services</u> (<u>Markenne</u>) 10845 N Buntrale Aver 64 Phone: (<u>)</u> <u>238 - 1998</u> <u>Mequor</u>
RIORITY: High Low Wuknown Unknown HIS LUST CASE EDERALLY FUNDED? Y_N	FUNDING SOURCE: RP LTF EF SF None Other (describe below) EPA Emergency Respondence	Wastewater (lagoons)
Abandoned Containers LUST NR 600 Hazardous Waste	*****PROGRAMS INVOLVED NR 500 Solid Waste Spills Superfund	(L = Lead, S = Support)************************************
RESPONSIBLE PARTY is a Company Name: Normal Contact Person: Mir HAGE Address: Still M	IDGE CHEV	CONSULTANT: Company Name: Contact Name: Address:
Phone: ()_ CC:	355-2500	Phone: () CC: (EG: lab)

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