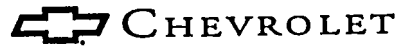


# NORTHBRIDGE



MILWAUKEE

6/29/01

TO: Jeff Tracy

FROM: Heather Saxe

RE: Letters

FAX #: 414-371-5021

# OF PAGES INCLUDING COVER: 3

Please feel free to call Heather Saxe at 414-355-2500 ext. 608 if you have any questions.

Please call me to assist with these letters. Thank You.

Northridge Chevrolet

[www.northridgechevrolet.com](http://www.northridgechevrolet.com)

8711 West Brown Deer Road

P.O. Box 241010

Milwaukee, WI 53224

Phone: 414.355.2500

Fax: 414.410-5616

Site Information: Northridge Chevrolet  
8711 W Brown Deer Rd  
Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

## Petroleum Cleanup Fund

Claim Number: 1		Occ. No: A		Petroleum Cleanup Fund						
Vendor Name	Invoice Date	Invoice Number	Check Number(s)	Check Amount(s)	Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
NORTHWEST BANK	04/16/2001	FEE 01-FINA			\$0.00	\$0.00	\$0.00	\$190.36	\$0.00	
Loan Fees Interest		\$190.36								
Grand Totals:			\$0.00	\$21,507.04	\$0.00	\$0.00	\$5,629.90	\$17.00		
Claim Amount	Category	Total Deductible paid to date:				\$3,856.85		\$27,153.94	Total Amount Submitted	
		Total reimbursement to date:				\$23,280.09		\$17.00	Non-Eligible Amount	
\$17,006.74	Consultant Costs	Interest Paid Through Date:				05/29/2001		\$27,136.94	Subtotal	
\$994.30	Remedial Equipment							\$2,500.00	Base Deductible	
\$2,460.00	Soil Boring Well Drilling							\$1,356.85	Additional Deductible	
\$125.00	Backfill Costs							\$23,280.09	Total Payment	
\$1,415.00	Lab Analysis									
\$5,135.90	Loan Fees Interest									
\$17.00	Non-Eligible Amt									

**APPEALS:** An owner or an operator, or an attorney representing the owner or the operator, (but not a consultant or claim preparer) may request an administrative hearing to review this action by delivering, mailing or faxing a written request for a hearing to: Dept. of Commerce PECFA Appeals, PO Box 7838 Madison, WI 53707-7838 FAX: (608) 267-1381

Section 101.02(6)(e)-(i), Stats, requires an appeal to list every reason the department's decision is unreasonable and identify every issue to be considered in the hearing. Issues not raised in the appeal are considered to be waived.

A request for a hearing will be denied if the appeal is RECEIVED by the department more than 30 calendar days after the DATE OF DECISION indicated on the face of the PECFA award summary, titled "Breakdown of PECFA Costs". The appeal must meet the time limit. Faxed appeals received after 4:30 p.m. will be filed on the next business day.

Notes To Claimant:

Site Information: Northridge Chevrolet  
8711 W Brown Deer Rd  
Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

## Petroleum Cleanup Fund

Claim Number: 1		Occ. No: A								
Vendor Name	Invoice Date	Invoice Number	Check Number(s)	Check Amount(s)	Si Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
NORTHWEST BANK	04/16/2001	INT 01-FINAL			\$0.00	\$0.00	\$0.00	\$1,985.18	\$0.00	
Loan Fees Interest		\$1,985.18								

Site Information: Northridge Chevrolet  
8711 W Brown Deer Rd  
Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

## Petroleum Cleanup Fund

Claim Number: 1	Occ. No: A										
Vendor Name	Invoice Date	Invoice Number	Check Number(s)	Check Amount(s)	SI Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason	
ADVENT ENVIRONMENTAL	06/08/2000	0013742			\$47.50	\$0.00	\$0.00	\$494.00	\$0.00		
Consultant Costs		\$47.50									
Consultant Costs		\$494.00									
BRIOHN	10/29/1997	50167			\$2,460.00	\$0.00	\$0.00	\$0.00	\$0.00		
Soil Boring Well Drilling		\$2,460.00									
GLA	11/12/1997	31669			\$416.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$416.00									
GLA	11/12/1997	31668			\$520.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$520.00									
GLA	02/28/1998	33939			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$125.00									
GLA	09/30/1998	39212			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$125.00									
GLA	02/28/1999	42717			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00		
Backfill Costs		\$125.00									
GLA	03/31/1999	43436			\$125.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$125.00									
GLA	06/28/1999	44916			\$104.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lab Analysis		\$104.00									
NORTHWEST BANK	04/09/2001	FEE 99			\$0.00	\$0.00	\$0.00	\$1,057.03	\$0.00		
Loan Fees Interest		\$1,057.03									
NORTHWEST BANK	04/09/2001	FEE 00			\$0.00	\$0.00	\$0.00	\$156.82	\$0.00		
Loan Fees Interest		\$156.82									
NORTHWEST BANK	04/09/2001	INT 99			\$0.00	\$0.00	\$0.00	\$504.28	\$0.00		
Loan Fees Interest		\$504.28									
NORTHWEST BANK	04/09/2001	INT 00			\$0.00	\$0.00	\$0.00	\$1,242.23	\$0.00		
Loan Fees Interest		\$1,242.23									



Site Information: Northridge Chevrolet  
8711 W Brown Deer Rd  
Milwaukee

Commerce #: 53224-2194-11

Reviewer: JMB

## Petroleum Cleanup Fund

Claim Number: 1	Occ. No: A									
Vendor Name	Invoice Date	Invoice Number	Check Number(s)	Check Amount(s)	SI Rap Amount	Remedial Amount	O and M Amount	Other Amount	Non Elig Amount	Non Elig Reason
ADVENT ENVIRONMENTAL	11/04/1997	9689			\$3,446.05	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$3,167.30									
Remedial Equipment	\$278.75									
ADVENT ENVIRONMENTAL	01/07/1998	9984			\$1,431.34	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$1,431.34									
ADVENT ENVIRONMENTAL	03/03/1998	10238			\$1,153.05	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$1,002.00									
Remedial Equipment	\$151.05									
ADVENT ENVIRONMENTAL	09/02/1998	11118			\$1,480.55	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$1,334.50									
Remedial Equipment	\$146.05									
ADVENT ENVIRONMENTAL	01/07/1999	11722			\$1,755.15	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$1,619.50									
Remedial Equipment	\$135.65									
ADVENT ENVIRONMENTAL	04/06/1999	12092			\$2,807.65	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$2,660.00									
Remedial Equipment	\$147.65									
ADVENT ENVIRONMENTAL	05/06/1999	3047004			\$760.00	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$760.00									
ADVENT ENVIRONMENTAL	08/06/1999	3047077			\$845.65	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$770.50									
Remedial Equipment	\$75.15									
ADVENT ENVIRONMENTAL	10/06/1999	0012909			\$2,178.25	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$2,178.25									
ADVENT ENVIRONMENTAL	02/01/2000	0013345			\$798.00	\$0.00	\$0.00	\$0.00	\$0.00	
Consultant Costs	\$798.00									
ADVENT ENVIRONMENTAL	05/03/2000	0013654			\$803.85	\$0.00	\$0.00	\$0.00	\$17.00	
Consultant Costs	\$743.85									
Remedial Equipment	\$60.00									
Non-Eligible Amt	\$17.00									

## BREAKDOWN OF PECFA COSTS

CHECK PAYABLE TO

Northridge Chevrolet Inc  
Michael Mikula  
8711 W Brown Deer Rd  
PO Box 241010  
Milwaukee, WI 53224-9025

LENDER

Wells Fargo Bank Wisconsin  
Commercial Loans Dept  
100 E Wisconsin Ave Ste 1200  
Milwaukee, WI 53202

AUDIT DATE: 4/9/01

SITE LOCATION: 8711 W Brown Deer Rd - Milwaukee

COMMERCE NO: 53224-2194-11

OCCURRENCE NO: A

CLAIM TYPE: Claim

TANK TYPE: USTNM

TRANSACTION TYPE: FINAL

AMOUNT SUBMITTED (From Form 1):	\$23,231.89
TOTAL DOLLARS REVIEWED (Including Additions):	\$27,153.94
AMOUNT NOT ELIGIBLE:	\$17.00
SUB TOTAL:	\$27,136.94
VARIABLE DEDUCTIBLE:	\$1,356.85
FIXED DEDUCTIBLE:	\$2,500.00
TOTAL PECFA PAYMENT:	\$23,280.09

DECISION DATE: 5/23/01

FUND	ORG	APPN	ACTIVITY	OBJECT	IPY
272	RSPA	3 62 8	RS15	5700	01

Claimant's Tax Identification Number: 391786206 A

The dollar amount authorized for reimbursement conforms to the statutes and administrative rules established for the fund.

Jean Beckwith

PECFA PROGRAM SPECIALIST

Bureau of PECFA

PHONE: (608) 266-6796 FAX: (608) 267-1381

## PECFA Claim Submittal Information

Personal Information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)]

Claimant's Name: NORTHRIDGE CHEVROLET

Street Address: 8711 W. BROWN DEER ROAD

City, State, Zip Code: MILWAUKEE, WI 53224

PECFA Claim Number: 53224-2194-11

Site Address: 8711 W. BROWN DEER ROAD

City, State, Zip Code: MILWAUKEE, WI 53224

Telephone Number: (414) 355-2500

Preparer's Name: JEFF TRACY

Firm Name (if applicable): ADVENT ENVIRONMENTAL

Business Address: PO BOX 277

City, State, Zip Code: MEDUON, WI 53092

Telephone Number: (414) 371-5026 x3009

## PECFA Claim Submittal Checklist

Incomplete claims may delay processing, change the schedule of review or be returned per §ILHR 47.12(2). Items listed below that are not included as part of a claim may constitute an incomplete claim. Before submitting your PECFA claim make sure all of the following items are included:

- ☒ 1. Copy of the Tank Closure Assessment Report,
- ☒ 2. Copies of all Site Investigation and Remedial Action Reports,
- ☒ 3. Copy(s) of the Underground Petroleum Product Tank Inventory form (ERS-7437) and/or copy(s) of the Aboveground Petroleum Product Tank Inventory form (SBD-8731), *Appendix A of UST Closure report*
- ☒ 4. Form 1, Remedial Action Fund Application (SBD-8067),
- ☒ 5. Claimant's signature and tax identification number on Form 1,
- ☒ 6. Form 2A, Consulting Firm Selection form (ERS-9877),
- ☒ 7. Form 2B, Bid Comparison form (ERS-9878),
- ☒ 8. Completed Form 4-A, COMMERCE Award Payment Certification Form (ERS-10171) or Form 4-B, DNR Remedial Action Plan Review (ERS-8069) and copy of the DNR letter that accompanies the Form 4-B, *WDAE Closure letter*
- ☒ 9. Bid specifications for commodity purchases from the selected commodity provider. The bid specification should at a minimum include standard industry per unit costs,
- ☒ 10. Has a PECFA progress payment milestone been achieved per §ILHR 47.35(2)3, *Closure*
- ☒ 11. Has an ineligible product(s) been identified within an eligible product(s) contamination plume? If so, has COMMERCE approved the methodology to separate costs prior to the submittal of the claim?
- ☒ 12. Proof of payment (**copies of canceled checks or money orders only**) attached to the corresponding categorized contractor and/or subcontractor invoices,
- ☒ 13. Form 7, Assignment of PECFA Reimbursement (ERS-8523),
- ☒ 14. Copies of the consultant's, driller's and laboratory's Certificate of Insurance per §ILHR 47.40(3)(c). The effective dates of the certificate of insurance must match the dates work was performed,
- ☒ 15. Substitute Form W-9, Request for Taxpayer Identification Number (TIN) verification,
- ☒ 16. Copy of the claimant's Loan Contract(s) if interest costs are claimed (Cost Category I).

### Claim Submitter,

Please document, by your signature below, that all of the information requested above has been provided. Return this form as part of the PECFA Claim submittal.

X

January 30, 2001

PECFA Claim Review Section  
WDCOM - PECFA Bureau  
201 West Washington Avenue  
P.O. Box 7838  
Madison, WI 53707-7838

RE: PECFA application for investigation activities at the Northridge Chevrolet property,  
8711 West Brown Deer Road, Milwaukee, Wisconsin  
**PECFA Claim Number 53224-2194-11**

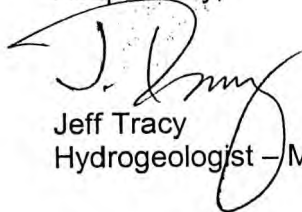
Dear Reviewer:

On behalf of our client, Northridge Chevrolet, I am submitting the completed final PECFA application for investigation services at the above-referenced site. **Please sign and return the attached postcard verifying your receipt of the application.**

This application is for investigation activities with a cost of \$23,231.89, excluding interest. Please obtain final interest costs from Mr. Michael Dillman, Norwest Bank, (414) 224-3793, prior to payment of the claim.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,



Jeff Tracy  
Hydrogeologist - Mequon Office

enclosure

cc: Ms. Heather Saxe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224 (without reports)  
Mr. Michael Dillman, Norwest Bank, 100 East Wisconsin Avenue, Milwaukee, WI 53202 (with Form 1 only)

Fax-414-224-3793  
m. Dillman

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530

# ADVENT ENVIRONMENTAL SERVICES, INC. LABORATORY BID REQUEST WORKSHEET

Please reference Project Number on C.O.C.

DATE: September 23, 1997

PROJECT NAME and NO.: Northridge Chevrolet, 970073.01

Attention: Randy Igel

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the anticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid through September, 1998.

SOIL				Unit Price	Extension	WATER				Unit Price	Extension
	GRO (encore)	@	\$25.00	=		4	GRO	@	\$25.00	=	\$100.00
12	GRO (MeOH)	@	\$25.00	=	\$300.00 ✓	4	GRO/PVOC	@	\$25.00	=	\$100.00
	DRO	@	\$25.00	=			DRO	@	\$25.00	=	
12	VOC	@	\$70.00	=	\$840.00 ✓	5	VOC	@	\$70.00	=	\$350.00 ✓
	PAH	@	\$85.00	=			PAH	@	\$85.00	=	
6	SPLP VOC(enc)	@	\$105.00	=	\$630.00 ✓	4	Lead	@	\$9.00	=	\$36.00 ✓
	SPLP VOC	@	\$105.00	=			Cd	@	\$9.00	=	
	SPLP PAH	@	\$120.00	=			PCB	@	\$75.00	=	
12	Lead	@	\$9.00	=	\$108.00 ✓		GRO/PVOC Blk	@	\$0.00	=	
	Cadmium	@	\$9.00	=			DRO Blank	@	\$0.00	=	
	PCB	@	\$75.00	=		1	VOC Blank	@	\$0.00	=	\$0.00
	pH	@	\$10.00	=		4	Sulfate	@	\$10.00	=	\$40.00 ✓
	Flash Point	@	\$10.00	=		4	Nitrate	@	\$10.00	=	\$40.00 ✓
	Free Liquids	@	\$10.00	=		4	Soluble Fe	@	\$9.00	=	\$36.00 ✓
	TOC	@	\$81.00	=		4	Manganese	@	\$9.00	=	\$36.00 ✓
	Meoh Blank	@	\$0.00	=				@		=	
12	Encore Sampler	@	\$3.00	=	\$36.00 ✓			@		=	
SOIL TOTAL.....					\$1,914.00 ✓	WATER TOTAL.....					\$738.00 ✓
GRAND TOTAL.....					\$2,652.00 ✓ 2,552.00						638.00

Laboratory: Great Lakes Analytical (708) 808-7766

By: Kesley J. Smith

Return this Worksheet to Advent's Mequon Office (FAX: 414-238-1988).

*only doing one not both*



# ADVENT ENVIRONMENTAL SERVICES, INC. LABORATORY BID REQUEST WORKSHEET

DATE: 9/17/97 PROJECT NAME and NO.: Northridge Chevrolet 970073.01 From: Randy Igel

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the anticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid for one year past the bid date.

SOIL			WATER		
	Unit Price	Extension		Unit Price	Extension
GRO (encore)	@ \$	= \$	4 GRO or GRO/PVOCs	@ \$ 27	= \$ 108 ✓
12 GRO (MeOH)	@ \$ 27	= \$ 324 ✓	PVOC	@ \$	= \$
DRO	@ \$	= \$	DRO	@ \$	= \$
12 VOC	@ \$ 70	= \$ 840 ✓	5 VOC	@ \$ 70	= \$ 350 ✓
PAH	@ \$	= \$	PAH	@ \$	= \$
6 SPLP VOC (encore)	@ \$ 140	= \$ 840 ✓	4 Lead	@ \$ 11	= \$ 44 ✓
SPLP VOC	@ \$	= \$	Cadmium	@ \$	= \$
SPLP PAH	@ \$	= \$	PCB	@ \$	= \$
12 Lead	@ \$ 8	= \$ 96 ✓	GRO/PVOC Blank	@ \$	= \$
Cadmium	@ \$	= \$	DRO Blank	@ \$	= \$
PCB	@ \$	= \$	1 VOC Blank	@ \$ N/C	= \$ -
pH	@ \$	= \$	4 Sulfate SO <sub>4</sub> (EPA 375.4)	@ \$ 14	= \$ 56 ✓
Flashpoint	@ \$	= \$	4 Nitrate NO <sub>3</sub> (EPA-353.2)	@ \$ 14	= \$ 56 ✓
Free Liquids	@ \$	= \$	4 Soluble Fe	@ \$ 11	= \$ 44 ✓
TOC	@ \$	= \$	4 Manganese (EPA 3010)	@ \$ 11	= \$ 44 ✓
MeOH Blank	@ \$	= \$			
12 Encore Samplers*	@ \$ 3	= \$ 36			

\* Note: VOCs and SPLP VOCs collected with the Encore sampler must be preserved and extracted at the same time within 48 hours of collection at the standard lab rate. Laboratory must provide Encore samplers.

SOIL TOTAL = \$ 2102 2136

WATER TOTAL = \$ 702 ✓

GRAND TOTAL = \$ 2802 2838 ✓ OK

See Classifications

Laboratory: ENChem

By: Laurie Woolfel

Return this Worksheet to Advent's Mequon Office (Fax: 414-238-1988).

Bid Due: 9/20/97

# ADVENT ENVIRONMENTAL SERVICES, INC. LABORATORY BID REQUEST WORKSHEET

Post-It <sup>®</sup> Fax Note	7671	Date	9/18	# of pages	1
To	Randy Jael	From	Tracy		
Co/Dept	Advent	Co.	NLS		
Phone #		Phone #	715-478-2777		
Fax #	414-238-1988	Fax #	715-478-3060		

DATE: 9/17/97 PROJECT NAME and NO.: Northridge Chevrolet 970073.01

Advent is soliciting bids for laboratory services for the above referenced project. Listed below are the anticipated number and type of samples to be collected. Please enter a price for each analysis listed, even if the number of samples is "0". The project will be awarded to the laboratory that proposes the lowest cost based on the anticipated number and types of samples to be analyzed. Prices for this project will be considered valid for one year past the bid date.

SOIL	Unit Price	Extension	WATER	Unit Price	Extension
GRO (encore)	@ \$	= \$	4 GRO or GRO/PVOCs	@ \$ 35.00	= \$ 140.00
12 GRO (MeOH)	@ \$ 35.00	= \$ 420.00	PVOC	@ \$	= \$
DRO	@ \$	= \$	DRO	@ \$	= \$
12 VOC 8021	@ \$ 65.00	= \$ 780.00	5 VOC 8021	@ \$ 65.00	= \$ 325.00
PAH	@ \$	= \$	PAH	@ \$	= \$
6 SPLP VOC (encore)	@ \$ 125.00	= \$ 750.00	4 Lead 6010	@ \$ 10.00	= \$ 40.00
SPLP VOC	@ \$	= \$	Cadmium	@ \$	= \$
SPLP PAH	@ \$	= \$	PCB	@ \$	= \$
12 Lead 6010	@ \$ 20.00	= \$ 240.00	GRO/PVOC Blank	@ \$	= \$
Cadmium	@ \$	= \$	DRO Blank	@ \$	= \$
PCB	@ \$	= \$	1 VOC Blank	@ \$ N/C	= \$ 0.00
pH	@ \$	= \$	4 Sulfate SO <sub>4</sub> (EPA 375.4)	@ \$ 12.00	= \$ 48.00
Flashpoint	@ \$	= \$	4 Nitrate NO <sub>3</sub> (EPA-353.2)	@ \$ 12.80	= \$ 51.20
Free Liquids	@ \$	= \$	4 Soluble Fe	@ \$ 12.00	= \$ 48.00
TOC	@ \$	= \$	4 Manganese (EPA 3010)	@ \$ 12.00	= \$ 48.00
MeOH Blank	@ \$	= \$			
12 Encore Samplers*	@ \$ 5.00	= \$ 60.00			

\* Note: VOCs and SPLP VOCs collected with the Encore sampler must be preserved and extracted at the same time within 48 hours of collection at the standard lab rate.

SOIL TOTAL = \$ 2250.00 WATER TOTAL = \$ 700.20

GRAND TOTAL = \$ 2950.20

EnCore samplers to be rented and obtained from EnChem by AES.

Laboratory: Northern Lake Service, 97712

By:

Steven R. Cungi 9/17/97

Return this Worksheet to Advent's Mequon Office (Fax: 414-238-1988).

Bid Due:

9/20/97

FAX NO. 414-238-1988

SEP-18 1997 10:55AM ADVENT ENVIRONMENTAL





**ACORD.****CERTIFICATE OF INSURANCE**

ISSUE DATE (MM/DD/YY)

8/19/97

**PRODUCER**

Mack and Parker, Inc.  
55 East Jackson Boulevard  
Suite 600  
Chicago, IL 60604-4187

ERK

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND  
CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE  
DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE  
POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE**

COMPANY LETTER **A** RELIANCE NATIONAL COMPANIES  
COMPANY LETTER **B** FEDERAL INSURANCE COMPANY (CHUBB)  
COMPANY LETTER **C**  
COMPANY LETTER **D**  
COMPANY LETTER **E**

**INSURED**

Briohn Environmental Contractors  
W223 N 2880 Roundy Circle Ste 101  
Pewaukee, WI 53072

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD  
INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS  
CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS,  
EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
A	<b>GENERAL LIABILITY</b>	NSA1114600	4/15/97	4/15/98	GENERAL AGGREGATE \$N/A
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				PRODUCTS-COMP/OP AGG. \$2,000,000
	<input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR.				PERSONAL & ADV. INJURY \$INCL OCC
	<input type="checkbox"/> OWNER'S & CONTRACTOR'S PROT.				EACH OCCURRENCE \$2,000,000
	<input checked="" type="checkbox"/> X, C, U				FIRE DAMAGE (Any one fire) \$ 250,000
A	<b>AUTOMOBILE LIABILITY</b>	NKA1114605	4/15/97	4/15/98	MED EXPENSE (Any one person) \$N/A
	<input checked="" type="checkbox"/> ANY AUTO				COMBINED SINGLE LIMIT \$2,000,000
	<input type="checkbox"/> ALL OWNED AUTOS				BODILY INJURY (Per Person) \$
	<input type="checkbox"/> SCHEDULED AUTOS				BODILY INJURY (Per Accident) \$
	<input type="checkbox"/> HIRED AUTOS				PROPERTY DAMAGE \$
B	<input checked="" type="checkbox"/> GARAGE LIABILITY	\$500 coll/comp ded	4/15/97	4/15/98	EACH OCCURRENCE \$3,000,000
	<input checked="" type="checkbox"/> Phys. damage				AGGREGATE \$3,000,000
	<b>EXCESS LIABILITY</b>				PROD-COMP/OP \$3,000,000
	<input type="checkbox"/> UMBRELLA FORM				<input checked="" type="checkbox"/> STATUTORY LIMITS
	<input checked="" type="checkbox"/> OTHER THAN UMBRELLA FORM				EACH ACCIDENT \$2,000,000
A	<b>WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY</b>	NWA1114606	4/15/97	4/15/98	DISEASE-POLICY LIMIT \$2,000,000
					DISEASE-EACH EMPLOYEE \$2,000,000
					CLAIMS MADE COVERAGE
					\$1,000,000 each claim
A	<b>OTHER</b>	000019863	4/15/97	4/15/98	\$1,000,000 aggregate
	Pollution Liability				

**DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS**

The General Liability policy includes Mr. Roy Rudolph as additional insured as  
as respects Roy's Mobil Site, Medford, WI, Advent Project No.96774.05.

CERTIFICATE HOLDER 00097

**CANCELLATION**

Mr. Roy Rudolph  
C/O  
Advent Environmental Services, Inc.  
10845 N Buntrock Ave 64 W  
Mequon, WI 53092

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE  
EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO  
MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE  
LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR  
LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

Countersignature

ERK



# ADVENT

## SOIL BORING/MONITORING WELL PROPOSAL FORM

Date: 9/17/97

Site Name: Northridge Chevrolet

Site Location: 8711 West Brown Deer Rd  
Milwaukee, WI

Advent Project No.: 970073.01

Advent Contact: Randy Egel

Proposal Due By: 9/19/97

Advent  
Environmental  
Services, Inc.

10845 N Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1331  
715.831.1530  
1.800.550.1320

### ANTICIPATED SCOPE OF WORK

6 Borings to a depth of 15 feet, 4 of which will be converted to monitoring wells  
using 2 -inch diameter PVC. Two foot samples to be collected every 2 feet  
         Temporary wells with the collection of water samples

Item	Unit	Unit Price	Anticipated Quantity	Total Cost
mob/demob	lump sum	300.00	1	300.00 ✓
Soil borings (includes bentonite and surface patch)	per foot	10.00	90	900.00 ✓
<u>        </u> -inch PVC well (includes sand, bentonite, surface patch)	Per foot	12.50	60	750.00 ✓
Temporary well and water sample collection	Per foot	4.00	—	— ✓
Well covers - flush/mount	Each	70.00	4	280.00 ✓
Well covers - standpipe	Each	70.00	0	— ✓
Bumper posts	Each	30.00	0	— ✓
Shelby tube	Each	30.00	0	— ✓
Steamcleaning	Per hour	145.00	1	145.00 ✓
Per diem (meals and lodging)	Per day	N/C	1	— ✓
Stand by time	Per hour	175.00	0	— ✓
Survey equipment	Per day	N/C	1	— ✓
Drums	Each	30.00	0	— ✓
Plastic	Per roll	25.00	1	25.00 ✓

Contractor BRIORN ENV. CON Phone: 524-2080

Address: MILWAUKEE  
SOILBRNG DOC

2400.00 ✓

OK  
RSE

**D V E N T**

**SOIL BORING/MONITORING WELL PROPOSAL FORM**

Date: 9/17/97

Site Name: Northridge Chevrolet

Site Location: 8711 West Brown Deer Rd  
Milwaukee, WI

Advent Project No.: 970073.01

Advent Contact: Randy Igel

Proposal Due By: 9/19/97

**Advent  
Environmental  
Services, Inc.**

10845 N. Burnrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0538  
414.238.1998  
1.800.880.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

**ANTICIPATED SCOPE OF WORK**

6 Borings to a depth of 15 feet, 4 of which will be converted to monitoring wells  
using 2 -inch diameter PVC. Two foot samples to be collected every 2 feet  
         Temporary wells with the collection of water samples

Item	Unit	Unit Price	Anticipated Quantity	Total Cost
mob/demob	lump sum	200	1	200 ✓
Soil borings (includes bentonite and surface patch)	per foot	12	90	1080 ✓
2-inch PVC well (includes sand, bentonite, surface patch)	Per foot	10	60	600 ✓
Temporary well and water sample collection	Per foot	7	—	0 ✓
Well covers - flushmount	Each	150	4	600 ✓
Well covers - standpipe	Each	135	0	0 ✓
Bumper posts	Each	35	0	0 ✓
Shelby tube	Each	40	0	0 ✓
Steamcleaning	Per hour	100	1	100 ✓
Per diem (meals and lodging)	Per day	135	1	135 ✓
Stand by time	Per hour	175	0	0
Survey equipment	Per day	0	1	0
Drums	Each	45	0	0
Plastic	Per roll	0	1	0

Contractor Boart Longyear

Phone: 715 359 7090

\$2,715

Address: Schofield WI  
SOILBRNG.DOC

Post-It® Fax Note 7671		Date <u>9-19</u>	# of pages <u>1</u>
To <u>Randy Igel</u>	From <u>Rene Thacker</u>		
Co./Dept. <u>Advent</u>	Co. <u>Boart Longyear</u>		
Phone # <u>        </u>	Phone # <u>7153597090</u>		
Fax # <u>4142381988</u>	Fax # <u>7153555715</u>		

# A D V E N T

## SOIL BORING/MONITORING WELL PROPOSAL FORM

Date: 9/17/97  
Site Name: Northridge Chevrolet  
Site Location: 8711 West Brown Deer Rd  
Milwaukee, WI  
Advent Project No.: 970073.01  
Advent Contact: Randy Egel  
Proposal Due By: 9/19/97

### Advent Environmental Services, Inc.

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.830.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

### ANTICIPATED SCOPE OF WORK

6 Borings to a depth of 15 feet, 4 of which will be converted to monitoring wells  
using 2 -inch diameter PVC. Two foot samples to be collected every 2 feet  
         Temporary well with the collection of water samples

Item		Unit	Unit Price	Anticipated Quantity	Total Cost
mob/demob		lump sum	400	1	400 ✓
Soil borings (includes bentonite and surface patch)		per foot	14	90	1260 ✓
<u>2</u> -inch PVC well (Includes sand, bentonite, surface patch)		Per foot	12	60	720 ✓
Temporary well and water sample collection		Per foot		-	- ✓
Well covers - flushmount		Each	135	4	540 ✓
Well covers - standpipe		Each	95	0	- ✓
Bumper posts		Each	40	0	- ✓
Shelby tube		Each	40	0	- ✓
Steamcleaning		Per hour	100	1	100 ✓
Per diem (meals and lodging)		Per day	130	1	130 ✓
Stand by time		Per hour	150	0	- ✓
Survey equipment		Per day	50	1	50 ✓
Drums		Each	35	0	- ✓
Plastic		Per roll	NIC	1	- ✓

Contractor: ENVIRONMENTAL DRILLING SERVICES Phone: 970-337-9600 Total: \$3200 ✓  
Address: 3671 MONROE RD  
SOILBRNG. DOC DE PERE, WI 54115



## Consulting Firm Selection Form (Form 2A) Instructions

The purpose of the Consulting Firm Selection form (Form 2A), is to document compliance with ILHR 47's requirement that petroleum product tank owners/operators consider at least 3 consulting firm proposals before selecting a consulting firm.

To complete form 2A:

1. On line A enter the name of the tank site.
2. On line B enter the tank site address.
3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
4. In section D enter each consulting firm's name and address from which you obtained a proposal. Enter the date when the proposal was made by the consulting firm. Also, indicate the consulting firm chosen and the date when the consulting firm was hired.
5. On line E provide your signature.
6. On line F provide date of your signature on line E.
7. Once form 2A is completed, submit the form with the claim packet to the PECFA program.

### Form 2A

#### CONSULTING FIRM SELECTION

The information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)].

ILHR 47.33(1)(a) Consulting firm selection, states:

1. An owner or operator shall select a qualified consulting firm to conduct the site investigation, development of a remedial action plan and to perform other required environmental consulting services. The owner or operator shall select and contract with a consulting firm after reviewing a minimum of 3 proposals. The owner or operator shall make a comparison of qualified consulting firms by obtaining and reviewing a minimum of 3 proposals for the services.

#### Site Location

A. Site Name	Northridge Chevrolet
B. Site Address	8711 W. Brown Deer Road, Milwaukee, WI 53224
C. COMMERCE PECFA Claim Number	53224-2194-11

#### D. Reviewed Consulting Firm Proposals

1.	Consulting Firm Name Advent Environmental Services, Inc.	
	Consulting Firm Address 10845 N. Buntrock Ave, 64W, Mequon, WI 53092	Proposal Date 9/5/97
	Consulting Firm's Proposal Selected <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, Date of contract: 9/17/97	
2.	Consulting Firm Name Morgine Environmental, Inc.	
	Consulting Firm Address 1234 12th Avenue, Grafton, WI 53024	Proposal Date 7/24/97
	Consulting Firm's Proposal Selected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, Date of contract:	
3.	Consulting Firm Name Sigma Environmental Services, Inc.	
	Consulting Firm Address 220 East Ryan Road, Oak Creek, WI 53154	Proposal Date 7/28/97
	Consulting Firm's Proposal Selected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, Date of contract:	

E. Owner/Operator Signature

F. Date Signed

**ACORD****CERTIFICATE OF INSURANCE**

ISSUE DATE (MM/DD/YY)

PRODUCER

**INSURANCE SERVICES, INC.**  
200 E WASHINGTON ST  
PO BOX 877  
APPLETON

WI 54912-0877

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE**

COMPANY LETTER	A	REGENT INSURANCE CO
COMPANY LETTER	B	AMERICAN INTERNATIONAL
COMPANY LETTER	C	
COMPANY LETTER	D	
COMPANY LETTER	E	

INSURED

**ADVENT ENVIRONMENTAL SERVICES INC**  
10845 N. BUNTROCK AVENUE, 64W  
MEQUON WI 53092

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR. OWNERS & CONTRACTOR'S PROT.	CCI0190863	08/01/96	08/01/97	GENERAL AGGREGATE \$ 2,000,000 PRODUCTS-COMP/OP AGG. \$ 2,000,000 PERSONAL & ADV. INJURY \$ 1,000,000 EACH OCCURRENCE \$ 1,000,000 FIRE DAMAGE (Any one fire) \$ 50,000 MED. EXPENSE (Any one person) \$ 5,000
A	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO ALL OWNED AUTOS SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS GARAGE LIABILITY	CBA0190863	08/01/96	08/01/97	COMBINED SINGLE LIMIT \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE \$
A	EXCESS LIABILITY <input checked="" type="checkbox"/> UMBRELLA FORM OTHER THAN UMBRELLA FORM	CCU0190863	08/01/96	08/01/97	EACH OCCURRENCE \$ 2,000,000 AGGREGATE \$ 2,000,000 <input checked="" type="checkbox"/> STATUTORY LIMITS
A	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY	CWC0190863	08/01/96	08/01/97	EACH ACCIDENT \$ 100,000 DISEASE - POLICY LIMIT \$ 500,000 DISEASE - EACH EMPLOYEE \$ 100,000
B	OTHER CONTRACTORS OPERATIONS AND PROFESSIONAL SERVICES ENVIRONMENTAL INSURANCE	8187197	08/01/96	08/01/97	EACH CLAIM AGGREGATE 1,000,000 CLAIMS MADE COVERAGE 2,000,000

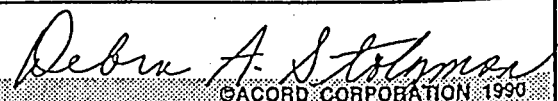
DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

**CERTIFICATE HOLDER****CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

DEBRA A. STOLZMAN



**ACORD. CERTIFICATE OF INSURANCE**

ISSUE DATE (MM/DD/YY)

PRODUCER

INSURANCE SERVICES, INC.  
200 E WASHINGTON ST  
PO BOX 877  
APPLETON

WI 54912-0877

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CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE  
DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE  
POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE**

INSURED

**ADVENT ENVIRONMENTAL SERVICES INC**

10845 N. BUNTROCK AVENUE, 64W  
MEQUON WI 53092

COMPANY LETTER A **REGENT INSURANCE CO**  
COMPANY LETTER B **GENERAL CASUALTY CO**  
COMPANY LETTER C **AMERICAN INTERNATIONAL**  
COMPANY LETTER D  
COMPANY LETTER E

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS MADE <input checked="" type="checkbox"/> OCCUR OWNERS & CONTRACTOR'S PROT.	CCI0190863	08/01/97	08/01/98	GENERAL AGGREGATE \$ 2,000,000 PRODUCTS-COMP/OP AGG. \$ 2,000,000 PERSONAL & ADV. INJURY \$ 1,000,000 EACH OCCURRENCE \$ 1,000,000 FIRE DAMAGE (Any one fire) \$ 100,000 MED. EXPENSE (Any one person) \$ 5,000
B	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO ALL OWNED AUTOS SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS GARAGE LIABILITY	CBA0190863	08/01/97	08/01/98	COMBINED SINGLE LIMIT \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE \$
A	EXCESS LIABILITY <input checked="" type="checkbox"/> UMBRELLA FORM OTHER THAN UMBRELLA FORM	CCU0190863	08/01/97	08/01/98	EACH OCCURRENCE \$ 2,000,000 AGGREGATE \$ 2,000,000
A	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY	CWC0190863	08/01/97	08/01/98	<input checked="" type="checkbox"/> STATUTORY LIMITS EACH ACCIDENT \$ 100,000 DISEASE - POLICY LIMIT \$ 500,000 DISEASE - EACH EMPLOYEE \$ 100,000
C	OTHER CONTRACTORS OPERATIONS AND PROFESSIONAL SERVICES ENVIRONMENTAL INSURANCE	8196013	08/01/97	08/01/98	EACH CLAIM AGGREGATE 1,000,000 CLAIMS MADE COVERAGE 2,000,000

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

**CERTIFICATE HOLDER****CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

**DEBRA A. STOLZMAN**

**ACORD****CERTIFICATE OF LIABILITY INSURANCE**

DATE (MM/DD/YY)

## PRODUCER

INSURANCE SERVICES, INC.  
200 E WASHINGTON ST  
PO BOX 877  
APPLETON

WI 54912-0877

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## COMPANIES AFFORDING COVERAGE

COMPANY

A

REGENT INSURANCE CO

COMPANY

B

GENERAL CASUALTY CO

COMPANY

C

AMERICAN INTERNATIONAL

COMPANY

D

## INSURED

ADVENT ENVIRONMENTAL SERVICES INC

10845 N. BUNTROCK AVENUE 64W  
MEQUON WI 53092

## COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY	CCI0190863	08/01/98	08/01/99	GENERAL AGGREGATE	\$ 2,000,000
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				PRODUCTS - COMP/OP AGG	\$ 2,000,000
	<input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR				PERSONAL & ADV INJURY	\$ 1,000,000
	OWNERS & CONTRACTOR'S PROT				EACH OCCURRENCE	\$ 1,000,000
					FIRE DAMAGE (Any one fire)	\$ 100,000
					MED EXP (Any one person)	\$ 5,000
B	AUTOMOBILE LIABILITY	CBA0190863	08/01/98	08/01/99	COMBINED SINGLE LIMIT	\$ 1,000,000
	<input checked="" type="checkbox"/> ANY AUTO				BODILY INJURY (Per person)	\$
	<input type="checkbox"/> ALL OWNED AUTOS				BODILY INJURY (Per accident)	\$
	<input type="checkbox"/> SCHEDULED AUTOS				PROPERTY DAMAGE	\$
	<input checked="" type="checkbox"/> HIRED AUTOS					
	<input checked="" type="checkbox"/> NON-OWNED AUTOS					
	GARAGE LIABILITY				AUTO ONLY - EA ACCIDENT	\$
	<input type="checkbox"/> ANY AUTO				OTHER THAN AUTO ONLY:	
					EACH ACCIDENT	\$
					AGGREGATE	\$
A	EXCESS LIABILITY	CCU0190863	08/01/98	08/01/99	EACH OCCURRENCE	\$ 2,000,000
	<input checked="" type="checkbox"/> UMBRELLA FORM				AGGREGATE	\$ 2,000,000
	<input type="checkbox"/> OTHER THAN UMBRELLA FORM					\$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	CWC0190863	08/01/98	08/01/99	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTHER	
	EL EACH ACCIDENT				\$ 100,000	
	EL DISEASE - POLICY LIMIT				\$ 500,000	
	EL DISEASE - EA EMPLOYEE				\$ 100,000	
C	OTHER CONTRACTORS OPERATIONS AND PROFESSIONAL SERVICES ENVIRONMENTAL INSURANCE	COPS 2672597	08/01/98	08/01/99	EACH CLAIM AGGREGATE CLAIMS MADE COVERAGE	1,000,000 2,000,000

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

## CERTIFICATE HOLDER

## CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

DEBRA A. STOLZMAN



# CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YY)

## PRODUCER

**INSURANCE SERVICES, INC.**  
**200 E WASHINGTON ST**  
**PO BOX 877**  
**APPLETON WI 54912-0877**

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

## COMPANIES AFFORDING COVERAGE

COMPANY  
**A REGENT INSURANCE**

COMPANY  
**B GENERAL CASUALTY**

COMPANY  
**C GULF UNDERWRITERS**

COMPANY  
**D**

## INSURED

**ADVENT ENVIRONMENTAL SERVICES INC**  
**ATTN: MIKE KOEPKE**  
**P O BOX 277**  
**MEQUON WI 530920277**

## COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
<b>A</b>	GENERAL LIABILITY	CC10190863	08/01/99	08/01/00	GENERAL AGGREGATE \$ 2,000,000
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				PRODUCTS - COM/OP AGG \$ 2,000,000
	<input type="checkbox"/> CLAIMS MADE <input checked="" type="checkbox"/> OCCUR				PERSONAL & ADV INJURY \$ 1,000,000
	OWNERS & CONTRACTORS PROT				EACH OCCURRENCE \$ 1,000,000
					FIRE DAMAGE (Any one fire) \$ 100,000
					MED EXP (Any one person) \$ 5,000
<b>B</b>	AUTOMOBILE LIABILITY	CBA0190863	08/01/99	08/01/00	COMBINED SINGLE LIMIT \$ 1,000,000
	<input checked="" type="checkbox"/> ANY AUTO				BODILY INJURY (Per person) \$
	<input type="checkbox"/> ALL OWNED AUTOS				BODILY INJURY (Per accident) \$
	<input type="checkbox"/> SCHEDULED AUTOS				PROPERTY DAMAGE \$
	<input checked="" type="checkbox"/> HIRED AUTOS				AUTO ONLY - EA ACCIDENT \$
	<input checked="" type="checkbox"/> NON-OWNED AUTOS				OTHER THAN AUTO ONLY: \$
					EACH ACCIDENT \$
					AGGREGATE \$
	GARAGE LIABILITY				EACH OCCURRENCE \$ 1,000,000
	<input type="checkbox"/> ANY AUTO				AGGREGATE \$ 1,000,000
<b>A</b>	EXCESS LIABILITY	CCU0190863	08/01/99	08/01/00	EACH OCCURRENCE \$ 1,000,000
	<input checked="" type="checkbox"/> UMBRELLA FORM				AGGREGATE \$ 1,000,000
<b>A</b>	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	CWC0190863	08/01/99	08/01/00	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTHER
	THE PROPRIETOR/PARTNERS/EXECUTIVE OFFICERS ARE:				EL EACH ACCIDENT \$ 100,000
	<input checked="" type="checkbox"/> INCL <input type="checkbox"/> EXCL				EL DISEASE - POLICY LIMIT \$ 500,000
	OTHER				EL DISEASE - EA EMPLOYEE \$ 100,000
<b>C</b>	CONTRACTORS POLLUTION LIAB/PROFESSIONAL LIAB (INCLUDING POLLUTION)	GU0466916	08/01/99	08/01/01	**
	CLAIMS MADE COV				

\*\*DAMAGES - EACH OCC OR CLAIM - \$1,000,000  
 DAMAGES - GENERAL AGGREGATE - \$1,000,000  
 CLAIM EXPENSE - EACH CLAIM - \$1,000,000  
 CLAIM EXPENSE - AGGREGATE - \$1,000,000

## CERTIFICATE HOLDER

## CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

DEBRA A. STOLZMAN, CIC, AAI, AIM

## Bid Comparison Form (Form 2B) Instructions

The Information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

The purpose of the Bid Comparison form (Form 2B), is to document compliance with ILHR 47's requirement that at least 3 bids be considered before selecting a commodity service provider.

To complete form 2B:

1. On line A enter the name of the tank site.
2. On line B enter the tank site address.
3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
4. In block 1, for each bid, enter the bid item/service. Only one commodity item should be entered per block. Be specific in the descriptions of the bid item. See the example below, where Trucking Contaminated Soil is used to describe the bid item/service section (block 1).
5. In block 2, for each bid, enter the bidder's company name and city.
6. In block 3, for each bid, enter the estimated quantity being bid. On the example, Trucking is being bid and the estimated amount of soil being moved is 1,000 tons.
7. In block 4, for each bid, enter the unit bid amount from the contractor. On the example, for bidder 1 the unit cost being bid equals \$5/ton.
8. In block 5, for each bid, enter the total cost. The total cost equals block 3 multiplied by block 4. On the example, the total cost equals 1,000 tons multiplied by \$5/ton equaling \$5,000.00 for the first bidder's total cost.
9. Check the Yes box located under blocks 4 and 5 for the bid you have selected. Selection is based upon the least cost per unit.
10. Once the form is completed, submit the Bid Comparison Form (Form 2B), the bid specifications, the accepted bid and the completed claim forms to the PECFA program.

### Bid Comparison Example (Form 2B)

1. BID ITEM/SERVICE		2. BIDDER 1 NAME/CITY		BIDDER 2 NAME/CITY		BIDDER 3 NAME/CITY	
TRUCKING CONTAMINATED SOIL		SWAN ENVIRONMENTAL CO BROOKFIELD		CROW INC BARABOO		ROBIN & ASSOCIATES WATERTOWN	
3. ESTIMATED QUANTITY		4. UNIT/COST	5. TOTAL COST	UNIT/COST	TOTAL COST	UNIT/COST	UNIT/COST
1,000 TONS		\$5/TON	\$5,000.00	\$5.50/TON	\$5,500.00	\$4.50/TON	\$4,500.00
		Selected? <input type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes		Selected? <input checked="" type="checkbox"/> Yes	

### BID COMPARISON (Form 2B)

See Example & Instructions above

THE PURPOSE OF THIS FORM IS TO DOCUMENT COMPLIANCE WITH ILHR 47'S REQUIREMENT THAT AT LEAST 3 BIDS ARE CONSIDERED BEFORE SELECTING A COMMODITY SERVICE PROVIDER.

ILHR 47.33(1)(b) Commodity purchases, states:

1. All commodity services which include but are not limited to soil boring, monitoring-well construction, laboratory analysis, excavation and trucking shall be obtained through a competitive bid process. A minimum of 3 bids are required to be obtained and the lowest cost service provider shall be selected. An employee of a commodity service provider may not participate in the preparation of bid documents or other requirements of the bid process, except for providing technical material, if the employee's firm is a bidder.

A. SITE NAME: <u>NORTHLIDGE CHEVROLET</u>
B. SITE ADDRESS: <u>8711 WEST BROWN DEER ROAD, MILWAUKEE, WI 53224</u>
C. COMMERCE PECFA CLAIM NUMBER: <u>53224-2194-11</u>

1. BID ITEMS/SERVICE DRILLING	2. BIDDER 1 NAME/CITY BROWN ENVIRONMENTAL PEWAUKEE, WI	BIDDER 2 NAME/CITY BOAT LOANER SCHAFFIELD, WI	BIDDER 3 NAME/CITY EDS De Pere, WI			
3. ESTIMATED QUANTITY 90 Feet	4. UNIT/COST SEE BID	5. TOTAL COST 2,400 <sup>00</sup> /100	UNIT/COST SEE BID	TOTAL COST 2,715 <sup>00</sup> /	UNIT/COST SEE BID	TOTAL COST 3,200 <sup>00</sup>
Selected? <input checked="" type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes		

1. BID ITEMS/SERVICE LABORATORY	2. BIDDER 1 NAME/CITY GREAT LAKES ANALYTICAL BUFFALO GROVE IL		BIDDER 2 NAME/CITY ENCORE, INC. GREEN BAY, WI		BIDDER 3 NAME/CITY Northern Lake Service Cranden, WI	
3. ESTIMATED QUANTITY 12 SOIL 4 WATER	4. UNIT/COST SEE BIDS	5. TOTAL COST 2,552 <sup>00</sup> /100	UNIT/COST SEE BIDS	TOTAL COST 2,826 <sup>00</sup> /100	UNIT/COST SEE BIDS	TOTAL COST 2,950 <sup>20</sup> /100
Selected? <input checked="" type="checkbox"/> Yes			Selected? <input type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes	

1. BID ITEMS/SERVICE		2. BIDDER 1 NAME/CITY		BIDDER 2 NAME/CITY		BIDDER 3 NAME/CITY	
3. ESTIMATED QUANTITY		4. UNIT/COST	5. TOTAL COST	UNIT/COST	TOTAL COST	UNIT/COST	TOTAL COST
		Selected? <input type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes		Selected? <input type="checkbox"/> Yes	

If more pages are needed please photocopy this form.

**ACORD® CERTIFICATE OF INSURANCE****PRODUCER**

Frank Crystal & Co., Inc.  
40 Broad Street  
New York, NY 10004-2337

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE****COMPANY****A**

Gulf Insurance Company

**COMPANY****B****COMPANY****C****COMPANY****D****INSURED**

Sequoia Analytical Laboratories, Inc.  
Great Lakes Analytical  
1380 Busch Parkway  
Buffalo Grove, Illinois 60089

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOT WITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
	<b>GENERAL LIABILITY</b> <input type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS MADE <input type="checkbox"/> OCCUR <input type="checkbox"/> OWNER'S & CONTRACTORS PROT				GENERAL AGGREGATE \$ PRODUCTS COM/OP AGG \$ PERSONEL & ADV INJURY \$ EACH OCCURRENCE \$ FIRE DAMAGE (Any one fire) \$ MED EXP (Any one person) \$
	<b>AUTOMOBILE LIABILITY</b> <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON OWNED AUTOS				COMBINED SINGLE LIMIT \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE \$
	<b>GARAGE LIABILITY</b> <input type="checkbox"/> ANY AUTO				AUTO ONLY - EA ACCIDENT \$ OTHER THAN AUTO ONLY \$ EACH ACCIDENT \$ AGGREGATE \$
	<b>EXCESS LIABILITY</b> <input type="checkbox"/> UMBRELLA FORM <input type="checkbox"/> OTHER THAN UMBRELLA FORM				EACH OCCURRENCE \$ AGGREGATE \$ \$
	<b>WORKERS COMPENSATION AND EMPLOYERS' LIABILITY</b> THE PROPRIETOR/ PARTNER/EXECUTIVE OFFICERS ARE: <input type="checkbox"/> INCL <input type="checkbox"/> EXCL				STATUTORY LIMITS \$ EACH ACCIDENT \$ DISEASE - POLICY LIMIT \$ DISEASE - EACH EMPLOYEE \$
A-	<b>OTHER</b> Miscellaneous E&O Liability	G6114486	5/6/97	9/1/98	\$1,000,000 Total Limit of Insurance

**DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS**

Schedule of Insured Services - Testing lab for chemical and microbiological analysis for others, including field sampling and sample handling by you.

**CERTIFICATE HOLDER**

Advent Environmental Services, Inc.  
10845 N. Buntrock Avenue, 64W  
Mequon, WI 53092  
Attn: Karen Haag

**CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE  
Frank Crystal & Co., Inc.

# Certificate of Insurance

<p style="text-align: center;">Agency Name and Address:</p> <p><b>PROFESSIONAL PRACTICE INSURANCE BROKERS, INC.</b>          10 CALIFORNIA STREET          REDWOOD CITY CA 94063-1513  <small>(650) 369-5900 Fax: (650) 366-1455</small></p>	<p>THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED THE POLICIES LISTED BELOW.</p>
<p style="text-align: center;">Insureds Name and Address:</p> <p><b>GREAT LAKES ANALYTICAL</b>          1380 BUSCH PARKWAY          BUFFALO GROVE IL 60089</p>	<p style="text-align: center;">Companies Affording Policies:</p> <p>A: B: C: D: E: <b>RELIANCE NATIONAL INDEMNITY COMPANY</b> F:</p>

COVERAGES: THIS IS TO CERTIFY THAT POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS, AND CONDITIONS OF SUCH POLICIES.

	TYPE OF INSURANCE	POLICY NUMBER	EFF. DATE	EXP. DATE	POLICY LIMITS
A	<b>GENERAL LIABILITY</b> <input type="checkbox"/> Commercial General Liability <input type="checkbox"/> Claims Made <input type="checkbox"/> Occurrence <input type="checkbox"/> Owner's and Contractors Protective <input type="checkbox"/> _____				General Aggregate: Products-Com/Ops Aggregate: Personal and Adv. Injury Each Occurrence: Fire Dmg. (any one fire):
B	<b>AUTO LIABILITY</b> <input type="checkbox"/> Any Automobile <input type="checkbox"/> All Owned Autos <input type="checkbox"/> Scheduled Autos <input type="checkbox"/> Hired Autos <input type="checkbox"/> Non-owned Autos <input type="checkbox"/> Garage Liability <input type="checkbox"/> _____				Combined Single Limit: Bodily Injury/person: Bodily Injury/accident: Property Damage:
C	<b>EXCESS LIABILITY</b> <input type="checkbox"/> Umbrella Form <input type="checkbox"/> Other than Umbrella Form				Each Occurrence: Aggregate:
D	<b>WORKERS' COMPENSATION AND EMPLOYER'S LIABILITY</b>				Statutory Limits Each Accident: Disease/Policy Limit: Disease/Employee:
E	<b>PROFESSIONAL LIABILITY</b>	NTJ2510080	0/1/08	0/1/09	Per Claim <b>\$1,000,000</b> Aggregate <b>\$1,000,000</b>
F					

**Description of Operations/Locations/Vehicles/Restrictions/Special Items:**

All operations of the Named Insured including testing lab for chemical and microbiological analysis for others, including field sampling and sampling handling by you.

<p style="text-align: center;">Certificate Holder:</p> <p><b>ADVENT ENVIRONMENTAL SERVICES, INC.</b>          10845 N. BUNTROCK AVENUE, 64W          MEQUON WI 53092          ATTN: MS. KAREN HAAG</p>	<p style="text-align: center;">THE AGGREGATE LIMIT IS THE TOTAL INSURANCE AVAILABLE FOR CLAIMS PRESENTED WITHIN THE POLICY FOR ALL OPERATIONS OF THE INSURED.</p> <p style="text-align: center;"><b>CANCELLATION:</b></p> <p>SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY, ITS AGENTS OR REPRESENTATIVES WILL MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, EXCEPT IN THE EVENT OF CANCELLATION FOR NON-PAYMENT OF PREMIUM IN WHICH CASE 10 DAYS NOTICE WILL BE GIVEN.</p> <p>Authorized Representative:  10/26/98</p>
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**NORWEST BANKS**

Norwest Bank Wisconsin, N.A.  
100 East Wisconsin Avenue Office  
100 East Wisconsin Avenue  
Milwaukee, Wisconsin 53202

June 13, 2000

Department of Commerce  
P.O. Box 7838  
Madison, WI 53707

To Whom It May Concern:


As of January 1, 2000, all Form 7's and checks for Norwest Bank Wisconsin, NA should be addressed as follows:

Norwest Bank Wisconsin, National Association  
Attention: Mike Dillman MAC N9811-122  
100 E. Wisconsin Ave., Suite 1200  
Milwaukee, WI 53202  
(414) 224-379312

If you should have any questions regarding the Assignee on the attached Form 7, please call me at 414-224-3793.

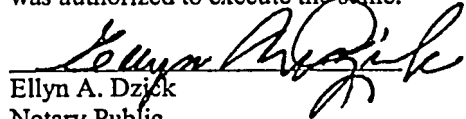
Sincerely,

NORWEST BANK WISCONSIN, N.A.



Michael C. Dillman  
Vice President

Subscribed and sworn to before me this 15 day of June, 2000, Michael C. Dillman to me known to be the person who executed the foregoing instrument and acknowledge that he/she was authorized to execute the same.

  
Ellyn A. Dzick  
Notary Public  
County of Milwaukee  
State of Wisconsin  
My commission expires October 28, 2001.



**NORWEST BANKS**

*Norwest Bank Wisconsin, N.A.  
100 East Wisconsin Avenue Office  
100 East Wisconsin Avenue  
Milwaukee, Wisconsin 53202*

June 13, 2000

Department of Commerce  
ERS Division (PECFA)  
P. O. Box 7838  
Madison, WI 53707

RE: Assignment of PECFA Proceeds - Northridge Chevrolet Geo  
Claim Number 53224-21-9411

Dear Claim Reviewer:

Attached Please find the Form 7, and a copy of the Assignment of PECFA Proceeds form utilized for the remediation of the claim for the above mentioned party.

This letter is provided to solicit your acknowledgment of Norwest Bank Wisconsin N. A. assignment of these proceeds from the claimant under the Cleanup Fund Program.

Please acknowledge receipt of this letter and Form 7 and return in the envelope provided. Should there be additional information needed or questions, please feel free to contact me at 414-224-3793.

Sincerely,



Michael C. Dillman  
Vice President

**ACKNOWLEDGE RECEIPT AND ASSIGNMENT**

\_\_\_\_\_

By: \_\_\_\_\_

Date: \_\_\_\_\_

## Form 7

Bureau of PECFA  
P.O. Box 7969  
Madison, WI 53707  
(608)267-3753  
(608)266-2424

## ASSIGNMENT OF PECFA REIMBURSEMENT

Wisconsin Department of Commerce  
Environmental and Regulatory Services Division

The information you provide may be used by other government agency programs [Privacy Act, s. 15.04](m)].

SEE INSTRUCTIONS ON BACK PAGE

A. PECFA CLAIM NUMBER: 5 3 2 2 4 2 1 9 4 1 1

## PART 1: BACKGROUND INFORMATION

B. Claimant's Name <u>Northridge Chevrolet Geo, Inc.</u>	F. Remedial Action Site <u>Northridge Chevrolet Geo, Inc.</u>
C. Claimant's Street Address <u>8711 W. Brown Deer Rd.</u>	G. Remedial Action Site Address <u>8711 W. Brown Deer Rd.</u>
D. City, State, Zip Code <u>Milwaukee, WI 53224</u>	H. City, State, Zip code <u>Milwaukee, WI 53224</u>
E. Claimant's Telephone Number (414) <u>355-2500</u>	I. Site Telephone Number (414) <u>355-2500</u>
J. Claimant is: <input type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator <input type="checkbox"/> Other - please specify	
K. Assignee's Contact Name <u>Steven C. Gorzek</u>	P. Was a loan specifically secured for this claim with the proceeds applied only to this site? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
L. Assignee's Company Name <u>Norwest Bank Wisconsin, N.A.</u>	Q. If yes, are the proceeds to be assigned to an assignee? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If there <u>is</u> a loan and the proceeds are <u>not</u> assigned, the <u>lender</u> must read the following and sign under (R).
M. Assignee's Address <u>100 W. Wisconsin Ave. Ste 1200</u>	<i>I hereby elect to waive the assignment of the PECFA reimbursement. I understand that the assignment of the PECFA reimbursement is for the protection of the lender and that the filing of assignment forms is the responsibility of the lender. Sign below to verify the statement.</i>
N. City, State, Zip Code <u>Milwaukee, WI 53202</u>	
O. Assignee's Telephone Number <u>414-224-3756</u>	
R. Lender's Address <u>100 E. Wisconsin Ave.</u>	Lender's Signature _____ Date _____

## PART 2: PECFA PROCEEDS ASSIGNMENT

S. The undersigned Northridge Chevrolet Geo, Inc. (claimant), assigns all rights, title and interest in proceeds to T. Norwest Bank Wisconsin, N.A. Steven C. Gorzek (name of financial institution and contact person), located at U. 100 E. Wisconsin Ave., Milwaukee, WI 53202 for site V. Northridge Chevrolet Geo, Inc. (refer to Part 1) from the Wisconsin Department of Commerce, Petroleum Environmental Cleanup Fund Program.

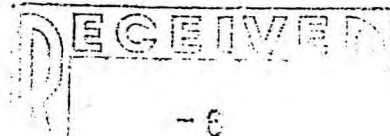
Our files indicate that you are an assignor of the proceeds of this contract and that you verify that no other assignments exist against the claim. Sign below (W) to verify this statement.

W. Claimant's signature Michael Ellis, President of Northridge Chevrolet Geo, Inc.  
Note: An assignment of proceeds under s. 101.143, Wis. Stats., does not constitute an assignment of a claimant's liability under s. 101.143 Wis. Stats., or of a claimant's liability under any other local, state or federal law.

X. Claimant's Name (print or type) <u>Northridge Chevrolet Geo, Inc.</u>	AA. Subscribed And Sworn To Before Me On This Date
Y. Claimant's Signature(s) <u>Michael Ellis, President</u>	AB. Notary Public, State of <u>Wisconsin</u>
Z. Date Signed <u>4/21/98</u>	AC. Notary Public's Signature
	AD. My Commission Expires

Copy Distribution: White - PECFA; Green - Claimant; Pink - Assignee's Company



**BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167****BRIOHN****ENVIRONMENTAL  
CONTRACTORS, INC.****INVOICE DATE:** October 29, 1997**PROJECT DATE:** 10/21/97**BILL TO:** Northridge Chevrolet  
c/o Advent Environmental Services, Inc.  
10845 North Buntrock Avenue, 64 W  
Mequon, WI 53092**PROJECT MANAGER:** Mr. Randy Igel**PROJECT NUMBER:** 970073.01**JOB SITE:** Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin

ITEM	UNITS	UNIT COST	QUANTITY	COST
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$ 300.00
SOIL BORINGS	PER FOOT	\$ 10.00	76	\$ 760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$ 950.00
2" PVC SUPPLIES	PER FOOT			\$ -
FLUSHMOUNT COVERS	PER UNIT	\$ 70.00	4	\$ 280.00
STICKUP WELL COVERS	PER UNIT			\$ -
BUMPER POSTS	PER UNIT			\$ -
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$ 145.00
DRUMS	EACH			\$ -
DECON TIME	PER HOUR			\$ -
PER DIEM	PER DAY			\$ -
SHELBY TUBES	PER UNIT			\$ -
STANDBY TIME	PER HOUR			\$ -
6 MILL. PLASTIC	PER ROLL	\$ 25.00	1	\$ 25.00
TOTAL AMOUNT DUE				\$ 2,460.00

**NET DUE THIRTY DAYS FROM DATE OF INVOICE:****DATE DUE:** November 29, 1997**THANK YOU! !****REMIT TO:** BRIOHN ENVIRONMENTAL CONTRACTORS, INC  
W233 N2800 ROUNDY CIRCLE WEST, SUITE 101  
PEWAUKEE, WISCONSIN 53072

OK  
R&I  
site investigation



PROJECT NO. 970073	
ELIGIBLE/INELIGIBLE COST SUMMARY	

### ELIGIBLE/INELIGIBLE COST SUMMARY

PECFA CLAIM NO. 53224-2194-11

INV. NO.	DATE	AMOUNT	ELIGIBLE COSTS	INELIGIBLE COSTS	DESCRIPTION OF INELIGIBLE COSTS
Briohn 50167	10/29/97	\$2,460.00	\$2,460.00		
Advent 9689	11/4/97	\$3,446.05	\$3,446.05		
Great Lakes 31668	11/12/97	\$520.00	\$520.00		
Great Lakes 31669	11/12/97	\$416.00	\$416.00		
Advent 9984	1/7/98	\$1,431.34	\$1,431.34		
Great Lakes 33939	2/28/98	\$125.00	\$125.00		
Advent 10238	3/3/98	\$1,153.05	\$1,153.05		
Advent 11118	9/2/98	\$1,480.55	\$1,480.55		
Great Lakes 39212	9/30/98	\$125.00	\$125.00		
Advent 11722	1/7/99	\$1,755.15	\$1,755.15		
Great Lakes 42717	2/28/99	\$125.00	\$125.00		
Great Lakes 43436	3/31/99	\$125.00	\$125.00		
Advent 12092	4/6/99	\$2,807.65	\$2,807.65		
Advent 12330	5/6/99	\$760.00	\$760.00		
Great Lakes 44916	6/28/99	\$104.00	\$104.00		
Advent 12630	7/8/99	\$845.65	\$845.65		
Advent 12909	10/6/99	\$2,178.25	\$2,178.25		
Advent 13345	2/1/00	\$798.00	\$798.00		
Advent 13654	5/3/00	\$820.85	\$820.85		
Advent 13742	6/8/00	\$541.50	\$541.50		
2% Origination Fee	4/3/98	\$1,000.00	\$1,000.00		
1% Renewal Fee	4/3/99	\$57.03	\$57.03		
1% Renewal Fee	4/3/00	\$156.82	\$156.82		
<b>TOTALS</b>		<b>\$23,231.89</b>	<b>\$23,231.89</b>	<b>\$0.00</b>	
	RAP	\$40,000.00			
	Current Total	\$23,231.89			
	Remaining Balance	\$16,768.11			
		<b>BALANCE SHEET</b>	<b>\$0.00</b>		

# NORTHRIDGE CHEVROLET

PROJECT NO. 970073

## PECFA COST CATEGORY SUMMARY

PECFA CLAIM NO. 53224-2194-11

Invoice Number	Date	RI	RE	A	B	C	D	E	F	G	H	I	J	Ineligible	INV. TOTAL
Briohn 50167	10/29/97	x							\$2,460.00						\$2,460.00
Advent 9689	11/4/97	x		\$3,167.30				\$278.75							\$3,446.05
Great Lakes 31668	11/12/97	x									\$520.00				\$520.00
Great Lakes 31669	11/12/97	x									\$416.00				\$416.00
Advent 9984	1/7/98	x		\$1,431.34											\$1,431.34
Great Lakes 33939	2/28/98	x									\$125.00				\$125.00
Advent 10238	3/3/98	x		\$1,002.00				\$151.05							\$1,153.05
Advent 11118	9/2/98	x		\$1,334.50				\$146.05							\$1,480.55
Great Lakes 39212	9/30/98	x									\$125.00				\$125.00
Advent 11722	1/7/99	x		\$1,619.50				\$135.65							\$1,755.15
Great Lakes 42717	2/28/99	x									\$125.00				\$125.00
Great Lakes 43436	3/31/99	x									\$125.00				\$125.00
Advent 12092	4/6/99	x		\$2,660.00				\$147.65							\$2,807.65
Advent 12330	5/6/99	x		\$760.00											\$760.00
Great Lakes 44916	6/28/99	x									\$104.00				\$104.00
Advent 12630	7/8/99	x		\$770.50				\$75.15							\$845.65
Advent 12909	10/6/99	x		\$2,178.25											\$2,178.25
Advent 13345	2/1/00	x		\$798.00											\$798.00
Advent 13654	5/3/00	x		\$743.85				\$77.00							\$820.85
Advent 13742	6/8/00	x		\$541.50											\$541.50
2% Origination Fee	4/3/98	x										\$1,000.00			\$1,000.00
1% Renewal Fee	4/3/99	x										\$57.03			\$57.03
1% Renewal Fee	4/3/00	x										\$156.82			\$156.82
Totals				\$17,006.74	\$0.00	\$0.00	\$0.00	\$1,011.30	\$2,460.00	\$0.00	\$1,540.00	\$1,213.85	\$0.00	\$0.00	\$23,231.89
								Total Eligible Costs		\$23,231.89					
								Plus Ineligible Costs	+	\$0.00					
								Subtotal		\$23,231.89					
								Less Invoices Total	-	\$23,231.89					
								BALANCE		\$0.00					

Date: April 3, 1998

PROMISSORY NOTE

For Value Received, the undersigned promises to pay on demand to the order of Norwest Bank Wisconsin, National Association, a national banking association (the "Bank"), at its office at 100 E. Wisconsin Ave., Suite 100, Milwaukee, WI 53202 or at any other place designated at any time by the holder of this Note, the principal sum of Fifty thousand dollars and no/100 (\$ 50,000.00) or so much of that amount as disbursed and remains outstanding on the due date hereof, as shown by the Bank's liability record, together with interest (calculated on the basis of actual days elapsed in a 360-day year) on the unpaid balance of this Note from the date hereof until this Note is fully paid, at an annual rate equal to ONE percent (1.00%) in excess of the Base Rate. As used herein, "Base Rate" means the rate of interest established by the Bank from time to time as its "base" or "prime" rate of interest.

This Note shall be payable as follows: monthly installments of interest only commencing May 3, 1998, and continuing on the same day of each succeeding month until and including the date of demand, at which time the entire remaining balance of principal and interest shall be immediately due and payable.

This Note evidences a debt under the terms of a certain Loan Agreement of even date, and any amendments thereto, between the Bank and the undersigned, which agreement is incorporated herein by reference for additional terms and conditions, including acceleration provisions.

NORTHRIDGE CHEVROLET GEO, INC.

  
By: Michael Ellis, President

April 3, 1998

# LOAN AGREEMENT

Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53223

Norwest Bank Wisconsin, National Association located at 100 E. Wisconsin Avenue, Suite 100, Milwaukee, WI 53202 (the "Bank") is pleased to confirm with Northridge Chevrolet Geo, Inc. (the "Borrower") the following understanding we have reached concerning a \$50,000.00 non-revolving line of credit (the "Line"). The purpose of this loan is to fund the investigation and development of a remediation plan or fund a remediation for a site which is covered by the Wisconsin Petroleum Environmental Cleanup Fund Act ("PECFA").

AMOUNT. The Borrower has requested and the Bank has agreed that the Bank may make advances to the Borrower from the date hereof until and including the date demand is made provided, however, that the aggregate amount of all advances under the Line shall not exceed \$50,000.00. Each advance under the Line shall be at the sole discretion of the Bank. The Borrower may not repay and then reborrow amounts under the Line.

THE NOTE. The obligation of the Borrower to repay the Line shall be evidenced by a single promissory note dated April 3, 1998 in the principal amount of \$50,000.00 (the "Note") a copy of which is attached hereto as Exhibit A. Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month commencing on May 3, 1998. All principal amounts outstanding under the Line and accrued but unpaid interest shall be due and payable on DEMAND.

BORROWING AND PAYING PROCEDURE. All request for advances shall be accompanied by the following:

- ☐ Certificate by Bank approved Environmental Engineer /Consultant in charge of the remediation in the form attached as Exhibit B;
- ☐ Waiver of liens for all work services and materials provided in the form attached as Exhibit C;

REPAYMENT BY BORROWER. It is expected that the advances under the Line be repaid by the PECFA program. However, you remain responsible for repayment of all advances regardless of the PECFA program and the Bank reserves the right to demand payment directly from you at time of Note renewal.

FEES. The Borrower shall pay the Bank the following fees on the Line:

- ☐ Upon execution of this Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
- ☐ On the same day of each year ("the Review/Renewal Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the outstanding principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.

CONDITIONS PRECEDENT. The Borrower shall deliver the following to the Bank, all in form and substance satisfactory to the Bank on or before the date hereof:

- ☐ The Note properly executed by the Borrower;
- ☐ An Assignment of PECFA Proceeds Form 7;

COLLATERAL. Borrower has granted Bank a security interest in all of the Borrower's Contract Rights, Instruments, Documents, and General Intangibles now owned or hereafter acquired or arising and has assigned to the Bank all Borrower's rights to receive PECFA proceeds as more fully described in the Assignment of PECFA Proceeds Form 7 and the recordable Assignment of PECFA Proceeds form.

REPRESENTATION AND WARRANTIES. Borrower represents and warrants to Bank that:

- ☐ No litigation or governmental proceeding is pending or threatened against Borrower which could have a material adverse effect on Borrower.
- ☐ All financial statements delivered to Bank by or for Borrower fully and fairly, as of the date thereof, present the financial conditions of the Borrower and

there have been no material adverse changes in Borrower's financial condition to the date hereof.

- ☐ This Agreement and all documents executed in connection herewith are valid and enforceable in accordance with their terms and the Borrower has the necessary power and authority to execute such documents.

**AFFIRMATIVE COVENANTS.** Borrower shall, while any indebtedness remains outstanding under the Line or Borrower has the right to request an advance under the Line:

- ☐ Furnish to the Bank, Borrower's annual financial statement including a balance sheet and income statement within 120 days of Borrower's fiscal year end;
- ☐ Maintain adequate books and records and allow the Bank the right, from time to time, to inspect them and make copies of them.
- ☐ Provide, within ten days of receipt, copies of all reports of consultants and correspondence by and between Borrower and (i) any consultants, (ii) the Wisconsin Department of Natural Resources, or (iii) the Wisconsin Department of Industry, Labor and Human Relations, and such other correspondence and documentation relating to the site as the Bank may request.

**ACCELERATION.** The Line terminates and the Note is due and payable on Demand. Nothing contained herein waives, limits, modifies, or amends the Bank's right to demand payment at that time. Should, with or without the Borrower's consent, a custodian, trustee or receiver be appointed for the majority of the Borrower's properties or should a petition be filed by or against the Borrower under the United States Bankruptcy Code, and remain in effect for 30 days, then the Line shall immediately terminate and the unpaid principal, accrued interest and all other amounts payable under the Note and this Agreement will become immediately due and payable.

**ARBITRATION.** Except for "Core Proceedings" under the United States Bankruptcy Code, the Bank and the Borrower agree to submit to binding arbitration all claims, disputes and controversies between or among them, arising out of or in any way relating to (i) the Loan Agreement and related documents and its negotiation, execution, collateralization, administration, repayment, modification, extension, substitution, formation, inducement, enforcement,

default or termination; or (ii) requests for additional credit. Any arbitration proceeding will (i) proceed in Milwaukee, Wisconsin; (ii) be governed by the Federal Arbitration Act ( Title 9 of the United States Code; and (iii) be conducted in accordance with the Commercial Arbitration rules of the American Arbitration Association ("AAA").

□ The arbitration requirement does not limit the right of either party to (i) foreclose against real or personal property collateral; (ii) exercise self-help remedies relating to collateral or proceeds of collateral such as setoff or repossession; or (iii) obtain provisional ancillary remedies such as replevin, injunctive relief, attachment or the appointment of a receiver, before during or after the pendency or any arbitration proceeding. This exclusion does not constitute a waiver of the right or obligation of either party to submit any dispute to arbitration, including those arising from the exercise of the actions detailed in sections (i), (ii) and (iii) of this paragraph.

□ Any arbitration proceeding will be before a single arbitrator selected according to the Commercial Arbitration Rules of the AAA. The arbitrator will be a neutral attorney who has practiced in the area of commercial law a minimum of ten years. The arbitrator will determine whether or not an issue is arbitrable and will give effect to the statutes of limitation in determining any claim. Judgment upon the award rendered by the arbitrator may be entered in any court having jurisdiction.

□ In any arbitration proceeding the arbitrator will decide (by documents only or with a hearing at the arbitrator's discretion) any pre-hearing motions which are similar to motions to dismiss for failure to state a claim or motions for summary adjudication.

□ In any arbitration proceeding discovery will be permitted and will be governed by Wisconsin Rules of Civil Procedure. All discovery must be completed no later than 20 days before the hearing date and within 180 days of the commencement of arbitration proceedings. Any request for an extension of the discovery periods, or any discovery disputes, will be subject to final determination by the arbitrator upon a showing that the request for discovery is

essential for the party's presentation and that no alternative means for obtaining information is available.

- ☐ The arbitrator shall award cost and expenses of the arbitration proceeding in accordance with the provisions of the Loan Agreement, promissory note and/or other loan documents.

#### MISCELLANEOUS.

- ☐ Expenses. The Borrower agrees to pay all expenses incurred by the Bank in connection with the preparation, administration, amendment, or enforcement of this Agreement.
- ☐ No Waiver; Cumulative Remedies. No failure or delay by the Bank in exercising any rights under this Agreement shall be deemed a waiver of those rights. The remedies provided for in this Agreement are cumulative and not exclusive of any remedies provided by law.
- ☐ Amendments, Etc. Any amendment, modification, termination, or waiver of any provision of this Agreement must be in writing and signed by the Bank.
- ☐ Wisconsin Law. This Agreement is governed by the substantive laws of the State of Wisconsin.
- ☐ Severability of Provision. If any part of this Agreement is unenforceable, the rest of the Agreement may still be enforced.
- ☐ Advances. None of the provisions of this Agreement shall in any way require Bank to make an advance under the Line.
- ☐ Notice. All notices required under this Agreement will be delivered or mailed to the addresses set forth on the first page, hereof, unless such address set forth is changed by written notice hereunder.

Borrower's signature below shall constitute an acknowledgment that Borrower has read this letter, understands its terms, approves its terms, and does so.

NORWEST BANK WISCONSIN,  
NATIONAL ASSOCIATION

By:

  
Steven C. Gorzek



# NORTHRIDGE



CHEVROLET

MILWAUKEE

HEATHER SAXE  
(414) 410-5616 FAX #  
(414) 355-2500 EXT 608

## FAX COVER

DATE: 8-3-00

COMPANY: Northwest Bank

ATTN: Steve Gorzeck

FROM: HEATHER SAXE

FAX #: 224-3751

# OF PAGES: 4

COMMENTS: \_\_\_\_\_

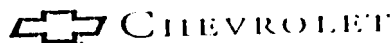
Northridge Chevrolet

[www.northridgechevrolet.com](http://www.northridgechevrolet.com)  
8711 West Brown Deer Road

Milwaukee, WI 53224

Phone: 414.355.2500

# NORTHRIDGE



MILWAUKEE

HEATHIER SAXE  
(414) 410-5615 FAX #  
(414) 355-2500 EXT 608

## FAX COVER

DATE: June 16, 00  
COMPANY: Norwest Bank  
ATTN: Steve Garzek  
FROM: HEATHIER SAXE  
FAX #: 224-3751  
# OF PAGES: 3  
COMMENTS: \_\_\_\_\_

Northridge Chevrolet

www.northridgechevrolet.com  
8711 West Brown Deer Road  
P.O. Box 23670  
Milwaukee, WI 53224

Phone: 414.355.2500

**A D V E N T**

June 12, 2000

Ellyn  
Norwest Bank  
100 East Wisconsin Avenue, Suite 1200  
Milwaukee, WI 53202

**VIA FAX: (414) 224-3795**

RE: Form 7 and loan information request for the Northridge Chevrolet Geo PECFA application -  
Advent Project No. 970073.02

Dear Ellyn,

I am completing the Petroleum Environmental Cleanup Fund Act (PECFA) application for reimbursement of site investigation costs at the Northridge Chevrolet Geo property, 8711 West Brown Deer Road, Milwaukee, Wisconsin. Please provide us with the following information:

- The completed Form 7
- Provide a copy of the loan contract
- Provide loan origination costs, associated loan fees, and interest information
- Proof of payment for the invoices listed in the attached table

I will forward the completed PECFA claim to the Wisconsin Department of Commerce after I receive all of the requested information. If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy  
Hydrogeologist – Mequon Office

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet Geo, 8711 West Brown Deer Road, Milwaukee, WI 53224

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530

FESI # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 13742

\*Amount Authorized to pay \$ 54.50

\*Company/Person to be Paid: Advert

\*Customer Signature (s): X. Heather Jones Date: \_\_\_\_\_  
Date: \_\_\_\_\_  
Date: \_\_\_\_\_

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature: \_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "X".

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

<b>(1) GENERAL INFORMATION</b>		<b>(2) FACILITY NAME</b>	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E W (If applicable)		Present Well Owner NORTHRIDGE CHEVROLET	
Gov't Lot _____ Grid Number _____		Street or Route 8711 WEST BROWN DEER ROAD	
Grid Location _____ ft. <input type="checkbox"/> N. <input type="checkbox"/> S.		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- 4	WI Unique Well No. _____
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

<b>(3) Original Well/Drillhole/Borehole Construction Completed On</b> (Date) 10/21/97  <input checked="" type="checkbox"/> Monitoring Well      Construction Report Available? <input type="checkbox"/> Water Well <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole  Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____  Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock  Total Well Depth (ft.) 19.0      Casing Diameter (Ins.) 2.00 (From ground surface)  Casing Depth (ft.) 19.0  Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		<b>(4) Depth to Water (Feet) - 12.5</b>  Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____  Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>(5) Required Method of Placing Sealing Material</b> <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY		<b>(6) Sealing Materials</b> For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite	

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

<b>(9) Name of Person or Firm Doing Sealing Work</b> Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

<b>(10) FOR DNR OR COUNTY USE ONLY</b>	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E W (If applicable)	Gov't Lot Grid Number	Present Well Owner NORTHRIDGE CHEVROLET	
Grid Location ft. N. S.		Street or Route 8711 WEST BROWN DEER ROAD	
City, State, Zip Code MILWAUKEE, WI 53224		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- 3	WI Unique Well No. _____
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 10/21/97		(4) Depth to Water (Feet) - 11.3			
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____			
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY			
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(6) Sealing Materials For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite			
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface)					
Casing Depth (ft.) 19.0					
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet					
(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

(9) Name of Person or Firm Doing Sealing Work Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E W (If applicable)		Present Well Owner NORTHRIDGE CHEVROLET	
Gov't Lot		Street or Route 8711 WEST BROWN DEER ROAD	
Grid Location ft. N. S.		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- 2	WI Unique Well No.
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

WELL/DRILLHOLE/BOREHOLE INFORMATION

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 10/21/97		(4) Depth to Water (Feet) - 12.1	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole		Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain	
Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify)		(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface)		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	
Casing Depth (ft.) 19.0			
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? Feet			

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

(9) Name of Person or Firm Doing Sealing Work Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	



All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

(1) GENERAL INFORMATION		(2) FACILITY NAME	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHBRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 (If applicable)	Grid Number E W	Present Well Owner NORTHBRIDGE CHEVROLET	
Gov't Lot	Grid Number	Street or Route 8711 WEST BROWN DEER ROAD	
Grid Location ft. N. S.		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- /	WI Unique Well No. _____
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

(3) Original Well/Drillhole/Borehole Construction Completed On (Date) 10/21/97		(4) Depth to Water (Feet) - 12.8	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		(5) Required Method of Placing Sealing Material <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface) Casing Depth (ft.) 19.0		(6) Sealing Materials <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments: \_\_\_\_\_

(9) Name of Person or Firm Doing Sealing Work Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

(10) FOR DNR OR COUNTY USE ONLY	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	



April 17, 2000

Mr. Gregory Michael  
WDCOM – Site Review Section  
101 West Pleasant Street, Suite 205  
Milwaukee, WI 53212

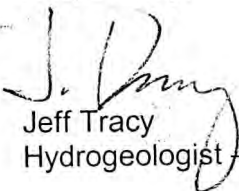
RE: Monitoring well abandonment forms for the Northridge Chevrolet property, 8711 West  
Brown Deer Road in Milwaukee, Wisconsin – Advent Project No. 970073.01  
**Commerce No. 53224-2194-11A**

Dear Mr. Michael:

Enclosed are the monitoring well abandonment forms for the Northridge Chevrolet property. As stated in the Department's April 5, 2000, closure letter, please list this case as closed in your computer database.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,



Jeff Tracy  
Hydrogeologist – Mequon Office

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530

AESTL # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 13654

\*Amount Authorized to pay \$ 820.85

\*Company/Person to be Paid: Advest

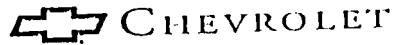
\*Customer Signature (s): [Signature] Date: \_\_\_\_\_  
Date: \_\_\_\_\_  
Date: \_\_\_\_\_

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature: \_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

# NORTHBRIDGE



MILWAUKEE

HEATHER SAXE  
(414) 410-5615 FAX #  
(414) 355-2500 EXT 608

## FAX COVER

DATE: 5-9-00

COMPANY: Northwest Bank

ATTN: Steve Gorzeck

FROM: HEATHER SAXE

FAX #: 224-3751

# OF PAGES: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

Northridge Chevrolet

www.northridgechevrolet.com  
8711 West Brown Deer Road  
P.O. Box 23670  
Milwaukee, WI 53224

Phone: 414.355.2500

May 3, 2000  
Project No: 970073.01  
Invoice No: 0013654

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01 NORTH RIDGE CHEVROLET & GEO

Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

**Professional Services: April 1, 2000 through April 30, 2000**

**Professional Personnel**

		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G.	2/1/00	0.50	95.00	47.50
Closure letter prep				
Tracy, Jeffrey G.	4/17/00	1.40	95.00	133.00
Well abandonemnt forms and letter prep				
Tracy, Jeffrey G.	4/7/00	0.50	95.00	47.50
Setup well abandonment activities				
Travel				
Tracy, Jeffrey G.	4/13/00	0.50	95.00	47.50
Mob/demob				
Field Work				
Klebenow, Ricky	4/13/00	3.00	75.00	225.00
Pick-up supplies, mob, travel, abandon wells, travel, and de-mob				
Tracy, Jeffrey G.	4/13/00	2.50	95.00	237.50
Abandon monitoring wells				
Totals		8.40		738.00
<b>Total Labor</b>				<b>738.00</b>

**Reimbursable Expense**

Vehicle Expense-Trucks				
04/13/00 R. Klebenow	13 Truck mi @.45/mi			5.85
Miscellaneous Expense				
04/13/00 R. Klebenow	4 bags Bentonite			60.00
04/13/00 R. Klebenow	4 bags Asphalt Patch			17.00
<b>Total Reimbursables</b>				<b>82.85</b>
				<b>82.85</b>

**Advent  
Environmental  
Services, Inc.**

Project: 970073.01      NORTHRIDGE CHEVROLET & GEO

Invoice No: 0013654

---

**Total this invoice      \$820.85**

May 3, 2000  
 Project No: 970073.01  
 Invoice No: 0013654

**Client Copy**

Mr. Terry Moe  
 Northridge Chevrolet & Geo  
 8711 W. Brown Deer Road  
 Milwaukee WI 53224

Project: 970073.01      NORTHRIDGE CHEVROLET & GEO

Site Investigation  
 TERMS: NET 15 DAYS;NORWEST#724,001,8711

**Professional Services: April 1, 2000 through April 30, 2000**

**Professional Personnel**

		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G.	2/1/00	0.50	95.00	47.50
Closure letter prep				
Tracy, Jeffrey G.	4/17/00	1.40	95.00	133.00
Well abandonemnt forms and letter prep				
Tracy, Jeffrey G.	4/7/00	0.50	95.00	47.50
Setup well abandonment activities				
Travel				
Tracy, Jeffrey G.	4/13/00	0.50	95.00	47.50
Mob/demob				
Field Work				
Klebenow, Ricky	4/13/00	3.00	75.00	225.00
Pick-up supplies, mob, travel, abandon wells, travel, and de-mob				
Tracy, Jeffrey G.	4/13/00	2.50	95.00	237.50
Abandon monitoring wells				
Totals		8.40		738.00
<b>Total Labor</b>				<b>738.00</b>

**Reimbursable Expense**

Vehicle Expense-Trucks			
04/13/00 R. Klebenow	13 Truck mi @.45/mi		5.85
Miscellaneous Expense			
04/13/00 R. Klebenow	4 bags Bentonite		60.00
04/13/00 R. Klebenow	4 bags Asphalt Patch		17.00
<b>Total Reimbursables</b>			<b>82.85</b>

**Advent  
Environmental  
Services, Inc.**

Project: 970073.01      NORTHRIDGE CHEVROLET & GEO

Invoice No: 0013654

---

**Total this invoice      \$820.85**

AESTL # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 13742

\*Amount Authorized to pay \$ 541.50

\*Company/Person to be Paid: Advest

\*Customer Signature (s): \_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_\_ Date: \_\_\_\_\_

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature: \_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".



June 8, 2000  
Project No: 970073.01  
Invoice No: 0013742

## Client Copy

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01      NORTHDRIDGE CHEVROLET & GEO

Site Investigation  
TERMS: NET 15 DAYS;NORWEST#724,001,8711

**Professional Services: May 1, 2000 through June 3, 2000**

### Professional Personnel

		Hours	Rate	Amount
PECFA Claim				
Tracy, Jeffrey G.	5/1/00	2.50	95.00	237.50
Claim prep				
Tracy, Jeffrey G.	5/2/00	2.70	95.00	256.50
Claim prep				
Project Mgt.				
Tracy, Jeffrey G.	5/4/00	0.50	95.00	47.50
Project management, invoice review				
Totals		5.70		541.50
<b>Total Labor</b>				<b>541.50</b>

**Total this invoice      \$541.50**

### Outstanding Invoices

Number	Date	Balance
0013688	5/11/00	541.50
<b>Total</b>		<b>541.50</b>

**Total now due      \$1,083.00**

# NORTHBRIDGE



CHEVROLET

MILWAUKEE

HEATHER SAXE  
(414) 410-5615 FAX #  
(414) 355-2500 EXT 608

## FAX COVER

DATE: June 14, 00  
COMPANY: Northwest Bank  
ATTN: Steve Genzack  
FROM: HEATHER SAXE  
FAX #: 224-3751  
# OF PAGES: 4  
COMMENTS: \_\_\_\_\_

Northridge Chevrolet

www.northridgechevrolet.com  
8711 West Brown Deer Road  
P.O. Box 23670  
Milwaukee, WI 53224

Phone: 414.355.2500

# NORTHRIDGE CHEVROLET

PROJECT NO. 970073

ELIGIBLE/INELIGIBLE COST SUMMARY

PECFA CLAIM NO. 53224-2194-11

## SITE INVESTIGATION COSTS

INV. NO.	DATE	AMOUNT	ELIGIBLE COSTS	INELIGIBLE COSTS	DESCRIPTION OF INELIGIBLE COSTS
Briohn 50167	10/29/97	\$2,460.00	\$2,460.00		
Advent 9689	11/4/97	\$3,446.05	\$3,446.05		
Great Lakes 31668	11/12/97	\$520.00	\$520.00		
Great Lakes 31669	11/12/97	\$416.00	\$416.00		
Advent 9984	1/7/98	\$1,431.34	\$1,431.34		
Great Lakes 33939	2/28/98	\$125.00	\$125.00		
Advent 10238	3/3/98	\$1,153.05	\$1,153.05		
Advent 11118	9/2/98	\$1,480.55	\$1,480.55		
Great Lakes 39212	9/30/98	\$125.00	\$125.00		
Advent 11722	1/7/99	\$1,755.15	\$1,755.15		
Great Lakes 42717	2/28/99	\$125.00	\$125.00		
Great Lakes 43436	3/31/99	\$125.00	\$125.00		
Advent 12092	4/6/99	\$2,807.65	\$2,807.65		
Advent 12330	5/6/99	\$760.00	\$760.00		
Great Lakes 44916	6/28/99	\$104.00	\$104.00		
Advent 12630	7/8/99	\$845.65	\$845.65		
Advent 12909	10/6/99	\$2,178.25	\$2,178.25		
Advent 13345	2/1/00	\$798.00	\$798.00		
Advent 13654	5/3/00	\$820.85	\$820.85		
Advent 13742	6/8/00	\$541.50	\$541.50		
			\$0.00		
			\$0.00		
<b>TOTALS</b>		<b>\$22,018.04</b>	<b>\$22,018.04</b>	<b>\$0.00</b>	
	RAP	\$40,000.00			
	Current Total	\$22,018.04			
	Remaining Balance	\$17,981.96			
		BALANCE SHEET	\$0.00		

**TAXPAYER IDENTIFICATION NUMBER (TIN)  
VERIFICATION**



Wisconsin Dept. of  
Administration

Substitute **W-9**

**Do NOT send to the IRS**

DOA - 6448 N(C06/94)

**PRINT OR TYPE** Complete Instructions can be found on reverse side of this form. This form can be made available in alternative formats to qualified individuals upon request.

**LEGAL NAME**

(As entered with IRS) If Sole Proprietorship enter your LAST, FIRST, MI

Northridge Chevrolet Inc.

**TRADE NAME**

If doing business as (D/B/A) or business name of Sole Proprietorship

**PRIMARY ADDRESS** (For return of 1099 Form)

PO or number and street  
8711 W. Brown Deer Rd.  
241010  
City, State, Zip + 4  
Milwaukee, WI 53224

**ORDER ADDRESS** (Where order should be sent if different than above)

PO or number and street

City, State, Zip + 4

**REMIT ADDRESS** (Where check should be sent if different than above)

PO or number and street

City, State, Zip + 4

**BUSINESS DESIGNATION (Check One)**

☒ **CORPORATION**

☐ **INDIVIDUAL**

☐ **SOLE PROPRIETORSHIP**

☐ **PARTNERSHIP**

☐ **GENERAL**

☐ **LIMITED**

☐ **ESTATE/TRUST**

☐ **OTHER GROUPS OF INDIVIDUALS**

☐ **ORGANIZATION EXEMPT FROM TAX**  
(under Section 501(a)(c)(d) or 403(b)(7))

☐ **GOVERNMENT ENTITY OR  
GOVERNMENT OPERATED ENTITY**

**TAXPAYER IDENTIFICATION NUMBER (TIN), SOCIAL SECURITY #  
OR FEIN #.**

If sole proprietorship provide FEIN if applicable

391-78-6206

**CERTIFICATION** Under penalties of perjury, I certify that:

I have provided my correct taxpayer identification number and that  
I am not subject to backup withholding as specified on the reverse side of this form.

Signature

Michael M. C.

Phone (414) 355-2500

Name & Title

Michael Mikula Dealer

Date 5-5-00

Please Print

Principal

**FOR AGENCY USE ONLY**

Agency No: 143

Vendor Contact: PECFA Financial Mngr.  
(6-3713)

1099 Contact: PECFA Financial Mngr.  
(6-3713)

1099 ☐ Yes

☐ No

VEND ☐ Addition

☐ Change

In order for the State of Wisconsin to comply with Internal Revenue Service regulations, you must provide the information requested on this form. Failure to provide this information may result in delayed payments or backup withholding. This request is being made at the direction of the Wisconsin State Controller in order that the State may update its vendor file with the most current information.

DO NOT submit your name with a Tax Identification Number that was not assigned to your name. For example, a doctor MUST NOT submit his or her name with the Tax Identification Number of a clinic he or she is associated with.

Thank you for your cooperation in providing us with this information. Please return the completed form to the address or FAX number below.

Return this form to:

**DEPARTMENT OF COMMERCE - PECFA**  
PO BOX 7969  
MADISON WI 53707

PHONE: 608-267-3753 OR 608-266-2424

FAX: 608-267-1381

ERS-10006 (R. 01/97)



**FORM 1**  
**REMEDIAL ACTION FUND APPLICATION**

Bureau of PECFA  
PO Box 7838  
Madison WI 53707  
(608)-267-3753  
(608)-266-2424

Office Use Only: Application Case # \_\_\_\_\_

	<u>Registered</u>	<u>Installation Date</u>
Tank ID _____	Y / N _____	_____
Tank ID _____	Y / N _____	_____
Tank ID _____	Y / N _____	_____

This application is to be completed and submitted with all required attachments to the address in the above right corner for an award under s. 101.143, Wis. Stats., the Petroleum Storage Remedial Action Fund. A petroleum products storage system owner or operator or a person owning a home oil tank system may submit a claim to the Department to obtain reimbursement of eligible costs incurred because of a petroleum products discharge. Complete the applicable sections below as explained in the **Instructions on the back page**.

A. Application is submitted for: ☒ Underground Petroleum Product Storage System ☐ Home Oil Tank System ☐ Aboveground

**I. CLAIMANT IDENTIFICATION (Claim will be made payable to this person or organization)**

B. Claimant's Name <u>NORTHRIDGE CHEVROLET</u>	F. Remedial Action Site Name (if business) <u>NORTHRIDGE CHEVROLET</u>
C. Street Address <u>8711 W. BROWN DEER ROAD</u>	G. Remedial Action Site Address <u>8711 W. BROWN DEER ROAD</u>
D. City, State, Zip Code <u>MILWAUKEE WI 53224</u>	H. City, State, Zip Code <u>MILWAUKEE WI 53224</u>
E. Claimant's Telephone Number <u>( ) 414-355-2500</u>	I. Telephone Number of Site <u>( ) 414-355-2500</u>

J. Claimant is  
☒ Owner ☐ Operator ☐ Other - please specify \_\_\_\_\_

K. Claimant's Tax Identification Number - if corporation, provide Federal Employer Identification Number; if individual, provide Social Security Number

311-76-0216

L. COMMERCE PECFA Claim Number

53224.2194.11

**II. EXPENSES CLAIMED FOR (DNR approval form ERS-8069 must be attached - as required under s. 101.143(4)(c), Stats.)**

☒ Completed Remedial Action (phase 1 and phase 2)

Progress Payments For:

- ☐ COMMERCE Approved Emergency Action (check only if emergency action is completed)
- ☐ Completion of Site Investigation and proposed Remedial Action Plan (phase 1) ☐ Remedial Action (phase 2) ☐ Operation/Maintenance (annual claim for remedial action activities) (phase 3)
- ☐ Check if claim submitted is for a \$100,000.00 progress payment where a milestone is not completed.
- ☐ Site Investigation **By Order** of DNR or COMMERCE - No Remedial Action

M. Total dollar expenses reported on this claim: \$ \_\_\_\_\_, excluding interest

N. Total cost incurred on this claim for: Site Investigation \$ \_\_\_\_\_ Remedial Action \$ 0 Operation/Maintenance \$ 0

If claim is being submitted by any individual other than the owner or by an individual who does not have 100% ownership, a Current Owner Assignment Certification (form SBD-8070) must also be filed with this application. In the case of a corporation, a chief financial officer or other corporate office may sign the application. In case of a municipality, the form must be signed by the mayor or chief financial officer.

I assume the responsibility for notifying all current owners about this claim and for ensuring that all current owners or their authorized agent provide a complete and accurate Current Owner Assignment Certification (form SBD-8070).

O. Claimant Signature \_\_\_\_\_ P. Date Signed \_\_\_\_\_

The information you provide may be used for secondary purposes [Privacy Law, s. 15.04(1)(m)].

## Consulting Firm Selection Form (Form 2A) Instructions

The purpose of the Consulting Firm Selection form (Form 2A), is to document compliance with ILHR 47's requirement that petroleum product tank owners/operators consider at least 3 consulting firm proposals before selecting a consulting firm.

To complete form 2A:

1. On line A enter the name of the tank site.
2. On line B enter the tank site address.
3. On line C enter the 11 digit claim number. Please refer to this number in all future correspondence with the Department of Commerce regarding this claim.
4. In section D enter each consulting firm's name and address from which you obtained a proposal. Enter the date when the proposal was made by the consulting firm. Also, indicate the consulting firm chosen and the date when the consulting firm was hired.
5. On line E provide your signature.
6. On line F provide date of your signature on line E.
7. Once form 2A is completed, submit the form with the claim packet to the PECFA program.

### Form 2A

#### CONSULTING FIRM SELECTION

The information you provide may be used for secondary purposes. [Privacy Law, s. 15.04(1)(m)].

ILHR 47.33(1)(a) Consulting firm selection, states:

1. An owner or operator shall select a qualified consulting firm to conduct the site investigation, development of a remedial action plan and to perform other required environmental consulting services. The owner or operator shall select and contract with a consulting firm after reviewing a minimum of 3 proposals. The owner or operator shall make a comparison of qualified consulting firms by obtaining and reviewing a minimum of 3 proposals for the services.

#### Site Location

A. Site Name	Northridge Chevrolet
B. Site Address	8711 W. Brown Deer Road, Milwaukee, WI 53224
C. COMMERCE PECFA Claim Number	53224-2194-11

#### D. Reviewed Consulting Firm Proposals

1.	
Consulting Firm Name Advent Environmental Services, Inc.	
Consulting Firm Address 10845 N. Buntrock Ave, 64W, Mequon, WI 53092	Proposal Date 9/5/97
Consulting Firm's Proposal Selected <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, Date of contract: 9/17/97	
2.	
Consulting Firm Name Morgine Environmental, Inc.	
Consulting Firm Address 1234 12th Avenue, Grafton, WI 53024	Proposal Date 7/24/97
Consulting Firm's Proposal Selected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, Date of contract:	
3.	
Consulting Firm Name Sigma Environmental Services, Inc.	
Consulting Firm Address 220 East Ryan Road, Oak Creek, WI 53154	Proposal Date 7/28/97
Consulting Firm's Proposal Selected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, Date of contract:	

E. Owner/Operator Signature

F. Date Signed



May 2, 2000

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, WI 53224

RE: PECFA application for the Northridge Chevrolet property in Milwaukee, Wisconsin - Advent  
Project No. 970073.01

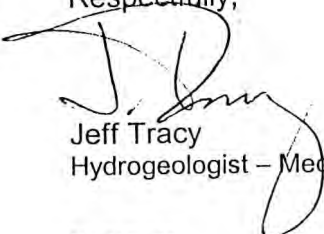
Dear Mr. Moe:

I am completing the Petroleum Environmental Cleanup Fund Act (PECFA) application for reimbursement of site investigation costs at the Northridge Chevrolet property. Please complete the following forms and return them to me in the enclosed postage-paid envelope.

- Sign and date Form 1
- Complete Section K of Form 1, Claimant's Tax Identification Number
- Sign and date Form 2A
- Complete the Taxpayer Identification Number Verification form (substitute W-9)

I will forward the completed PECFA claim to the Wisconsin Department of Commerce after I receive all of the requested information. If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,



Jeff Tracy  
Hydrogeologist - Mequon Office

Enclosures

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530

June 8, 2000  
Project No: 970073.01  
Invoice No: 0013742

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01                      NORTHBRIDGE CHEVROLET & GEO

Site Investigation  
TERMS: NET 15 DAYS;NORWEST#724,001,8711

**Professional Services: May 1, 2000 through June 3, 2000**

**Professional Personnel**

		Hours	Rate	Amount
PECFA Claim				
Tracy, Jeffrey G.	5/1/00	2.50	95.00	237.50
Claim prep				
Tracy, Jeffrey G.	5/2/00	2.70	95.00	256.50
Claim prep				
Project Mgt.				
Tracy, Jeffrey G.	5/4/00	0.50	95.00	47.50
Project management, invoice review				
Totals		5.70		541.50
<b>Total Labor</b>				<b>541.50</b>

**Total this invoice                      \$541.50**

**Outstanding Invoices**

Number	Date	Balance
0013688	5/11/00	541.50
<b>Total</b>		<b>541.50</b>

**Total now due                      \$1,083.00**



essential for the party's presentation and that no alternative means for obtaining information is available.

- ☐ The arbitrator shall award cost and expenses of the arbitration proceeding in accordance with the provisions of the Loan Agreement, promissory note and/or other loan documents.

#### MISCELLANEOUS.

- ☐ Expenses. The Borrower agrees to pay all expenses incurred by the Bank in connection with the preparation, administration, amendment, or enforcement of this Agreement.
- ☐ No Waiver; Cumulative Remedies. No failure or delay by the Bank in exercising any rights under this Agreement shall be deemed a waiver of those rights. The remedies provided for in this Agreement are cumulative and not exclusive of any remedies provided by law.
- ☐ Amendments, Etc. Any amendment, modification, termination, or waiver of any provision of this Agreement must be in writing and signed by the Bank.
- ☐ Wisconsin Law. This Agreement is governed by the substantive laws of the State of Wisconsin.
- ☐ Severability of Provision. If any part of this Agreement is unenforceable, the rest of the Agreement may still be enforced.
- ☐ Advances. None of the provisions of this Agreement shall in any way require Bank to make an advance under the Line.
- ☐ Notice. All notices required under this Agreement will be delivered or mailed to the addresses set forth on the first page, hereof, unless such address set forth is changed by written notice hereunder.

Borrower's signature below shall constitute an acknowledgment that Borrower has read this letter, understands its terms, approves its terms, and does so.

NORWEST BANK WISCONSIN,  
NATIONAL ASSOCIATION

By: \_\_\_\_\_  
Steven C. Gorzek

default or termination; or (ii) requests for additional credit. Any arbitration proceeding will (i) proceed in Milwaukee, Wisconsin; (ii) be governed by the Federal Arbitration Act ( Title 9 of the United States Code; and (iii) be conducted in accordance with the Commercial Arbitration rules of the American Arbitration Association ("AAA").

- ☐ The arbitration requirement does not limit the right of either party to (i) foreclose against real or personal property collateral; (ii) exercise self-help remedies relating to collateral or proceeds of collateral such as setoff or repossession; or (iii) obtain provisional ancillary remedies such as replevin, injunctive relief, attachment or the appointment of a receiver, before during or after the pendency or any arbitration proceeding. This exclusion does not constitute a waiver of the right or obligation of either party to submit any dispute to arbitration, including those arising from the exercise of the actions detailed in sections (i), (ii) and (iii) of this paragraph.
- ☐ Any arbitration proceeding will be before a single arbitrator selected according to the Commercial Arbitration Rules of the AAA. The arbitrator will be a neutral attorney who has practiced in the area of commercial law a minimum of ten years. The arbitrator will determine whether or not an issue is arbitrable and will give effect to the statutes of limitation in determining any claim. Judgment upon the award rendered by the arbitrator may be entered in any court having jurisdiction.
- ☐ In any arbitration proceeding the arbitrator will decide (by documents only or with a hearing at the arbitrator's discretion) any pre-hearing motions which are similar to motions to dismiss for failure to state a claim or motions for summary adjudication.
- ☐ In any arbitration proceeding discovery will be permitted and will be governed by Wisconsin Rules of Civil Procedure. All discovery must be completed no later than 20 days before the hearing date and within 180 days of the commencement of arbitration proceedings. Any request for an extension of the discovery periods, or any discovery disputes, will be subject to final determination by the arbitrator upon a showing that the request for discovery is

there have been no material adverse changes in Borrower's financial condition to the date hereof.

- ☐ This Agreement and all documents executed in connection herewith are valid and enforceable in accordance with their terms and the Borrower has the necessary power and authority to execute such documents.

**AFFIRMATIVE COVENANTS.** Borrower shall, while any indebtedness remains outstanding under the Line or Borrower has the right to request an advance under the Line:

- ☐ Furnish to the Bank, Borrower's annual financial statement including a balance sheet and income statement within 120 days of Borrower's fiscal year end;
- ☐ Maintain adequate books and records and allow the Bank the right, from time to time, to inspect them and make copies of them.
- ☐ Provide, within ten days of receipt, copies of all reports of consultants and correspondence by and between Borrower and (i) any consultants, (ii) the Wisconsin Department of Natural Resources, or (iii) the Wisconsin Department of Industry, Labor and Human Relations, and such other correspondence and documentation relating to the site as the Bank may request.

**ACCELERATION.** The Line terminates and the Note is due and payable on Demand. Nothing contained herein waives, limits, modifies, or amends the Bank's right to demand payment at that time. Should, with or without the Borrower's consent, a custodian, trustee or receiver be appointed for the majority of the Borrower's properties or should a petition be filed by or against the Borrower under the United States Bankruptcy Code, and remain in effect for 30 days, then the Line shall immediately terminate and the unpaid principal, accrued interest and all other amounts payable under the Note and this Agreement will become immediately due and payable.

**ARBITRATION.** Except for "Core Proceedings" under the United States Bankruptcy Code, the Bank and the Borrower agree to submit to binding arbitration all claims, disputes and controversies between or among them, arising out of or in any way relating to (i) the Loan Agreement and related documents and its negotiation, execution, collateralization, administration, repayment, modification, extension, substitution, formation, inducement, enforcement,

**REPAYMENT BY BORROWER.** It is expected that the advances under the Line be repaid by the PECFA program. However, you remain responsible for repayment of all advances regardless of the PECFA program and the Bank reserves the right to demand payment directly from you at time of Note renewal.

**FEES.** The Borrower shall pay the Bank the following fees on the Line:

- ☐ Upon execution of this Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
- ☐ On the same day of each year ("the Review/Renewal Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the outstanding principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.

**CONDITIONS PRECEDENT.** The Borrower shall deliver the following to the Bank, all in form and substance satisfactory to the Bank on or before the date hereof:

- ☐ The Note properly executed by the Borrower;
- ☐ An Assignment of PECFA Proceeds Form 7;

**COLLATERAL.** Borrower has granted Bank a security interest in all of the Borrower's Contract Rights, Instruments, Documents, and General Intangibles now owned or hereafter acquired or arising and has assigned to the Bank all Borrower's rights to receive PECFA proceeds as more fully described in the Assignment of PECFA Proceeds Form 7 and the recordable Assignment of PECFA Proceeds form.

**REPRESENTATION AND WARRANTIES.** Borrower represents and warrants to Bank that:

- ☐ No litigation or governmental proceeding is pending or threatened against Borrower which could have a material adverse effect on Borrower.
- ☐ All financial statements delivered to Bank by or for Borrower fully and fairly, as of the date thereof, present the financial conditions of the Borrower and

April 3, 1998

# LOAN AGREEMENT

Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53223

Norwest Bank Wisconsin, National Association located at 100 E. Wisconsin Avenue, Suite 100, Milwaukee, WI 53202 (the "Bank") is pleased to confirm with Northridge Chevrolet Geo, Inc. (the "Borrower") the following understanding we have reached concerning a \$50,000.00 non-revolving line of credit (the "Line"). The purpose of this loan is to fund the investigation and development of a remediation plan or fund a remediation for a site which is covered by the Wisconsin Petroleum Environmental Cleanup Fund Act ("PECFA").

**AMOUNT.** The Borrower has requested and the Bank has agreed that the Bank may make advances to the Borrower from the date hereof until and including the date demand is made provided, however, that the aggregate amount of all advances under the Line shall not exceed \$50,000.00. Each advance under the Line shall be at the sole discretion of the Bank. The Borrower may not repay and then reborrow amounts under the Line.

**THE NOTE.** The obligation of the Borrower to repay the Line shall be evidenced by a single promissory note dated April 3, 1998 in the principal amount of \$50,000.00 (the "Note") a copy of which is attached hereto as Exhibit A. Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month commencing on May 3, 1998. All principal amounts outstanding under the Line and accrued but unpaid interest shall be due and payable on DEMAND.

**BORROWING AND PAYING PROCEDURE.** All request for advances shall be accompanied by the following:

- ☐ Certificate by Bank approved Environmental Engineer /Consultant in charge of the remediation in the form attached as Exhibit B;
- ☐ Waiver of liens for all work services and materials provided in the form attached as Exhibit C;

Its: Vice President

Agreed to and accepted this \_\_\_\_\_ day of \_\_\_\_\_,  
\_\_\_\_\_. Any advances under the Line, if any, shall be used  
for business purposes.

NORTHRIDGE CHEVROLET GEO, INC.

By: \_\_\_\_\_  
Michael Ellis  
Its: President



## COMMITMENT LETTER

Mr. Michael Ellis, President  
Northridge Chevrolet GEO, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53223

Dear Mike:

I am pleased to advise you that Norwest Bank Wisconsin, National Association (the "Bank") has approved your request for a conditional non-revolving line of credit for Northridge Chevrolet GEO, Inc. (the "Borrower") with a maximum principal amount outstanding of \$50,000.00 (the "Line") to provide funds for petroleum cleanup upon the terms and subject to the conditions set forth below:

### I. The Line

1. Type and Note. The Line is a conditional non-revolving line of credit. Each advance under the line shall be in the sole discretion of the Bank so nothing contained herein should be interpreted as being a promise to make any advance under the Line. Amounts advanced and repaid under the Line may not be reborrowed. The Line shall be evidenced by a single promissory note.
2. Interest Rate. All advances under the Line shall bear interest at a variable rate equal to the Bank's Base Rate plus one percent (1.00%). As used herein, the Bank's Base Rate means the rate established by the Bank from time to time as its "Base" or "Prime" rate.
3. Term. The Line shall terminate and the Note evidencing the Line shall be payable on demand.
4. Borrowing and Paying Procedure. All requests for advances shall be accompanied by the following:
  - (a) Certificate by Bank approved Environmental Engineer/Consultant in charge of remediation in the form attached;

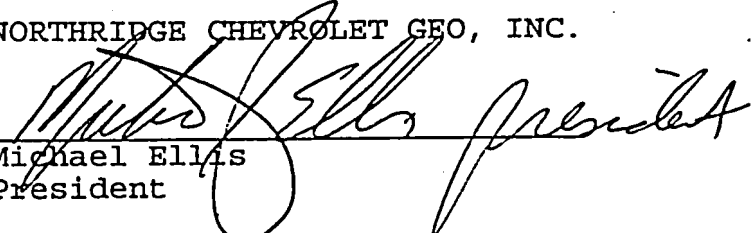
- (b) Waiver of liens for all work services and materials provided in the form attached;
5. Repayment Schedule. Interest on all amounts outstanding under the Line shall be payable monthly on the 1st day of each month. All principal amounts outstanding and accrued but unpaid interest shall be due and payable upon demand.
6. Fees. The Borrower shall pay the Bank the following fees on the Line:
- ☐ Upon execution of the Loan Agreement and the Note, Borrower shall pay to the Bank a fee equal to 2% of the amount of the Line.
  - ☐ On the anniversary day of each year (the "Review Date") that the Line is available to the Borrower, commencing April 3, 1999, Borrower shall pay to the Bank a review fee equal to one percent (1.0%) of the amount of the outstanding Principal balance and any earned interest charges as of the Review Date. The Borrower agrees the Annual Fee is earned by the Bank as of the Review Date.
7. Collateral. The Line shall be secured by (i) an Assignment of PECFA Proceeds, (ii) a security interest in all of the Borrower's Accounts, Inventory, Equipment, Chattel Paper, Instruments, Documents, and General Intangibles, as defined under the Wisconsin Uniform Commercial Code, now owned or hereafter acquired.
8. Financial Reporting Requirements. The financial reporting requirements for Borrower shall include an annual updated financial statement including an income statement, profit and loss statement and balance sheet prepared and certified as correct by the Borrower; and a personal financial statement.
9. Insurance Requirements. Borrower shall provide Bank annually with a copy of a policy of insurance showing the Bank as loss payee covering all insurable Collateral.
10. Conditions of the Line. Borrower shall execute and deliver definitive loan documents in form and substance satisfactory to the Bank, including without limitation:
- (a) A Promissory Note in the amount of \$ 50,000.00.
  - (b) A Loan Agreement.
  - (c) An Assignment of PECFA Proceeds Form 7.
  - (d) An Assignment of PECFA Proceeds for filing in the Real Estate Records.
  - (e) UCC-1 Financing Statement to be filed with the Secretary of State.

Its: Vice President

Agreed to and accepted this 20 day of April,  
1998. Any advances under the Line, if any, shall be used  
for business purposes.

NORTHRIDGE CHEVROLET GEO, INC.

By:

  
Michael Ellis

Its: President

### ASSIGNMENT OF PECFA PROCEEDS

FOR VALUE RECEIVED, the undersigned Northridge Chevrolet Geo. Inc. (the "Assignor"), for itself and its successors and assigns, does hereby pledge and assign to Norwest Bank Wisconsin, National Association (the "Bank") and grant the Bank a security interest and lien in and to all of Assignor's rights, title and interest to proceeds or other amounts due Assignor under Section 101.143 Wis. Stats. or other applicable statutes or regulations in connection with the real estate described below ("PECFA Proceeds"). Such PECFA Proceeds are due or will become due Assignor as a result of a remedial action related to contamination caused by petroleum products on the following described real estate:

(See attached addendum for Legal Description)

This Assignment is made to induce the Bank to make loans to Assignor to conduct the remedial activity described above and secure payment of all debts, obligations, and liabilities of Assignor to bank arising under or pursuant to any indebtedness of Assignor to bank, including without limitation, that Promissory Note dated April 3, 1998, for \$ 50,000.00 (the "Obligations"); and the rights of the Bank to receive such PECFA Proceeds shall continue until the Obligations are discharged by actual payment thereof, and shall not be invalidated, impaired, or cease so long as the Obligations remain unpaid.

None of the following shall affect the liabilities of Assignor under this Assignment, or the rights of the Bank with respect to the PECFA Proceeds: (a) Acceptance or retention by the Bank of other property or interests as security for the Obligations, or for the liability of any person other than Assignor with respect to the Obligations; (b) the release of all or any other security for any of the Obligations; (c) any release, extension, renewal, modification, or compromise of any of the Obligations or the liability of any obligor thereon; or (d) failure by the Bank to resort to other security of any person liable for any Obligations before resorting to the PECFA Proceeds.

Assignor warrants that it is the owner of the real estate and improvements described above free and clear of all liens, encumbrances or security interest other than (list all prior encumbrances; if none listed, then there are none).

EXCEPT FOR: NONE

Assignor further represents that it has not heretofore made any transfer or assignment of the PECFA Proceeds or of any right or interest therein and agrees that it will not in the future make any transfer or assignment thereof.

Assignor covenants and agrees that it will cause the remedial action giving rise to the PECFA Proceeds to be completed in accordance with applicable statutes and regulations and will promptly sign and file all reports and forms required under such statutes and regulations in order to cause the PECFA Proceeds to be paid. If Assignor does not promptly sign and file such reports or forms upon the Bank's request, and in any event after a default under any of the Obligations, any officer of the Bank is authorized and irrevocably appointed as having a power of attorney for Assignor and shall have the authority to produce, sign and file any such reports or forms, and to endorse the name of Assignor upon any instrument representing PECFA Proceeds. All such acts are ratified and approved by the Assignor and the person exercising the power of attorney is not liable to the Assignor for any act or omission or for any error of judgment or mistake of act or law. If the remedial action is not continued for a period of 15 consecutive days, and is not recommenced within five days after notice from Bank of such 15 days inactivity, then the Bank may (but need not) cause the remedial action to be completed and any cost associated therewith (including the Bank's reasonable attorney's fees) shall be part of the Obligations and bear interest at the highest post-default rate stated in any evidence of the Obligations. The Bank shall not be liable for any damages or injury to property or persons if it causes such work to be performed and shall not be deemed a joint venture or partner of Assignor. Assignor will indemnify and hold the Bank harmless from any liability, claim, cost, or obligation arising out of any work performed by Assignor or caused to be performed by the Bank as above.

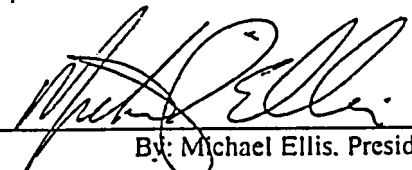
Assignor hereby irrevocably authorizes and directs that the PECFA Proceeds be paid directly to the Bank and that all persons may rely on this authority until the Bank notifies such persons that it no longer claims an interest in the PECFA Proceeds.

Assignor waives acceptance of this Assignment by Bank.

The validity, construction, and enforcement of this Agreement are governed by the laws of the state of Wisconsin. Invalidity of any provision of this Assignment shall not affect the validity of any other provisions. This Assignment is not intended to and does not grant or create a lien or encumbrance on the real estate or improvements described herein. All remedies herein and any other evidence of or security for Obligations are cumulative.

The Assignment assigns the PECFA Proceeds when and as such PECFA Proceeds arise. The rights granted hereunder may not be foreclosed under Wisconsin law.

Effective this 3 day of April, 1998

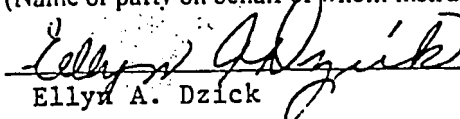
X   
By: Michael Ellis, President  
X \_\_\_\_\_

#### ACKNOWLEDGMENT

STATE OF WISCONSIN       )  
                                      ) SS.  
COUNTY OF Milwaukee )

The instrument was acknowledged before me on April 3rd, 1998  
by Michael Ellis  
and \_\_\_\_\_  
(Name[s] of Person[s])

as President  
(type of authority: e.g., officer trustee, etc., if any)  
of Northridge Chevrolet Geo. Inc.  
(Name of party on behalf of whom instrument was executed, if any)

  
Ellyn A. Dzick

Notary Public Milwaukee County, Wis.  
My Commission 10/28/01

This instrument was drafted by

Steven C. Gorzek, Vice President

Return To: Norwest Bank Wisconsin, N.A.

735 W. Wisconsin Ave

Milwaukee, WI 53203

Attn: Lal Aavaru

NORWEST BANK WISCONSIN, N.A.  
0724 NORWEST BANK WISCONSIN NA  
DISTRIBUTE TO ON REQUEST B

COMMERCIAL LOANS  
REPORT NO. 802  
STATUS AS OF

CUSTOMER TRANSACTION HISTORY DATA  
ON REQUEST  
09-15-98

PAGE 1  
DATE 09-14-98

REC	CF-NOTE-PT	MATURITY	INTERST	AS OF	BATCH-SEQ	POST	TR	TRAN CODE	TRANSACTION	PRINCIPAL	INTEREST	HISC.
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											8.67	
											.00	
CF 001 000000 000 12-31-99 .0000 040398 11327 233 042398 35 NEW CR/F MADE 50,000.00 .00												
					091498		*****		CURRENT STATUS		.00	
											.00	
											.00	
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EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
PROC DT AC FLD ORG TRAN AMT

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PROC DT AC FLD ORG TRAN AMT

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-	0703991	30	001		.00		77.35	10,588.75
	0706991		*	DESC DATA:	*GEN*			77.35
						TIER 1 RT	9.00000	

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
 =====> PF05=S130 10=STLN\* 11=POLN 12=STPS  
 Online L E 06/13/00 09:51

S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:27 06/13  
 ASSOC 1 APPL CL BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 7  
 NORTHBRIDGE CHEV LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
 EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
 PROC DT AC FLD ORG TRAN AMT

-	0703991	40	001		77.35		.00	10,666.10
	0706991			DESC DATA:				.00
						TIER 1 RT	9.00000	
-	0715991	40	001		125.00		.00	10,791.10
	0716991			DESC DATA:				.00
						TIER 1 RT	9.00000	
-	0803991	30	001		.00		83.26	10,791.10
	0803991			DESC DATA:				.00
						TIER 1 RT	9.00000	
-	0803991	40	001		83.26		.00	10,874.36
	0803991			DESC DATA:				.00
						TIER 1 RT	9.00000	
-	0806991	40	001		845.65		.00	11,720.01
	0809991			DESC DATA:				.00
						TIER 1 RT	9.00000	

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
 ==> PF05=S130 10=STLN\* 11=POLN 12=STPS  
 Online L E 06/13/00 09:51

S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:31 06/13  
 ASSOC 1 APPL CL BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 8  
 NORTHBRIDGE CHEV LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
 EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
 PROC DT AC FLD ORG TRAN AMT

-	0806991	40	002		104.00		.00	11,824.01
	0809991			DESC DATA:				.00
						TIER 1 RT	9.00000	
-	0903991	30	001		.00		91.66	11,824.01
	0903991			DESC DATA:	*GEN*			91.66
						TIER 1 RT	9.25000	
-	0903991	40	001		91.66		.00	11,915.67
	0903991			DESC DATA:				.00
						TIER 1 RT	9.25000	
-	1003991	30	001		.00		91.85	11,915.67
	1004991			DESC DATA:				.00
						TIER 1 RT	9.25000	
-	1003991	40	001		91.85		.00	12,007.52
	1004991			DESC DATA:				.00
						TIER 1 RT	9.25000	

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
 ==> PF05=S130 10=STLN\* 11=POLN 12=STPS  
 Online L E 06/13/00 09:51

ASSOC 1 S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:37 06/13  
NORTHBRIDGE CHEV BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 9  
LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
PROC DT AC FLD ORG TRAN AMT

LN	TYPE	PYMT	MODE	MAT	DT	PRINCIPAL	INTEREST	LOAN BALANCE
1019991	40	001				2,178.25	.00	14,185.77
1021991								.00
1103991	30	001				.00	104.04	14,185.77
1103991								.00
1103991	40	001				104.04	.00	14,289.81
1103991								.00
1203991	30	001				.00	111.74	14,289.81
1203991								.00
1203991	40	001				111.74	.00	14,401.55
1203991								.00

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
====> PF05=S130 10=STLN\* 11=POLN 12=STPS L E 06/13/00 09:51  
\* Online

ASSOC 1 S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:40 06/13  
NORTHBRIDGE CHEV BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 10  
LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
PROC DT AC FLD ORG TRAN AMT

LN	TYPE	PYMT	MODE	MAT	DT	PRINCIPAL	INTEREST	LOAN BALANCE
0103002	30	001				.00	117.81	14,401.55
0103002								.00
0103002	40	001				117.81	.00	14,519.36
0103002								.00
0203002	30	001				.00	118.78	14,519.36
0203002								.00
0203002	40	001				118.78	.00	14,638.14
0203002								.00
0303002	30	001				.00	114.97	14,638.14
0303002	*							114.97

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
====> PF05=S130 10=STLN\* 11=POLN 12=STPS L E 06/13/00 09:51  
\* Online

S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:46 06/13  
 ASSOC 1 APPL CL BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 11  
 NORTHBRIDGE CHEV LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
 EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
 PROC DT AC FLD ORG TRAN AMT

-	0303002	40	001		114.97		.00	14,753.11
	0303002			DESC DATA:				.00
						TIER 1 RT	9.75000	
-	0308002	40	001		798.00		.00	15,551.11
	0310002			DESC DATA:				.00
						TIER 1 RT	9.75000	
-	0403002	30	001		.00		130.78	15,551.11
	0403002			DESC DATA:				.00
						TIER 1 RT	10.00000	
-	0403002	40	001		130.78		.00	15,681.89
	0403002			DESC DATA:				.00
						TIER 1 RT	10.00000	
-	0403002	40	002		156.82		.00	15,838.71
	0505002			DESC DATA:				.00
						TIER 1 RT	10.00000	

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
 =====> PF05=S130 10=STLN\* 11=POLN 12=STPS  
 Online L E 06/13/00 09:51

S150 TRAC LS/2000 ACCUMULATED TRAN LIST 06-13 09:51:49 06/13  
 ASSOC 1 APPL CL BANK 727 BRANCH 0001 PRODUCT DFLT VIEW 99 PAGE 12  
 NORTHBRIDGE CHEV LN TYPE 2 PYMT MODE 1 MAT DT 12/31/49  
 EFF DT TR SEQ PRINCIPAL INTEREST LOAN BALANCE  
 PROC DT AC FLD ORG TRAN AMT

-	0503002	30	001		.00		130.68	15,838.71
	0508002			DESC DATA:				.00
						TIER 1 RT	10.00000	
-	0503002	40	001		130.68		.00	15,969.39
	0508002			DESC DATA:				.00
						TIER 1 RT	10.00000	
-	0517002	40	001		320.85		.00	16,790.24
	0519002			DESC DATA:				.00
						TIER 1 RT	10.50000	
-	0603002	30	001		.00		146.66	16,790.24
	0605002			DESC DATA:				.00
						TIER 1 RT	10.50000	
-	0603002	40	001		146.66		.00	16,936.90
	0605002			DESC DATA:				.00
						TIER 1 RT	10.50000	

CUSTOMER 0236337 LOAN 0001 PART 0000000 DLR 00000 TYPE D\* DATE 0000000 PAGE \_\_\_\_  
 =====> PF05=S130 10=STLN\* 11=POLN 12=STPS  
 Online L E 06/13/00 09:51





Official Bank ☐ eck  
Purchaser's Copy

1012859

Northridge Chevrolet Inv. 50167

April 29, 1998

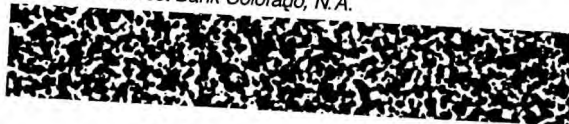
23-7/1020

**Not Negotiable**

\*\*\* Two Thousand Four Hundred Sixty Dollars and no/100 \*\*\* (\$2,460.00) \*\*\*

Briohn Environmental Contractors, Inc.  
W233 N2800 Roundy Circle West, Suite 101  
Pewaukee, WI 53072

Drawn on Norwest Bank Colorado, N.A.



**NORWEST BANKS**

Norwest Bank Wisconsin, N.A.  
100 East Wisconsin Avenue Office  
100 East Wisconsin Avenue  
Milwaukee, Wisconsin 53202

June 13, 2000

Mr. Jeff Tracy  
Advent Environmental Services, Inc.  
P. O. Box 277  
Mequon, WI 53092-0277

RE: Northridge Chevrolet Geo  
8711 W. Brown Deer Rd  
Milwaukee WI 53224

Claim Number 53224-21-9411

Dear Mr. Tracy:

As you requested, enclosed please find the following information for your use in preparing a claim for filing with Department of Commerce for the above referenced site:

- Copy of bank's trial balance report outlining all advances, interest and loan fees against the PECFA note through 6/3/00.
- Interest charges advanced from 4/29/98 through 6/3/00 total \$1,746.51. Interest advances are highlighted in yellow.
- Loan fees advanced against the PECFA loan for the 1% Annual Renewal Fee and 2% Origination Fee total \$1,213.85 and are highlighted in purple. Copies of the invoices and tickets for the loan fee are enclosed.
- Copies of checks and invoices for payments to the project consultant and service providers total \$13,976.54. The first advance noted on the trial is for \$2,051.44. The total invoice was \$2,450.00, \$408.56 was used from the deductible and the remaining \$2,051.44 was drawn from the note. Advances are highlighted in orange on the trial.
- Copies of deductible checks are included as well as copies of Loan Agreement, Promissory Note and original Form 7.

This should be all of the information you need from Norwest to file the claim. If you have any questions or need additional information, please contact me at 224-3793.

We would appreciate a copy of the claim package once it is filed.

Sincerely,



Michael C. Dillman  
Vice President

cc: Gorzek

Advent  
Environmental  
Services, Inc.

January 7, 1998  
Invoice Number 9984  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: December 1, 1997 through December 31, 1997

## Professional Personnel

	Hours	Rate	Amount	
Project Mgmt				
Igel, Randall	1.0	95.00	95.00	
11/11 - Review invoice/letter prep				
Igel, Randall	1.0	95.00	95.00	
12/2 - Invoice review/letter prep				
Subtotal	2.0		190.00	
Report Prep				
Igel, Randall	6.0	95.00	570.00	
12/22 - Report prep/tabulate results				
Igel, Randall	7.0	95.00	665.00	
12/23 - Report prep				
Subtotal	13.0		1,235.00	
Total Labor	15.0		1,425.00	1,425.00

## Reimbursable Expenses

Per Diem Expenses				
11/18 Randy Igel	10/21		3.17	
11/18 Randy Igel	10/22		3.17	
Account Subtotal			6.34	
Total Reimbursables			6.34	6.34

DUE THIS INVOICE

1,431.34

## PAST DUE INVOICES/CREDITS

No. 09689 11/04/97 3,446.05

Total Past Due 3,446.05

CURRENT & PAST DUE

3,446.05

4,877.39

**Advent  
Environmental  
Services, Inc.**

March 3, 1998  
Invoice Number 10238  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: February 1, 1998 through February 28, 1998

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgmt				
Igel, Randall	1.0	95.00	95.00	
1/12 - Invoice review/project update				
Igel, Randall	2.5	95.00	237.50	
2/20 - Review lab results/letter prep				
Igel, Randall	2.5	95.00	237.50	
2/5 - Sample prep/load/unload/decon equip.				
Subtotal	6.0		570.00	
Travel				
Igel, Randall	0.5	95.00	47.50	
2/5 - Travel				
Field Work				
Igel, Randall	4.0	95.00	380.00	
2/5 - Groundwater sampling				
Total Labor	10.5		997.50	997.50 (P)
Supplemental Billings				
02/05 Groundwater Pump Rental-RI	1 Day @ 35.00		35.00	
02/05 Water Level Meter Rental-RI	1 Day @ 20.00		20.00	
02/05 D.O. Meter Rental-RI	1 Day @ 42.00		42.00	
Total Supplemental			97.00	97.00 (P)
Reimbursable Expenses				
Vehicle Expense-Trucks				
02/05 R. Igel	10 Truck mi @ .45/mi		4.50	(P)
Miscellaneous Expense				
02/05 R. Igel	4 Bailers		34.05	
02/05 R. Igel	80' 1/2" Hose		20.00	
Account Subtotal			54.05	(P)
Total Reimbursables			58.55	58.55

Advent  
Environmental  
Services, Inc.

Page Number 2  
Invoice Number 10238  
Project 970073.01

DUE THIS INVOICE 1,153.05  
=====

PAST DUE INVOICES/CREDITS

No. 09689 11/04/97 3,446.05  
No. 09984 01/07/98 1,431.34

Total Past Due 4,877.39 4,877.39

CURRENT & PAST DUE 6,030.44  
=====

site investigation

(A) 1,002.00  
(E) 151.05  
-----  
\$ 1,153.05



Advent  
Environmental  
Services, Inc.

November 4, 1997  
Invoice Number 9689  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: October 1, 1997 through October 31, 1997

-----  
Professional Personnel

	Hours	Rate	Amount
Work Plan			
Sachner, Mark	0.3	50.00	15.00
9/24 rev. wkpln			

Project Mgmt

Igel, Randall	2.5	95.00	237.50
10/15 - Safety plan prep/project prep			
Igel, Randall	2.0	95.00	190.00
10/20 - Project setup/field prep			
Igel, Randall	2.5	95.00	237.50
10/21 - Sample prep/load/unload			
Igel, Randall	2.0	95.00	190.00
10/22 - Sample prep/load/unload/decon			
Igel, Randall	1.5	95.00	142.50
10/6 - Project setup			
Igel, Randall	2.5	95.00	237.50
10/9 - Project setup/scheduling			
Igel, Randall	4.5	95.00	427.50
9/17-Review project/prep lab & drilling bids			
Igel, Randall	3.5	95.00	332.50
9/30 - Review Bids/prep WDNR work plan			
Kuehn, Kenneth	0.5	40.00	20.00
10/17 review health and safety plan			
Pavalko, Peter	0.4	85.00	34.00
9/17 Project/SI set-up, discuss w/ RI			
Subtotal	21.9		2,049.00

Travel

Igel, Randall	0.5	95.00	47.50
10/21 - Travel			
Igel, Randall	0.5	95.00	47.50
10/22 - Travel			
Subtotal	1.0		95.00

Advent  
Environmental  
Services, Inc.

Page Number 2  
Invoice Number 9689  
Project 970073.01

Field Work			
Igel, Randall	6.5	95.00	617.50
10/21 - Supervise site investigation			
Igel, Randall	4.0	95.00	380.00
10/22 - Sample GW wells/measure DO & WL			
Subtotal	10.5		997.50
Total Labor	33.7		3,156.50
			3,156.50 (A)
Supplemental Billings			
10/21 PID Meter Rental-RI	1 Day @ 75.00	75.00	
10/22 Groundwater Pump Rental-RI	1 Day @ 35.00	35.00	
10/21 Survey Equipment Rental-RI	1 Day @ 20.00	20.00	
10/22 Water Level Meter Rental-RI	1 Day @ 20.00	20.00	
10/22 D.O. Meter Rental-RI	1 Day @ 42.00	42.00	
Total Supplemental		192.00	192.00 (E)
Reimbursable Expenses			
Vehicle Expense-Trucks			
10/21 R. Igel	12 Truck mi @.45/mi	5.40	
10/22 R. Igel	12 Truck mi @.45/mi	5.40	
Account Subtotal		10.80	(A)
Miscellaneous Expense			
10/22 R. Igel	4 Bailers	34.05	
10/22 R. Igel	4 GW Filters	28.70	
10/22 R. Igel	96' 1/2" Hose	24.00	
Account Subtotal		86.75	(E)
Total Reimbursables		97.55	97.55

DUE THIS INVOICE

3,446.05

site investigation

(A) 3,167.30

(E) 278.75

3,446.05





Official Bank Check  
Purchaser's Copy (

1012857

Northridge Chevrolet Invoices 9689, 10238, 9984

April 29, 1998

23-7/1020

**Not Negotiable**  
\* \* \* \* \* Six Thousand Thirty Dollars and 44/100 \* \* \* \* \* (\$6,030.44) \* \* \* \*

Advent Environmental Services, Inc.  
10845 North Buntrock Ave., 64W  
Mequon, WI 53092-4360

Drawn on Norwest Bank Colorado, N.A.



**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31669  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97		
4	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	280.00 ✓
4	Lead - Standard Service	9.000 ✓	36.00 ✓
4	Wisconsin GRO - Standard Service	25.000 ✓	100.00 ✓
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

*Site Investigation*

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 416.00 ✓  
SHIPPING: *ok 257*  
TOTAL DUE: 416.00



Official Bank Check  
Purchaser's Copy

1012856

Northridge Chevrolet Inv. 31669

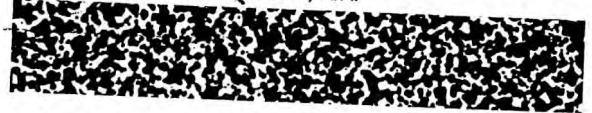
April 29, 1998

23-7/1020

Not Negotiable  
\*\*\*\*\* Four Hundred Sixteen Dollars and no/100 \*\*\*\*\* (\$416.00) \*\*\*\*\*

Great Lakes Analytical  
1380 Busch Parkway  
Buffalo Grove, IL 60089

Drawn on Norwest Bank Colorado, N.A.



**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 33939  
Invoice Date February 28, 1998  
Due Date March 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # 970073.01, Northridge Chevrolet Sample # 8021257-1263 Date samples received - 2/6/98		
5	Wisc. PVOC/GRO - Standard Service	25.000 ✓	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00  
SHIPPING:  
TOTAL DUE: 125.00

*Site investigation*

*OK RSI*

**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31668  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97		
5	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	350.00 ✓
5	Lead - Standard Service	9.000 ✓	45.00 ✓
5	Percent Solids - Standard Service	0.000	
5	Wisconsin GRO - Standard Service	25.000 ✓	125.00 ✓

*Site investigation*

(H)

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 520.00 ✓  
SHIPPING: OK  
TOTAL DUE: 520.00 RSE



Official Bank Check  
Purchasers's Copy



3046314

LOCATION ID 00767

70209

NORTHRIDGE CHEV. INV. #39212

JANUARY 08, 1999

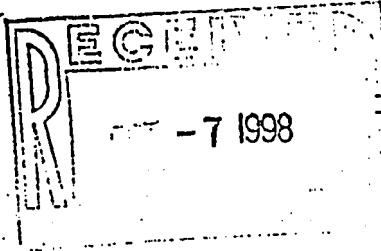
ONE HUNDRED TWENTY FIVE AND 00/100

\$ \*\*\*\*\*125.00

**Not Negotiable**

GREAT LAKES ANALYTICAL  
1380 BUSCH PARKWAY  
BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.



INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 39212  
Invoice Date September 30, 1998  
Due Date October 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project#:Northridge Chev.97007301 Sample #: 8082832-2838 Date sample received:8/18/98		
5	Wisc. PVOC/GRO - Standard Service	25.000 ✓	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

*Site investigation*

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00  
SHIPPING:  
TOTAL DUE: 125.00





Official Bank Check  
Purchaser's Copy

1013186

Northridge Chevrolet Invoice #11118

September 10, 1998

23-7/1020

\*\*\* \*\* \* One Thousand Four Hundred Eighty and 55/100 \* \* \* \* \* (\$1,480.55)

Advent Environmental Services, Inc.  
10845 N. Buntrock Ave. 64W  
Mequon, WI 53092

Drawn on Norwest Bank Colorado, N.A.



# ADVENT

Advent  
Environmental  
Services, Inc.

September 2, 1998  
Invoice Number 11118  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: August 1, 1998 through August 31, 1998

-----  
Professional Personnel

	Hours	Rate	Amount
Project Mgmt			
Igel, Randall	1.0	95.00	95.00
3/12 - Review invoice/letter prep			
Igel, Randall	1.0	95.00	95.00
4/20 - Invoice review/letter prep			
Igel, Randall	2.0	95.00	190.00
8/13 - GW sampling setup/project update			
Igel, Randall	2.0	95.00	190.00
8/17 - Project setup/prep for field			
Igel, Randall	2.0	95.00	190.00
8/18 - load/unload/decon equipment			
Igel, Randall	2.5	95.00	237.50
8/20 - Data review/GW elevations			
Subtotal	10.5		997.50

Travel

Igel, Randall	0.5	95.00	47.50
8/18 - Travel			

Field Work

Igel, Randall	3.0	95.00	285.00
8/18 - Groundwater sampling			

Total Labor

14.0

1,330.00

1,330.00

Supplemental Billings

08/18 Groundwater Pump Rental-RI	1 Day @ 35.00	35.00
----------------------------------	---------------	-------

08/18 Water Level Meter Rental-RI	1 Day @ 20.00	20.00
-----------------------------------	---------------	-------

08/18 D.O. Meter Rental-RI	1 Day @ 42.00	42.00
----------------------------	---------------	-------

Total Supplemental		97.00
--------------------	--	-------

97.00

Advent  
Environmental  
Services, Inc.

Page Number 2  
Invoice Number 11118  
Project 970073.01

Reimbursable Expenses  
Vehicle Expense-Trucks  
08/18 R. Igel  
Miscellaneous Expense  
08/18 R. Igel  
08/18 R. Igel  
Account Subtotal  
Total Reimbursables

10 Truck mi @.45/mi

4.50

4 Bailers  
60' 1/2" Hose

34.05

15.00

49.05

53.55

53.55

DUE THIS INVOICE

1,480.55  
=====

Site Investigation

(A)

1,334.50

(E)

146.05

1,480.55



Official Bank Check  
Purchaser's Copy

1012858

Northridge Chevrolet Invoices #31668 & 33939

April 29, 1998

23-7/1020

Not Negotiable

\*\*\*\*\* Six Hundred Forty Five Dollars and no/100 \*\*\*\*\* (\$645.00) \*\*\*\*\*

Great Lakes Analytical  
1380 Busch Parkway  
Buffalo Grove, IL 60089

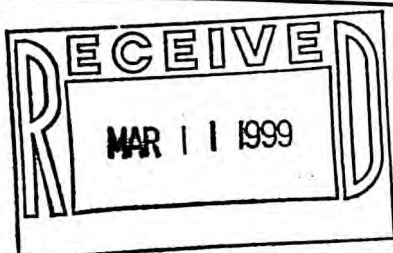
Drawn on Norwest Bank Colorado, N.A.





1380 Busch Parkway  
Buffalo Grove, Illinois 60089

Email: info@glalabs.com  
(847) 808-7766 FAX (847) 808-7772



# INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 42717  
Invoice Date February 28, 1999  
Due Date March 30, 1999

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	REPLACEMENT OF #41313 Project #: Northridge Chev 970073.01 Sample #: 8120813-0819 Date Sample Received: 12/3/98		
5	Wisc. PVOC/GRO - Standard Service	25.000	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

Site Investigation

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00  
SHIPPING:  
TOTAL DUE: 125.00



Official Bank Check  
Purchasers's Copy



3046328

LOCATION ID 00767

70209

NORTHRIDGE CHEVROLET INV.11722

JANUARY 29, 1999

ONE THOUSAND SEVEN HUNDRED FIFTY FIVE AND 15/100

\$ \*\*\*\*\*1,755.15

**Not Negotiable**

ADVENT ENVIRONMENTAL  
SERVICES, INC.  
10845 N. BUNTROCK AVE. 64W  
MEQUON, WI 53092

Drawn on Norwest Bank Colorado, N.A.



# A D V E N T

Advent  
Environmental  
Services, Inc.

January 7, 1999  
Invoice Number 11722  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: December 1, 1998 through December 31, 1998

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgt.				
Igel, Randall	1.5	95.00	142.50	
11/23 - Invoice review/letter prep				
Igel, Randall	1.5	95.00	142.50	
12/1 - Prep for field				
Igel, Randall	3.5	95.00	332.50	
12/17-Review lab results/report prep				
Igel, Randall	2.0	95.00	190.00	
12/2 - Load/unload/decon equip/sample prep				
Igel, Randall	3.0	95.00	285.00	
12/7 - Calc. GW data/prep GW map				
Igel, Randall	3.0	95.00	285.00	
9/4 - Review lab results				
Subtotal	14.5		1,377.50	
Field Work				
Igel, Randall	2.5	95.00	237.50	
12/2 - Groundwater sampling				
Total Labor	17.0		1,615.00	1,615.00 (A)
Supplemental Billings				
12/02 GW Pump Rental-R Igel	1 Day @ 35.00		35.00	
12/02 Water Lev Meter-R Igel	1 Day @ 20.00		20.00	
12/02 D.O. Meter/Day-R Igel	1 Day @ 42.00		42.00	
Total Supplemental			97.00	97.00 (E)
Reimbursable Expenses				
Vehicle Expense-Trucks				
12/02 R Igel	10 Truck Mi@.45/Mi		4.50	(A)
Miscellaneous Expense				
12/02 R Igel	4 Bailers		32.65	



**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 11722  
Project 970073.01

12/02 R Igel  
Account Subtotal  
Total Reimbursables

20' 1/2" Hose

6.00  
38.65  
43.15 <sup>(E)</sup> 43.15

DUE THIS INVOICE

1,755.15  
=====

site investigation  
(A) 1,614.50  
(C) 135.65  
1,755.15



Official *Bank Check*  
Purchasers's Copy



LOCATION ID 00767

3046392

70209

NORTHRIDGE CHEV INV. 42717

APRIL 15, 1999

ONE HUNDRED TWENTY FIVE AND 00/100

\$ \*\*\*\*\*125.00

**Not Negotiable**

GREAT LAKES ANALYTICAL  
1380 BUSCH PARKWAY  
BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.

# ADVENT

Advent  
Environmental  
Services, Inc.

April 6, 1999  
Invoice Number 12092  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: March 1, 1999 through April 3, 1999

-----  
Professional Personnel

	Hours	Rate	Amount
Project Mgt.			
Igel, Randall	3.0	95.00	285.00
1/18 - Review lab results/ prep table			
Igel, Randall	1.0	95.00	95.00
2/15 - Review lab invoice			
Igel, Randall	3.5	95.00	332.50
3/18 - Review file/setup for GW sampling			
Igel, Randall	1.5	95.00	142.50
3/19 - load/unload/decon equipment			
Igel, Randall	3.0	95.00	285.00
3/29-Invoice review/letter/project update			
Igel, Randall	3.0	95.00	285.00
3/3 - Review project/lab results			
Igel, Randall	4.5	95.00	427.50
3/8 - GW table prep/review lab results			
Igel, Randall	4.5	95.00	427.50
3/9 - GW table prep/budget review			
Subtotal	24.0		2,280.00

Field Work

Igel, Randall	4.0	95.00	380.00
3/19 - GW sampling 4 wells			

Total Labor	28.0		2,660.00	2,660.00
-------------	------	--	----------	----------

Supplemental Billings


03/19 Groundwater Pump Rental-RI	1 Day @ 35.00	35.00	
03/19 Water Level Meter Rental-RI	1 Day @ 20.00	20.00	
03/19 D.O. Meter Rental-RI	1 Day @ 42.00	42.00	
Total Supplemental		97.00	97.00

- (d) An Assignment of PECFA Proceeds for filing in the Real Estate Records.
  - (e) UCC-1 Financing Statement to be filed with the Secretary of State.
  - (f) Please forward to us at your earliest convenience the following documents:
    - i) A copy of the legal description of the property to be cleaned. The description can be from a deed, title insurance or real estate tax bill.
    - ii) The completed Certificate of Authority.
    - iii) If subject to ILHR 47 provide the Bank with a copy of the three consultant proposals required under ILHR 47.
11. Miscellaneous. Borrower shall pay all costs, fees and out-of-pocket expenses paid or incurred by the Bank in connection with the preparation, execution and delivery of all loan documents, whether or not the definitive documents are executed and delivered or any advances under the Line are made, including without limitation all fees and out-of-pocket expenses for counsel for the Bank. Said obligations shall survive the termination or expiration of this letter. The Bank at its option may require Borrower to deposit at closing an amount equal to any PECFA deductible amount and use this deposit for petroleum cleanup prior to any advances on the Line.
12. Purpose of this Letter. This letter is for discussion purposes only and shall not be deemed to evidence a binding agreement on the part of either the Bank or Borrower; important terms remain to be negotiated and even if agreement in principal should be reached on the terms of the financing at a subsequent date, neither party to the financing shall be legally bound until the definitive documents shall have been signed by the respective parties.

If the foregoing terms are acceptable to you, please indicate your acceptance on the enclosed copy of this commitment letter and return the copy to us. Upon receipt of such written acceptance, we shall instruct our counsel to prepare the loan documents. If acceptance is not received by us by April 3, 1998, this letter shall expire.

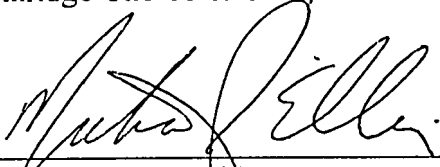
Sincerely,  
NORWEST BANK WISCONSIN  
NATIONAL ASSOCIATION

By:

  
Steven C. Gorzek, Vice President

Accepted this 3<sup>rd</sup> day of April, 1998.

Northridge Chevrolet GEO, Inc.

X   
Michael Ellis, President

Copies

Date: April 3, 1998

### PROMISSORY NOTE

For Value Received, the undersigned promises to pay on demand to the order of Norwest Bank Wisconsin, National Association, a national banking association (the "Bank"), at its office at 100 E. Wisconsin Ave., Suite 100, Milwaukee, WI 53202 or at any other place designated at any time by the holder of this Note, the principal sum of Fifty thousand dollars and no/100 (\$ 50,000.00) or so much of that amount as disbursed and remains outstanding on the due date hereof, as shown by the Bank's liability record, together with interest (calculated on the basis of actual days elapsed in a 360-day year) on the unpaid balance of this Note from the date hereof until this Note is fully paid, at an annual rate equal to ONE percent (1.00%) in excess of the Base Rate. As used herein, "Base Rate" means the rate of interest established by the Bank from time to time as its "base" or "prime" rate of interest.

This Note shall be payable as follows: monthly installments of interest only commencing May 3, 1998, and continuing on the same day of each succeeding month until and including the date of demand, at which time the entire remaining balance of principal and interest shall be immediately due and payable.

This Note evidences a debt under the terms of a certain Loan Agreement of even date, and any amendments thereto, between the Bank and the undersigned, which agreement is incorporated herein by reference for additional terms and conditions, including acceleration provisions.

**SIGN  
HERE**  
↓  
NORTHBRIDGE CHEVROLET GEO, INC.

  
By: Michael Ellis, President



**Advent  
Environmental  
Services, Inc.**

March 3, 1998  
Invoice Number 10238  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: February 1, 1998 through February 28, 1998

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgnt				
Igel, Randall	1.0	95.00	95.00	
1/12 - Invoice review/project update				
Igel, Randall	2.5	95.00	237.50	
2/20 - Review lab results/letter prep				
Igel, Randall	2.5	95.00	237.50	
2/5 - Sample prep/load/unload/decon equip.				
Subtotal	6.0		570.00	
Travel				
Igel, Randall	0.5	95.00	47.50	
2/5 - Travel				
Field Work				
Igel, Randall	4.0	95.00	380.00	
2/5 - Groundwater sampling				
Total Labor	10.5		997.50	997.50
Supplemental Billings				
02/05 Groundwater Pump Rental-RI	1 Day @ 35.00		35.00	
02/05 Water Level Meter Rental-RI	1 Day @ 20.00		20.00	
02/05 D.O. Meter Rental-RI	1 Day @ 42.00		42.00	
Total Supplemental			97.00	97.00
Reimbursable Expenses				
Vehicle Expense-Trucks				
02/05 R. Igel	10 Truck mi @.45/mi		4.50	
Miscellaneous Expense				
02/05 R. Igel	4 Bailers		34.05	
02/05 R. Igel	80' 1/2" Hose		20.00	
Account Subtotal			54.05	
Total Reimbursables			58.55	58.55



**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 10238  
Project 970073.01

DUE THIS INVOICE 1,153.05  
=====

**PAST DUE INVOICES/CREDITS**

No. 09689 11/04/97 3,446.05  
No. 09984 01/07/98 1,431.34

Total Past Due 4,877.39 4,877.39

CURRENT & PAST DUE 6,030.44  
=====

ACSL # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 10238

\*Amount Authorized to pay \$ 1,153.05

\*Company/Person to be Paid: Advent Environmental Services

\*Customer Signature (s):

Date:

Date:

Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature:

\_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

# A D V E N T

Advent  
Environmental  
Services, Inc.

January 7, 1998  
Invoice Number 9984  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: December 1, 1997 through December 31, 1997

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgmt				
Igel, Randall	1.0	95.00	95.00	
11/11 - Review invoice/letter prep				
Igel, Randall	1.0	95.00	95.00	
12/2 - Invoice review/letter prep				
Subtotal	2.0		190.00	
Report Prep				
Igel, Randall	6.0	95.00	570.00	
12/22 - Report prep/tabulate results				
Igel, Randall	7.0	95.00	665.00	
12/23 - Report prep				
Subtotal	13.0		1,235.00	
Total Labor	15.0		1,425.00	1,425.00

Reimbursable Expenses

Per Diem Expenses

11/18 Randy Igel	10/21	3.17	
11/18 Randy Igel	10/22	3.17	
Account Subtotal		6.34	
Total Reimbursables		6.34	6.34

DUE THIS INVOICE 1,431.34  
=====

PAST DUE INVOICES/CREDITS

No. 09689 11/04/97 3,446.05

Total Past Due 3,446.05 3,446.05

CURRENT & PAST DUE 4,877.39  
=====

ACSL # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 9984

\*Amount Authorized to pay \$ 1,431.34

\*Company/Person to be Paid: Advent Environmental Services

\*Customer Signature (s):

Date:

Date:

Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature:

Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

**Advent  
Environmental  
Services, Inc.**

November 4, 1997  
Invoice Number 9689  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: October 1, 1997 through October 31, 1997

-----  
Professional Personnel

	Hours	Rate	Amount
Work Plan			
Sachner, Mark	0.3	50.00	15.00
9/24 rev. wkpln			
Project Mgmt			
Igel, Randall	2.5	95.00	237.50
10/15 - Safety plan prep/project prep			
Igel, Randall	2.0	95.00	190.00
10/20 - Project setup/field prep			
Igel, Randall	2.5	95.00	237.50
10/21 - Sample prep/load/unload			
Igel, Randall	2.0	95.00	190.00
10/22 - Sample prep/load/unload/decon			
Igel, Randall	1.5	95.00	142.50
10/6 - Project setup			
Igel, Randall	2.5	95.00	237.50
10/9 - Project setup/scheduling			
Igel, Randall	4.5	95.00	427.50
9/17-Review project/prep lab & drilling bids			
Igel, Randall	3.5	95.00	332.50
9/30 - Review Bids/prep WDNR work plan			
Kuehn, Kenneth	0.5	40.00	20.00
10/17 review health and safety plan			
Pavalko, Peter	0.4	85.00	34.00
9/17 Project/SI set-up, discuss w/ RI			
Subtotal	21.9		2,049.00
Travel			
Igel, Randall	0.5	95.00	47.50
10/21 - Travel			
Igel, Randall	0.5	95.00	47.50
10/22 - Travel			
Subtotal	1.0		95.00



Page Number 2  
Invoice Number 9689  
Project 970073.01

Field Work			
Igel, Randall	6.5	95.00	617.50
10/21 - Supervise site investigation			
Igel, Randall	4.0	95.00	380.00
10/22 - Sample GW wells/measure DO & WL			
Subtotal	10.5		997.50
Total Labor	33.7	3,156.50	3,156.50
Supplemental Billings			
10/21 PID Meter Rental-RI	1 Day @ 75.00	75.00	
10/22 Groundwater Pump Rental-RI	1 Day @ 35.00	35.00	
10/21 Survey Equipment Rental-RI	1 Day @ 20.00	20.00	
10/22 Water Level Meter Rental-RI	1 Day @ 20.00	20.00	
10/22 D.O. Meter Rental-RI	1 Day @ 42.00	42.00	
Total Supplemental		192.00	192.00
Reimbursable Expenses			
Vehicle Expense-Trucks			
10/21 R. Igel	12 Truck mi @.45/mi	5.40	
10/22 R. Igel	12 Truck mi @.45/mi	5.40	
Account Subtotal		10.80	
Miscellaneous Expense			
10/22 R. Igel	4 Bailers	34.05	
10/22 R. Igel	4 GW Filters	28.70	
10/22 R. Igel	96' 1/2" Hose	24.00	
Account Subtotal		86.75	
Total Reimbursables		97.55	97.55

DUE THIS INVOICE 3,446.05  
=====

ACSI # 970073.

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 9689

\*Amount Authorized to pay \$ 3446.05

\*Company/Person to be Paid: Advent Environmental Services

\*Customer Signature (s):

Date:

\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature:

\_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".



4/16/98

**Advent  
Environmental  
Services, Inc.**

**CLIENT STATEMENT OF ACCOUNT  
as of April 11, 1998**

**PAST DUE BALANCES**

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

**970073.01 NORTHRIDGE CHEVROLET & GEO**

Invoice #:	09689 Invoice 11/04/97	3446.05
Invoice #:	09984 Invoice 01/07/98	1431.34
Invoice #:	10238 Invoice 03/03/98	1153.05

Subtotal	6030.44
----------	---------

Final Total	6030.44
-------------	---------

**A D V E N T**

Environmental Services, Inc.

4/16/98

Mr. Moe:

Enclosed are copies of past due invoices we have previously mailed to you.

Please sign each PECA authorization form where highlighted and forward them to Northwest SIA their respective attached invoice.

If you have any questions please call me.

Thank You

Karen Hagg

**CHAIN OF CUSTODY REPORT**

1380 Busch Parkway  
Buffalo Grove, IL 60089-4505  
(847) 808-7766  
FAX (847) 808-7772

20725 Watertown Road  
Brookfield, WI 53501  
(414) 798-1030  
FAX (414) 798-1066

Client: <u>Advent Environmental</u>		Bill To: <u>Advent - Madison</u>		TAT: <u>5 DAY</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.											
Address: <u>Madison, WI</u>		Address:		DATE RESULTS NEEDED: <u>2/23/98</u>											
Report to: <u>Randy Diehl</u> Phone #: ( ) Fax #: ( )		State & Program: <u>WI DCEPA</u> Phone #: ( ) Fax #: ( )		TEMPERATURE UPON RECEIPT: <u>02120</u>											
Project: <u>97007301</u>		AIR BILL NO. <u>10LA PLU</u>													
Sampler: <u>Randy Diehl</u>															
PL. Note #: <u>Northridge Chevrolet</u>															
FIELD ID, LOCATION		DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	CRACKED	PROVEN	IMPROPER	SEALED	GOOD	CONDITION	LABORATORY ID NUMBER	
1 MW-1A		2/5/98	13:00	6W	HCL	2	40ml	X						8021357	
2 MW-2A		2/5/98	12:15	6W		3		X						8021358	
3 MW-3A		2/5/98	12:30	6W		3		X						8021359	
4 MW-4A		2/5/98	12:45	6W		3		X						8021360	
5 MW-1APup		2/5/98	13:00	6W		2		X						8021361	
6 Field Blank		2/5/98	-	W		1		X						8021362	
7 Trip Blank		2/5/98	-	W	none	1		X						8021363	
8															
9															
10															
RELINQUISHED <u>Kim Ottman</u> 2/5/98 11:03 AM		RECEIVED <u>Kim Ottman</u> 02/06/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98	
RELINQUISHED <u>Kim Ottman</u> 2/5/98 11:03 AM		RECEIVED <u>Kim Ottman</u> 02/06/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98		RELINQUISHED <u>Kim Ottman</u> 2/6/98		RECEIVED <u>Kim Ottman</u> 2/6/98	
MENTS:		PAGE OF													



1380 Busch Parkway  
Buffalo Grove, Illinois 60089

Email: info@glalabs.com  
(847) 808-7766 FAX (847) 808-7772

# INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 33939  
Invoice Date February 28, 1998  
Due Date March 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # 970073.01, Northridge Chevrolet Sample # 8021257-1263 Date samples received - 2/6/98		
5	Wisc. PVOC/GRO - Standard Service	25.000 ✓	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00  
SHIPPING:  
TOTAL DUE: 125.00

④

OK  
RST

H-125,00

March 12, 1998

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin  
53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Great Lakes Analytical invoice # 33939 for \$125.00 for the laboratory analyses completed on groundwater samples collected February 5, 1998, from your site.

The invoice accurately reflects charges for the work performed. Please sign your PECFA invoice Authorization Form and forward to the bank for payment to:

Great Lakes Analytical  
1380 Busch Parkway,  
Buffalo Grove, Illinois 60089  
Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL2

**Advent Environmental Services, Inc.**

10845 N. Buntrock Ave., 64W  
Mequon, WI 53092  
414-238-1998  
1-800-880-1998  
Fax 414-238-1988

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
715-831-1530  
1-800-530-1520  
Fax 715-831-1531

7520C Hwy. 51 South  
Minocqua, WI 54548  
715-356-9980  
1-888-357-9980  
Fax 715-358-2582

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 33939

\*Amount Authorized to pay \$ 125.00

\*Company/Person to be Paid: Great Lakes Analytical

\*Customer Signature (s): \_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_\_ Date: \_\_\_\_\_

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature: \_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".





Norwest Bank Wisconsin, N.A.  
100 East Wisconsin Avenue  
Suite 100  
Milwaukee, Wisconsin 53202-4124

April 14, 1998

Northridge Chevrolet Geo, Inc.  
Mr. Michael Ellis, President  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53223

Re: PECFA documents

Dear Mike:

Enclosed please find updated Promissory Note, Loan Agreement and Commitment. These documents were changed to reflect a 1% decrease in the annual rate of interest. Please sign the Promissory Note and Loan Agreement as indicated, and return to me in the envelope I have provided for you. I have indicated the changes made on your copy. In addition, please send the PECFA Form 7 and the legal description along with the completed documents.

If you have any questions regarding the aforementioned, please call Tammy Hambrook at 224-3757.  
Thank you for your patience.

Sincerely,

A handwritten signature in cursive script, appearing to read "Ellyn Dzick".

Ellyn Dzick  
Banking Assistant

cd

**CHAIN OF CUSTODY REPORT**

1380 BUSCH PARKWAY  
BUFFALO GROVE, ILLINOIS 60089-4505  
(847) 808-7766 FAX (847) 808-7772

Client: <u>Advent Environmental</u>		Bill To: <u>Advent, Meguon</u>		TAT: <u>5 DAY</u> DAY 3 DAY 2 DAY 1 DAY < 24 HRS.											
Address: <u>Meguon, WI</u>		Address:		DATE RESULTS NEEDED: <u>10/30/97</u>											
Report to: <u>Randy Tzel</u>		State & Program:		TEMPERATURE UPON RECEIPT: _____											
Phone #: ( ) Fax #: ( )		Phone #: ( ) Fax #: ( )		AIR BILL NO. _____											
Project: <u>970073.01</u>		Sampler: <u>Randy Tzel</u>		PC Quote #: <u>Northridge Chevrolet</u>											
FIELD ID, LOCATION		DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	GP	VOCs	Lead	CRACKED BROKEN	IMPROPERLY SEALED	GOOD CONDITION	LABORATORY ID NUMBER	
1	MW-1	10/22/97	14:00	GW	HCL H2O2	4	40ml 500ml	X	X	X			✓	7104247	
2	MW-2	10/22/97	14:15	GW	"	4		X	X	X			✓	7104248	
3	MW-3	10/22/97	14:30	GW	"	4		X	X	X			✓	7104249	
4	MW-4	10/22/97	14:45	GW	"	4		X	X	X			✓	7104250	
5	Field Blank	10/22/97	-		HCL	1	40ml	X					✓	7104251	
6	Trip Blank	10/22/97	-		-	1	40ml	X					✓	7104252	
7															
8															
9															
10															
RELINQUISHED <u>Randy Tzel</u> 10/23/97		RECEIVED <u>Randy Tzel</u> 10/23/97		RELINQUISHED <u>Randy Tzel</u> 10/23/97		RECEIVED <u>Randy Tzel</u> 10/23/97		RELINQUISHED <u>Randy Tzel</u> 10/23/97		RECEIVED <u>Randy Tzel</u> 10/23/97		RELINQUISHED <u>Randy Tzel</u> 10/23/97		RECEIVED <u>Randy Tzel</u> 10/23/97	

**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31669  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97		
4	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	280.00 ✓
4	Lead - Standard Service	9.000 ✓	36.00 ✓
4	Wisconsin GRO - Standard Service	25.000 ✓	100.00 ✓
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 416.00 ✓  
SHIPPING: 0K  
TOTAL DUE: 416.00 RST



1380 BUSCH PARKWAY  
BUFFALO GROVE, ILLINOIS 60089-45  
(847) 808-7766 FAX (847) 808-7772

Client: <u>Advent Environmental</u>						Bill To: <u>Advent</u>						TAT: <u>(5 DAY)</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.											
Address: <u>Megun, WI</u>						Address: <u>Megun, WI</u>						DATE RESULTS NEEDED: <u>10-29-97</u>											
												TEMPERATURE UPON RECEIPT: _____											
Report to: <u>Randy Igel</u>				Phone #: ( ) Fax #: ( )		State & Program: <u>WI PECPA</u>				Phone #: ( ) Fax #: ( )		AIR BILL NO. _____											
Project: <u>Northridge Chevrolet</u>						<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">DATE COLLECTED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">TIME COLLECTED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">SAMPLE MATRIX</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">PRESERVATIVES</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">NO. CONTAINERS</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;">TYPE CONTAINERS</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"><u>CeRO</u></div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"><u>UOCS</u></div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"><u>Lead</u></div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div><div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: small;"></div> </div>																	
Sampler: <u>Randy Igel</u>																							
PO/Quote #: <u>970073.01</u>																							
FIELD ID, LOCATION																							
1	<u>SB-1A</u>		<u>PID=0</u> <u>3-5'</u>	<u>10/21/97</u>	<u>9:30</u>	<u>Soil</u>	<u>MeOH</u>	<u>3</u>	<u>20Z</u> <u>4oz</u>	<u>X</u>	<u>X</u>	<u>X</u>									<input checked="" type="checkbox"/>	<u>7103918</u>	
2	<u>SB-1B</u>		<u>PID=0</u> <u>15-17'</u>	<u>10/21/97</u>	<u>9:00</u>	<u>Soil</u>	<u>MeOH</u>	<u>3</u>	<u>20Z</u> <u>4oz</u>	<u>X</u>	<u>X</u>	<u>X</u>									<input checked="" type="checkbox"/>	<u>7103919</u>	
3	<u>SB-2A</u>		<u>PID=0</u> <u>11-13'</u>	<u>10/21/97</u>	<u>10:00</u>	<u>Soil</u>	<u>MeOH</u>	<u>3</u>	<u>20Z</u> <u>4oz</u>	<u>X</u>	<u>X</u>	<u>X</u>									<input checked="" type="checkbox"/>	<u>7103920</u>	
4	<u>SB-3A</u>		<u>11-13'</u>	<u>10/21/97</u>	<u>11:30</u>	<u>Soil</u>	<u>MeOH</u>	<u>3</u>	<u>20Z</u> <u>4oz</u>	<u>X</u>	<u>X</u>	<u>X</u>									<input checked="" type="checkbox"/>	<u>7103921</u>	
5	<u>SB-4A</u>		<u>15-17'</u>	<u>10/21/97</u>	<u>12:30</u>	<u>Soil</u>	<u>MeOH</u>	<u>3</u>	<u>20Z</u> <u>4oz</u>	<u>X</u>	<u>X</u>	<u>X</u>									<input checked="" type="checkbox"/>	<u>7103922</u>	
6																							
7																							
8																							
9																							
10																							
RELINQUISHED						RECEIVED						RELINQUISHED						RECEIVED					
<u>[Signature]</u>						<u>[Signature]</u>						<u>[Signature]</u>						<u>K-Kel</u>					
COMMENTS:																							

**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31668  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97		
5	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	350.00 ✓
5	Lead - Standard Service	9.000 ✓	45.00 ✓
5	Percent Solids - Standard Service	0.000	
5	Wisconsin GRO - Standard Service	25.000 ✓	125.00 ✓

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 520.00 ✓  
SHIPPING: *OK RSI*  
TOTAL DUE: 520.00

**Advent  
Environmental  
Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

December 2, 1997

H-1520.00  
H-1414.00

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin  
53224; Advent Project No. 970073.01

Dear Terry:

Enclosed are Great Lakes Analytical invoice # 31668 for \$520.00, and # 31669 for  
\$416.00 for the laboratory analyses completed on soil and groundwater samples collected  
October 21-22, 1997, from your site.

The invoice accurately reflects charges for the work performed. Please either sign your  
PECFA invoice Authorization Form and forward to the bank, or forward payment directly  
to:

Great Lakes Analytical  
1380 Busch Parkway,  
Buffalo Grove, Illinois 60089  
Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL1



## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number:

31669

\*Amount Authorized to pay

\$ 416.00

\*Company/Person to be Paid:

Great Lakes Analytical

\*Customer Signature (s):

Date:

Date:

Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED:

Bank Officer's Signature:

Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address:

Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 31668

\*Amount Authorized to pay

\$520.00

\*Company/Person to be Paid:

Cerent Lakes Analytical

\*Customer Signature (s):

Date:

Date:

Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature:

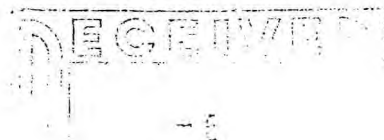
\_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

**BRIOHN**ENVIRONMENTAL  
CONTRACTORS, INC.**BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167**

INVOICE DATE: October 29, 1997

PROJECT DATE: 10/21/97

BILL TO: Northridge Chevrolet  
c/o Advent Environmental Services, Inc.  
10845 North Buntrock Avenue, 64 W  
Mequon, WI 53092

PROJECT MANAGER: Mr. Randy Igel

PROJECT NUMBER: .970073.01

JOB SITE: Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin

DRILLING

GEOPROBE

SITE REMEDIATION

TANK REMOVAL

ITEM	UNITS	UNIT COST	QUANTITY	COST
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$ 300.00
SOIL BORINGS	PER FOOT	\$ 10.00	76	\$ 760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$ 950.00
2" PVC SUPPLIES	PER FOOT			\$ -
FLUSHMOUNT COVERS	PER UNIT	\$ 70.00	4	\$ 280.00
STICKUP WELL COVERS	PER UNIT			\$ -
BUMPER POSTS	PER UNIT			\$ -
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$ 145.00
DRUMS	EACH			\$ -
DECON TIME	PER HOUR			\$ -
PER DIEM	PER DAY			\$ -
SHELBY TUBES	PER UNIT			\$ -
STANDBY TIME	PER HOUR			\$ -
6 MILL. PLASTIC	PER ROLL	\$ 25.00	1	\$ 25.00
TOTAL AMOUNT DUE				\$ 2,460.00

NET DUE THIRTY DAYS FROM DATE OF INVOICE:

DATE DUE: November 29, 1997

THANK YOU! !

REMIT TO: BRIOHN ENVIRONMENTAL CONTRACTORS, INC  
W233 N2800 ROUNDY CIRCLE WEST, SUITE 101  
PEWAUKEE, WISCONSIN 53072OK  
RGI

F



F

**Advent  
Environmental  
Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

November 11, 1997

Ⓢ \$2,460.00

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224;  
Advent Project No. 970073.01

Dear Terry:

Enclosed is Briohn Environmental Contractors invoice #50167 for \$2,460.00. This invoice is for the four soil borings and monitoring wells installed on October 21, 1997.

The invoices accurately reflect charges for work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank or forward payment directly to:

Briohn Environmental Contractors, Inc.  
W233 N2800 Roundy Circle West, Suite 101  
Pewaukee, Wisconsin, 53072

Please keep careful records of all payments and canceled checks made on this project to facilitate the filling of all PECFA paperwork at a future date. Call me directly at (414) 238-1874 ext. 3017 if you have any questions.

Sincerely,

Randall S. Igel, CHMM  
Hydrogeologist

enclosure

cc: Briohn Environmental

9700732PLET-BRIO1

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer: Mr. Mike Ellis  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Site Name and Address: Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Loan Number: 724, 001,8711

\*Invoice Number: 50167

\*Amount Authorized to pay \$ 2,460.00

\*Company/Person to be Paid: Brihn Environmental

\*Customer Signature (s):

Date:

Date:

Date:

PLEASE CHECK HERE IF MORE FORMS ARE NEEDED: \_\_\_\_\_

Bank Officer's Signature:

\_\_\_\_\_  
Linda Weidner, Vice President  
Norwest Bank Wisconsin, National Association

\* Please complete the areas indicated with an "\*".

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc

8711 W. Brown Deer Rd

Milwaukee, WI 53223

Site Name and Address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Loan Number:

024,5005940, 001,8711

Invoice Number:

\_\_\_\_\_

Amount Authorized to Pay:

\_\_\_\_\_

Company/Person to be Paid:

\_\_\_\_\_

Customer Signature:

Date Signed:

\_\_\_\_\_

\_\_\_\_\_

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_



Norwest Bank Wisconsin, N.A.  
100 East Wisconsin Avenue  
Suite 100  
Milwaukee, Wisconsin 53202-4124

April 6, 1998

Mr. Mike Ellis, President  
Northridge Chevrolet Geo, Inc.  
8711 W. Brown Deer Rd.  
Milwaukee, WI 53224

Dear Mike:

Enclosed are signed documents related to the PECFA loan. I have separately included additional forms for Terry to include as he processes invoices from various contractors working on the project.

All requests for advances on the Line must be accompanied by a "PECFA Invoice Authorization Form" completed and signed by you. Please be sure to include the authorized payment amount and the vendor to be paid sections, in addition to the invoices. If any of the payments are to be made to a third party vendor other than Advent, the invoice should be accompanied by a Certificate of Supervising Engineer (a copy is enclosed) or a letter signed by the consultant authorizing such payment. Please be sure to forward any additional pertinent DNR or DILHR information to the Bank.

It was great hearing that you had a very strong March. I look forward to seeing your store have another record year. I will keep you posted as to when our Supersaver branch will open.

Thanks again for your business.

Sincerely yours,

A handwritten signature in cursive script, reading "Steven C. Gorzck".

Steven C. Gorzck  
Vice President

SCG/ed

cc: Terry Moc



CHECK  
CONTROL NO. 36179

NORTHBRIDGE CHEVROLET  
MILWAUKEE, WI 53224

PAGE 1

INVOICE STOCK NO.	INVOICE DATE	PURCHASE ORDER NO.	COMMENT/V.I.N.	AMOUNT	DISCOUNT/ ACCOUNT NO.	NET AMOUNT
	040398		PECFA FUND			7500.00
				36179 PECFA	20200 30900	-7500.00 7500.00
				TOTAL	20200	7500.00

DETACH AT PERFORATION BEFORE DEPOSITING CHECK

REMITTANCE ADVICE

**NORTHBRIDGE**  
 **CHEVROLET**

www.northridgechevrolet.com  
P.O. BOX 23670  
MILWAUKEE, WI 53224  
(414) 355-2500

NORWEST BANK WISCONSIN  
MILWAUKEE, WI

36179 79-1198/759

DATE
03APR98

PAY THIS AMOUNT			
*****7,500	DOLLARS	00	CENTS

AMOUNT OF CHECK
*****7,500.00

NORTHBRIDGE CHEVROLET

TO  
THE  
ORDER  
OF

NORWEST BANK  
100 E WISCONSIN  
MILWAUKEE, WI 53202

\*\*\*\*\*  
\*\*\* NOT NEGOTIABLE \*\*\*  
BY \_\_\_\_\_  
AUTHORIZED SIGNATURE

ACCOUNTING COPY



## CHAIN OF CUSTODY REPORT

1380 Busch Parkway  
Buffalo Grove, IL 60089-4505  
(847) 808-7766  
FAX (847) 808-7772

20725 Watertown Road  
Brookfield, WI 53501  
(414) 798-1030  
FAX (414) 798-1066

[illegible]

**INVOICE FOR ANALYTICAL SERVICES**ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092Page No. 1  
Invoice No. 33939  
Invoice Date February 28, 1998  
Due Date March 30, 1998

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # 970073.01, Northridge Chevrolet Sample # 8021257-1263 Date samples received - 2/6/98		
5	Wisc. PVOC/GRO - Standard Service	25.000 ✓	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00  
SHIPPING:  
TOTAL DUE: 125.00OK  
RST

**A D V E N T**

March 12, 1998

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin  
53224; Advent Project No. 970073.01

Dear Terry:

Enclosed is Great Lakes Analytical invoice # 33939 for \$125.00 for the laboratory analyses completed on groundwater samples collected February 5, 1998, from your site.

The invoice accurately reflects charges for the work performed. Please sign your PECFA invoice Authorization Form and forward to the bank for payment to:

Great Lakes Analytical  
1380 Busch Parkway,  
Buffalo Grove, Illinois 60089  
Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL2

**Advent Environmental Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
414-238-1998  
1-800-880-1998  
Fax 414-238-1988

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
715-831-1530  
1-800-530-1520  
Fax 715-831-1531

7520C Hwy. 51 South  
Minocqua, WI 54548  
715-356-9980  
1-888-357-9980  
Fax 715-358-2582

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

33939

Amount Authorized to Pay:

\$ 125.00

Company/Person to be Paid:

Great Lakes Analytical

Customer Signature:

E. Moe

Date Signed:

4-15-98

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_

**BRIOHN ENVIRONMENTAL DRILLING INVOICE # 50167****BRIOHN****ENVIRONMENTAL  
CONTRACTORS, INC.****INVOICE DATE:** October 29, 1997**PROJECT DATE:** 10/21/97**BILL TO:** Northridge Chevrolet  
c/o Advent Environmental Services, Inc.  
10845 North Buntrock Avenue, 64 W  
Mequon, WI 53092

- 6

**PROJECT MANAGER:** Mr. Randy Igel**PROJECT NUMBER:** 970073.01**JOB SITE:** Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin

DRILLING

GEOPROBE

SITE REMEDIATION

TANK REMOVAL

ITEM	UNITS	UNIT COST	QUANTITY	COST
MOB / DEMOB	LUMP SUM	\$ 300.00	1	\$ 300.00
SOIL BORINGS	PER FOOT	\$ 10.00	76	\$ 760.00
DRILL & INSTALL GWM WELLS	PER FOOT	\$ 12.50	76	\$ 950.00
2" PVC SUPPLIES	PER FOOT			\$ -
FLUSHMOUNT COVERS	PER UNIT	\$ 70.00	4	\$ 280.00
STICKUP WELL COVERS	PER UNIT			\$ -
BUMPER POSTS	PER UNIT			\$ -
STEAM CLEANER / DECON	PER HOUR	\$ 145.00	1	\$ 145.00
DRUMS	EACH			\$ -
DECON TIME	PER HOUR			\$ -
PER DIEM	PER DAY			\$ -
SHELBY TUBES	PER UNIT			\$ -
STANDBY TIME	PER HOUR			\$ -
6 MILL. PLASTIC	PER ROLL	\$ 25.00	1	\$ 25.00
TOTAL AMOUNT DUE				\$ 2,460.00

NET DUE THIRTY DAYS FROM DATE OF INVOICE:

DATE DUE: **November 29, 1997**OK  
RGI

THANK YOU!!

REMIT TO: BRIOHN ENVIRONMENTAL CONTRACTORS, INC  
W233 N2800 ROUNDY CIRCLE WEST, SUITE 101  
PEWAUKEE, WISCONSIN 53072

**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 12092  
Project 970073.01

Reimbursable Expenses  
Miscellaneous Expense  
03/19 R. Igel  
03/19 R. Igel  
Account Subtotal  
Total Reimbursables

4 Bailers 32.65  
60' 1/2" Hose 18.00  
50.65  
50.65

50.65

DUE THIS INVOICE

2,807.65

=====

site investigation

ⓐ 2,660.00  
ⓑ 147.65  
-----  
\$ 2,807.65





Official Bank Check  
Purchasers's Copy



3046391

LOCATION ID 00767

70209

NORTHRIDGE CHEV. INV. 12092

APRIL 15, 1999

TWO THOUSAND EIGHT HUNDRED SEVEN AND 65/100

\$ \*\*\*\*\*2,807.65

**Not Negotiable**

ADVENT ENVIRONMENTAL  
SERVICES INC  
10845 N. BUNTROCK AVE. 64W  
MEQUON, WI 53092

Drawn on Norwest Bank Colorado, N.A.

# A D V E N T

Advent  
Environmental  
Services, Inc.

May 6, 1999  
Invoice Number 12330  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: April 5, 1999 through April 30, 1999

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgt.				
Igel, Randall	3.5	95.00	332.50	
4/22 - Project review/update				
Igel, Randall	4.5	95.00	427.50	
4/6 - Review lab results				
Total Labor	8.0		760.00	760.00

DUE THIS INVOICE

760.00

Site investigation



Official Bank Check  
Purchasers's Copy



3047004

70209

NORTHRIDGE CHEV. INV. 12330

LOCATION ID 00767

MAY 13, 1999

SEVEN HUNDRED SIXTY AND 00/100

**Not Negotiable**

\$ \*\*\*\*\*760.00

ADVENT ENVIRONMENTAL  
SERVICES INC.  
P.O. BOX 277  
MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.



**GREAT  
LAKES  
ANALYTICAL**

1380 Busch Parkway  
Buffalo Grove, Illinois 60089

Email: info@glalabs.com  
(847) 808-7766 FAX (847) 808-7772

**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 43436  
Invoice Date March 31, 1999  
Due Date April 30, 1999

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project #: 970073.01		
	Sample #: 903042101-07		
	Date Sample Received: 3/22/99		
5	Wisc. PVOC/GRO - Standard Service	25.000 ✓	125.00
2	Wisc. PVOC/GRO Blank - Std. Svc.	0.000	

*Site Investigation*

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 125.00 ✓  
SHIPPING: OK  
TOTAL DUE: 125.00



Official Bank Check  
Purchaser's copy



3047054

LOCATION ID 00767

70209

NORTHRIDGE CHEV. INVOICE 43436

JULY 13, 1999

ONE HUNDRED TWENTY FIVE AND 00/100

\$ \*\*\*\*\*125.00

**Not Negotiable**

GREAT LAKES ANALYTICAL  
1380 BUSCH PARKWAY  
BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.

Advent  
Environmental  
Services, Inc.

July 8, 1999  
Invoice Number 12630  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: June 1, 1999 through June 30, 1999

Professional Personnel				
	Hours	Rate	Amount	
Project Mgt.				
Igel, Randall	0.5	95.00	47.50	
5/21- Review file				
Igel, Randall	0.5	95.00	47.50	
6/17 - Project review/update				
Igel, Randall	1.5	95.00	142.50	
6/23 - Review lab results				
Igel, Randall	0.5	95.00	47.50	
6/7 - Project review/budget update				
Igel, Randall	0.5	95.00	47.50	
6/9 - Invoice review/letter prep				
Tracy, Jeffrey G.	0.5	95.00	47.50	
6/24-Project review				
Tracy, Jeffrey G.	0.8	95.00	76.00	
6/28-Project status review				
Subtotal	4.8		456.00	
Field Work				
Klebenow, Ricky	2.0	70.00	140.00	
6-14-99 Mob,travel,sarple wells,travel,demob				
Pavalko, Peter	2.0	85.00	170.00	
6/14 Tarvel, coll. gw data & samples, demob.				
Subtotal	4.0		310.00	
Total Labor	8.8		766.00	766.00
Supplemental Billings				
06/14 Groundwater Pump Rental-PP 0.50 Days @ 35.00			17.50	
06/14 Water Level Meter Rental-P 0.50 Days @ 20.00			10.00	
Total Supplemental			27.50	27.50

**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 12630  
Project 970073.01

Reimbursable Expenses  
Vehicle Expense-Trucks  
06/14 P. Pavalko  
Miscellaneous Expense  
06/14 P. Pavalko  
06/14 P. Pavalko  
Account Subtotal  
Total Reimbursables

10 Truck mi @.45/mi

4.50

(A)

4 Bailers  
50' 1/2" Hose

32.65

15.00

47.65

(E)

52.15

52.15

DUE THIS INVOICE

845.65

=====

*Site investigation*

(A)

770.30

(E)

75.15

845.65





Official Bank Check  
Purchasers's Copy



3047077

LOCATION ID 00767

70209

NORTHRIDGE CHEV INVOICE 12630

AUGUST 06, 1999

EIGHT HUNDRED FORTY FIVE AND 65/100

\$ \*\*\*\*\*845.65

**Not Negotiable**

ADVENT ENVIRONMENTAL  
SERVICES, INC.  
P.O. BOX 277  
MEQUON, WI 53092-1988

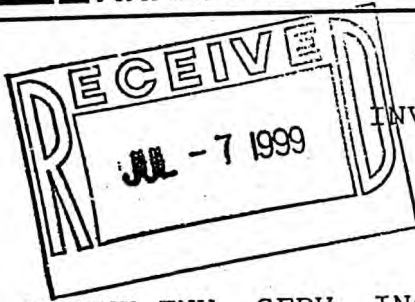
Drawn on Norwest Bank Colorado, N.A.



GREAT  
LAKES  
ANALYTICAL

1380 Busch Parkway  
Buffalo Grove, Illinois 60089

Email: info@glalabs.com  
(847) 808-7766 FAX (847) 808-7772



INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.  
P.O. Box 277

Mequon, WI 53092-0277

Page No. 1  
Invoice No. 44916  
Invoice Date June 28, 1999  
Due Date July 28, 1999

Terms: 1% 10/Net 30

Project #: NORTHRIDGE  
Sample #: 9060250-01 - 04  
Date Sample Received: 06/15/99

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
4	Wisc. PVOC/GRO - Standard Service	26.000	104.00

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 104.00

TOTAL DUE: 104.00

*Site Investigation*



Official Bank Check  
Purchasers's Copy



3047078

LOCATION ID 00767

70209

NORTHRIDGE CHEVROLET #44916

AUGUST 06, 1999

ONE HUNDRED FOUR AND 00/100

\$ \*\*\*\*\*104.00

**Not Negotiable**

GREAT LAKES ANALYTICAL  
1380 BUSCH PARKWAY  
BUFFALO GROVE, IL 60089

Drawn on Norwest Bank Colorado, N.A.

**Advent  
Environmental  
Services, Inc.**

October 6, 1999  
Project No: 970073.01  
Invoice No: 0012909

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01      NORTHBRIDGE CHEVROLET & GEO

Site Investigation

TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: August 29, 1999 through October 2, 1999

**Professional Personnel**

		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G.	7/16/99	0.40	95.00	38.00
7/16-Invoice review, project management				
Tracy, Jeffrey G.	7/8/99	0.50	95.00	47.50
7/8-GLA inv. rww, lttr prep, proj. mgmnt				
Tracy, Jeffrey G.	9/15/99	0.50	95.00	47.50
Data review, client call				
Graphics Prep.				
Kuehn, Kenneth	10/1/99	3.20	40.00	128.00
figure preparation				
Kuehn, Kenneth	9/30/99	1.50	40.00	60.00
figure preparation				
Report Prep.				
Freimund, Michelle	9/29/99	1.25	95.00	118.75
review report				
Kern, Christian	10/1/99	1.80	95.00	171.00
review report				
Tracy, Jeffrey G.	9/15/99	3.00	95.00	285.00
Table prep, SI Report text				
Tracy, Jeffrey G.	9/17/99	3.00	95.00	285.00
Text				
Tracy, Jeffrey G.	9/20/99	1.50	95.00	142.50
Report Preparation				
Tracy, Jeffrey G.	9/27/99	9.00	95.00	855.00
Text, appendices, figures, health risk, COMM 46 risk				
Totals		25.65		2,178.25

**Total Labor**

2,178.25

*Site investigation*

Project: 970073.01

NORTHRIDGE CHEVROLET & GEO

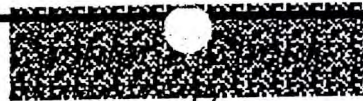
Invoice No: 0012909

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Total this invoice      **\$2,178.25**



Official Bank Check  
Purchasers's Copy



3048042

LOCATION ID 00767

70209

NORTHRIDGE CHEV. INV 12909

OCTOBER 19, 1999

TWO THOUSAND ONE HUNDRED SEVENTY EIGHT AND 25/100

\$ \*\*\*\*\*2,178.25

**Not Negotiable**

ADVENT ENVIRONMENTAL  
SERVICES INC  
P.O. BOX 277  
MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.

**Advent  
Environmental  
Services, Inc.**

February 1, 2000  
Project No: 970073.01  
Invoice No: 0013345

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01      NORTHBRIDGE CHEVROLET & GEO

Site Investigation  
TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: January 1, 2000 through January 28, 2000

**Professional Personnel**

		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G.	1/20/00	4.50	95.00	427.50
Begin closure request document prep				
Graphics Prep.				
Kuehn, Kenneth	10/7/99	1.20	40.00	48.00
figure preparation				
Report Prep.				
Sachner, Mark	10/13/99	5.50	50.00	275.00
edit report				
Tracy, Jeffrey G.	10/4/99	0.50	95.00	47.50
Report revisions				
Totals		11.70		798.00
<b>Total Labor</b>				<b>798.00</b>

Total this invoice      \$798.00

*site investigation*





Official Bank Check  
Purchasers's Copy

LOCATION ID 00767

3023240

70209

NORTHRIDGE CHEV. INV. 13345

MARCH 07, 2000

SEVEN HUNDRED NINETY EIGHT DOLLARS AND 00 CENTS

\$ \*\*\*\*\*798.00

# Not Negotiable

ADVENT ENVIRONMENTAL  
SERVICES, INC.  
P.O. BOX 277  
MEQUON, WI 53092-0277

Drawn on Norwest Bank Colorado, N.A.

Project: 970073.01

NORTHRIDGE CHEVROLET &amp; GEO

Invoice No: 0013654

Total this invoice \$820.85

site investigation

Ⓐ	743.85
Ⓒ	77.00
	<hr/>
	820.85

May 3, 2000  
Project No: 970073.01  
Invoice No: 0013654

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01      NORTHBRIDGE CHEVROLET & GEO

Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: April 1, 2000 through April 30, 2000

**Professional Personnel**

		Hours	Rate	Amount
Project Mgt.				
Tracy, Jeffrey G.	2/1/00	0.50	95.00	47.50
Closure letter prep				
Tracy, Jeffrey G.	4/17/00	1.40	95.00	133.00
Well abandonemnt forms and letter prep				
Tracy, Jeffrey G.	4/7/00	0.50	95.00	47.50
Setup well abandonment activities				
Travel				
Tracy, Jeffrey G.	4/13/00	0.50	95.00	47.50
Mob/demob				
Field Work				
Klebenow, Ricky	4/13/00	3.00	75.00	225.00
Pick-up supplies, mob, travel, abandon wells, travel, and de-mob				
Tracy, Jeffrey G.	4/13/00	2.50	95.00	237.50
Abandon monitoring wells				
Totals		8.40		738.00

**Total Labor**

738.00

(R)

**Reimbursable Expense**

Vehicle Expense-Trucks

04/13/00 R. Klebenow      13 Truck mi @.45/mi

5.85

(R)

Miscellaneous Expense

04/13/00 R. Klebenow      4 bags Bentonite

60.00

04/13/00 R. Klebenow      4 bags Asphalt Patch

17.00

(E)

77.00

**Total Reimbursables**

82.85

82.85

*Site remediation/in*

*Site investigation*

*743.85*  
*77.00*  
*760.85*



*Official Bank Check*  
*Purchaser's Copy*



3187203

70209

NORTHRIDGE CHEV #13654

LOCATION ID 00767

MAY 17, 2000

EIGHT HUNDRED TWENTY DOLLARS AND 85 CENTS

\$ \*\*\*\*\*820.85

**Not Negotiable**

ADVENT ENVIRONMENTAL  
SERVICES, INC.  
P.O. BOX 277  
MEQUON, WI 53092-0277

*Drawn on Norwest Bank Colorado, N.A.*

June 8, 2000  
 Project No: 970073.01  
 Invoice No: 0013742

Mr. Terry Moe  
 Northridge Chevrolet & Geo  
 8711 W. Brown Deer Road  
 Milwaukee WI 53224

Project: 970073.01 NORTHBRIDGE CHEVROLET & GEO

Site Investigation

TERMS: NET 15 DAYS;NORWEST#724,001,8711

Professional Services: May 1, 2000 through June 3, 2000

**Professional Personnel**

		Hours	Rate	Amount
PECFA Claim				
Tracy, Jeffrey G.	5/1/00	2.50	95.00	237.50
Claim prep				
Tracy, Jeffrey G.	5/2/00	2.70	95.00	256.50
Claim prep				
Project Mgt.				
Tracy, Jeffrey G.	5/4/00	0.50	95.00	47.50
Project management, invoice review				
Totals		5.70		541.50
<b>Total Labor</b>				<b>541.50</b>

Total this invoice \$541.50

**Outstanding Invoices**

Number	Date	Balance
0013688	5/11/00	541.50
<b>Total</b>		<b>541.50</b>

Total now due \$1,083.00

*Remediation*



Norwest Bank Wisconsin, N.A.

Credit  
General Ledger

Office	LST	Location/Office No.	727	Department no.	9671	Maker (print full name)	Ellyn Dzick	Phone	7496	Date prepared	4/9/99	Approved	<i>[Signature]</i>
Account name	Misc. Fee Income						Offset entry	Northridge Chevrolet 2.0% Origination					
Description	Fee for \$50M PECFA note as of 4/3/99												

Information in shaded area must be encoded. All information must be completed for proper processing. Please verify account number - cost center are valid and open before submitting.

Vendor (G.L.) or reference number (Optional)	Cost center	Account number	Tran code	Amount
	2411	427310	921	100000

:075911988:

921



Norwest Bank Wisconsin, N.A.

Debit  
General ledger

Office	LST	Location/Office no.	727	Department no.	9671	Maker (print full name)	Ellyn Dzick	Phone	7496	Date prepared	4/3/99	Approved	<i>[Signature]</i>
Account Name	CLA - WASH (DM)						Offset entry	Northridge Chevrolet 2% Origination					
Description	Fee \$50M Note as of 4/3												

Information in shaded area must be encoded. All information must be completed for proper processing. Please verify account number/cost center are valid and open before submitting.

Vendor (G.L.) or reference number (Optional)	Cost center	Account Number	Tran code	Amount
68259	9090	118240	961	100000

:075911988: 9090118240

961

Commercial Loan  
Advance/Debit

## Advance/Debit Transaction CLTX (S440) Screen

Bank name	LST	Bank number		Division number	724	Date (MM/DD/YY)	40399
Account name	Northridge Chevrolet		Prepared by/Phone number	Ellyn Dzick 7496	Approved by	<i>[Signature]</i>	
Account number	0236337	Note/Facility	0001	Tran code	40	Action	Effective date (MM/DD/YY)
Principal amount	1000000						040399
Interest amount	0						
Overlimit bypass	Special instructions			PECFA 2% Origination Fee credited to GL			
DDA number	2411/427310			CL-ADV/Other:			
Savings number				Disposition of funds			
Total amount				<input type="checkbox"/> Cashier's Check number			
Wire instructions				<input type="checkbox"/> Credit to customers account no.			

## Operations Only

CLBT totals	Debit	Credit	Loan principal	Loan interest	Part sold prin	Part sold int	Loan/Part sold fees
Loan late charges	Part sold late charges	Loan/Part sold CF fees					

NC 44635 LND (6 97-199415-J)

## STATEMENT

Account Name: Northridge Chevrolet  
Account #: 0236337  
Note #: 0099,0001  
Property Address: 8711 W. Brown Deer Rd.  
Brown Deer, WI

Special Item	Statement
	2% Origination Fee for PECFA Loan originated on April 3, 1998 as of April 3, 1999
	Line Amount: $\$50,000.00 \times 2.0\% = \$1,000.00$
	Total Due: \$1,000.00





Norwest Bank Wisconsin, N.A.

Credit  
General Ledger

Office	LST	Office No.	727	Department no.	9671	Master (print full name)	Ellyn Dzick	Phone	7496	Date prepared	4/9/99	Approved	
Account name	Misc. Fee Income						Northridge Chevrolet 1% Annual Renewal						
Description	Fee as of 4/3/99												

Information in shaded area must be encoded. All information must be completed for proper processing. Please verify account number - cost center are valid and open before submitting.

Vendor (G.L.) or reference number (Optional)	Cost center	Account number	Tran code	Amount
	24111	4273110	921	517.013

:075911988:

921



Norwest Bank Wisconsin, N.A.

Debit  
General ledger

Office	LST	Location Office no.	9671	Department no.	727	Master (print full name)	Ellyn Dzick	Phone	7496	Date prepared	4/9/99	Approved	
Account Name	CLA - WASH (DM)						Northridge Chevrolet PECFA 1% Annual						
Description	Renewal Fee for 4/3/99												

Information in shaded area must be encoded. All information must be completed for proper processing. Please verify account number/cost center are valid and open before submitting.

Vendor (G.L.) or reference number (Optional)	Cost center	Account Number	Tran code	Amount
	68256	90901118240	961	517.03

:075911988: 9090118240

961

Commercial Loan  
Advance/Debit

## Advance/Debit Transaction CLTX (S440) Screen

Bank name	LST	Bank number		Division number	724	Date (MM/DD/YY)	4/09/99
Account name	Northridge Chevrolet		Prepared by/Phone number	Ellyn Dzick 7496		Approved by	
Account number	10121316131317	Note/Facility	0101011	Tran code	410	Effective date (MM/DD/YY)	4/03/99
Principal amount	1571.013				TAB		
Interest amount					TAB		
Overlimit bypass	Special instructions				CL-ADV/Other:		
DDA number	4/3/99 GL 2411 427310				Disposition of funds		
Savings number					<input type="checkbox"/> Cashier's Check number		
Total amount					<input type="checkbox"/> Credit to customers account no.		
Wire instructions							

## Operations Only

CLBT totals	Debit	Credit	Loan principal	Loan interest	Part sold prin	Part sold int	Loan/Part sold fees
Loan late charges	Part sold late charges	Loan/Part sold CF fees					

NC 44635 LND (8 97-199415-J)

## STATEMENT

Account Name: Northridge Chevrolet  
Account #: 0236337  
Note #: 0099,0001  
Property Address: 8711 W. Brown Deer Rd.  
Brown Deer, WI

Special Item	Statement
	1% Annual Renewal Fee for PECFA Loan as of April 3, 1999
	Line in Use $\$5,702.44 \times 1\% = \$57.03$
	Total Due:      \$57.03



Norwest Bank Wisconsin, N.A.

Credit  
General Ledger

Office LST	Location/Office No. 767	Department no. 9671	Maker (print full name) Ellyn Dzick	Phone 7496	Date prepared 5/3/00	Approved 
Account name Misc. Income			Offset Entry Northridge Chevrolet 1% renewal fee			
Description fpr \$50M PECFA note.						

Information in shaded area must be encoded. All information must be completed for proper processing. Please verify account number - cost center are valid and open before submitting.

Vendor (G.L.) of reference number (optional)	Cost center	Account number	Tran code	Amount
	2411	427310	821	156.82

⑈075911988⑈

921



Norwest Bank Wisconsin, N.A.

Recon Plus  
Commercial Loan Holdover

Sent to LDA/CLO	Location LST/Milw								
Customer Northridge Chevrolet GEO	Date 5/3/00								
Check one <input type="checkbox"/> Payment <input checked="" type="checkbox"/> Advance existing note <input type="checkbox"/> Advance New note/face amount \$ <input type="checkbox"/> Other (describe)	<table border="1"> <tr> <td>Account number 0236337</td> <td>Cost center 2411</td> </tr> <tr> <td>Prepared by Ellyn Dzick</td> <td>Extension 7496</td> </tr> <tr> <td>Account officer code E0595</td> <td>Approval </td> </tr> <tr> <td colspan="2">Amount \$ 156.82</td> </tr> </table>	Account number 0236337	Cost center 2411	Prepared by Ellyn Dzick	Extension 7496	Account officer code E0595	Approval 	Amount \$ 156.82	
Account number 0236337	Cost center 2411								
Prepared by Ellyn Dzick	Extension 7496								
Account officer code E0595	Approval 								
Amount \$ 156.82									

⑈9915280⑈ ⑈075911988⑈ 0000118240⑈ 932

Commercial Loan  
Advance/Debit

## Advance/Debit Transaction CLTX (S440) Screen

Bank name LST	Bank number 727	Division number 724	Date (MM/DD/YY) 50300
Account name Northridge Chevrolet	Prepared by/Phone number Ellyn Dzick 7496	Approved by 	
Account number 0236337	Note/Facility 0001	Tran code 40	Part sold
Principal amount 156.82	Interest amount	Effective date (MM/DD/YY) 40300	TAB
Overlimit bypass	Special instructions PECFA 1% renewal fee	Online description CL-ADV/Other: 2411/427310	TAB TAB
DDA number	Disposition of funds <input type="checkbox"/> Cashier's Check number <input type="checkbox"/> Credit to customers account no.		
Savings number			
Total amount			
Wire instructions			



## INVOICE

Account Name: Northridge Chevrolet Geo Inc

Property Address: 8711 W. Brown Deer Rd.  
Brown Deer, WI

Account Number: 0236337 note 0001

Statement		
Special Item		
	1.0% Annual Renewal Fee for PECFA note as of April 3, 2000	
	Line in Use	$\$15,681.89 \times 1.0\% = \$156.82$
	Total	<u>\$156.82</u>



ENVIRONMENTAL & REGULATORY SERVICE  
101 West Pleasant Street Suite 2C  
Milwaukee, Wisconsin 5321  
www.commerce.state.wi.  
Fax: (414) 220-537  
Tommy G. Thompson, Governor  
Brenda Blanchard, Secretary

Mr. Terry Moe  
Northridge Chevrolet  
8711 W. Browndeer Rd.  
Milwaukee, WI

RE: COMMERCE # 53224-2194-11A, Northridge Chevrolet, See above address

Case Closure

Dear Mr. Moe:

On April 19, 2000, the Department received the groundwater monitoring well abandonment forms from your consultant, Advent Environmental Services, Inc. The Departments database has been update to reflect the closed status of your site.

Thank you for your efforts in the protection of the environment, if you have any questions you can reach me at (414) 220-5375.

Sincerely,

A handwritten signature in black ink, appearing to read 'Gregory S. Michael'. The signature is fluid and cursive, written over the printed name.

Gregory S. Michael  
Hydrogeologist  
PECFA Site Review Section

Cc: Electronic filing  
Advent

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

<b>(1) GENERAL INFORMATION</b>		<b>(2) FACILITY NAME</b>	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E W (If applicable)	Gov't Lot	Present Well Owner NORTHRIDGE CHEVROLET	
Grid Number		Street or Route 8711 WEST BROWN DEER ROAD	
Grid Location ft. N. S.		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- 4	WI Unique Well No.
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

<b>(3) Original Well/Drillhole/Borehole Construction Completed On</b> (Date) 10/21/97		<b>(4) Depth to Water (Feet) - 2.5</b>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left In Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify)		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<b>(5) Required Method of Placing Sealing Material</b> <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface)		<b>(6) Sealing Materials</b> <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Casing Depth (ft.) 19.0		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? Feet			

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

<b>(9) Name of Person or Firm Doing Sealing Work</b> Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

<b>(10) FOR DNR OR COUNTY USE ONLY</b>	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

<b>(1) GENERAL INFORMATION</b>		<b>(2) FACILITY NAME</b>	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E (If applicable)	Gov't Lot	Present Well Owner NORTHRIDGE CHEVROLET	
Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S.	Grid Number	Street or Route 8711 WEST BROWN DEER ROAD	
Civil Town Name MILWAUKEE		City, State, Zip Code MILWAUKEE, WI 53224	
Street Address of Well 8711 WEST BROWN DEER ROAD		Facility Well No. and/or Name (If Applicable) MW- 3	WI Unique Well No.
City, Village MILWAUKEE		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
		Date of Abandonment 4/13/00	

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

<b>(3) Original Well/Drillhole/Borehole Construction Completed On</b> (Date) 10/21/97		<b>(4) Depth to Water (Feet) - 11.3</b>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain _____	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify) _____		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<b>(5) Required Method of Placing Sealing Material</b>	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface)  Casing Depth (ft.) 19.0  Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? _____ Feet		<input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
		<b>(6) Sealing Materials</b>	
		For monitoring wells and monitoring well boreholes only <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite-Cement Grout <input type="checkbox"/> Chipped Bentonite	

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

**(9) Name of Person or Firm Doing Sealing Work**  
Jeff Tracy, Advent Environmental Services, Inc.

Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

**(10) FOR DNR OR COUNTY USE ONLY**

Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	



All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

<b>(1) GENERAL INFORMATION</b>		<b>(2) FACILITY NAME</b>	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E (If applicable)		Present Well Owner NORTHRIDGE CHEVROLET	
Gov't Lot		Street or Route 8711 WEST BROWN DEER ROAD	
Grid Location ft. N. S.		City, State, Zip Code MILWAUKEE, WI 53224	
Civil Town Name MILWAUKEE		Facility Well No. and/or Name (If Applicable) MW- 2	WI Unique Well No.
Street Address of Well 8711 WEST BROWN DEER ROAD		Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE		Date of Abandonment 4/13/00	

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

<b>(3) Original Well/Drillhole/Borehole Construction Completed On</b> (Date) 10/21/97		<b>(4) Depth to Water (Feet) - 12.1</b>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify)		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<b>(5) Required Method of Placing Sealing Material</b> <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface)		<b>(6) Sealing Materials</b> <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Casing Depth (ft.) 19.0		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth? Feet			

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

<b>(9) Name of Person or Firm Doing Sealing Work</b> Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

<b>(10) FOR DNR OR COUNTY USE ONLY</b>	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also, see instructions on back.

<b>(1) GENERAL INFORMATION</b>		<b>(2) FACILITY NAME</b>	
Well/Drillhole/Borehole Location	County MILWAUKEE	Original Well Owner (If Known) NORTHTRIDGE CHEVROLET	
NW 1/4 of NW 1/4 of Sec. 9 : T. 8 N; R. 21 E (If applicable)	Grid Number	Present Well Owner NORTHTRIDGE CHEVROLET	
Gov't Lot	Grid Location ft. <input type="checkbox"/> N. <input type="checkbox"/> S.	Street or Route 8711 WEST BROWN DEER ROAD	
Civil Town Name MILWAUKEE	City, State, Zip Code MILWAUKEE, WI 53224	Facility Well No. and/or Name (If Applicable) MW- /	
Street Address of Well 8711 WEST BROWN DEER ROAD	WI Unique Well No.	Reason For Abandonment WDNR CASE CLOSURE REQUIREMENT	
City, Village MILWAUKEE	Date of Abandonment 4/13/00		

**WELL/DRILLHOLE/BOREHOLE INFORMATION**

<b>(3) Original Well/Drillhole/Borehole Construction Completed On</b> (Date) 10/21/97		<b>(4) Depth to Water (Feet) - 12.8</b>	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Drillhole <input type="checkbox"/> Borehole	Construction Report Available? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pump & Piping Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Liner(s) Removed? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Applicable Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable Casing Left In Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If No, Explain	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug <input type="checkbox"/> Other (Specify)		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Sealing Material Rise to Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		<b>(5) Required Method of Placing Sealing Material</b> <input type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Dump Bailer <input checked="" type="checkbox"/> Other (Explain) GRAVITY	
Total Well Depth (ft.) 19.0 Casing Diameter (ins.) 2.00 (From ground surface) Casing Depth (ft.) 19.0		<b>(6) Sealing Materials</b> <input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Chipped Bentonite	
Was Well Annular Space Grouted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unknown If Yes, To What Depth?		For monitoring wells and monitoring well boreholes only <input checked="" type="checkbox"/> Bentonite Pellets <input type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite-Cement Grout	

(7)	Sealing Material Used	From (Ft.)	To (Ft.)	No. Yards, Sacks, Sealant or Volume	Mix Ratio or Mud Weight
	ASPHALT PATCH	Surface	1/4	1/2 SACK	
	1/2-INCH BENTONITE PELLETS	1/4	19	2/3 SACK	

(8) Comments:

<b>(9) Name of Person or Firm Doing Sealing Work</b> Jeff Tracy, Advent Environmental Services, Inc.	
Signature of Person Doing Work	Date Signed 4/13/00
Street or Route PO Box 277	Telephone Number (414) 371-5020
City, State, Zip Code Mequon, WI 53092-0277	

<b>(10) FOR DNR OR COUNTY USE ONLY</b>	
Date Received/Inspected	District/County
Reviewer/Inspector	
Follow-up Necessary	

April 17, 2000

Mr. Gregory Michael  
WDCOM – Site Review Section  
101 West Pleasant Street, Suite 205  
Milwaukee, WI 53212

RE: Monitoring well abandonment forms for the Northridge Chevrolet property, 8711 West Brown Deer Road in Milwaukee, Wisconsin – Advent Project No. 970073.01  
**Commerce No. 53224-2194-11A**

Dear Mr. Michael:

Enclosed are the monitoring well abandonment forms for the Northridge Chevrolet property. As stated in the Department's April 5, 2000, closure letter, please list this case as closed in your computer database.

If you have any questions or need additional information, please call me at (414) 371-5026, extension 3009.

Respectfully,

Jeff Tracy  
Hydrogeologist – Mequon Office

Enclosures

cc: Mr. Terry Moe, Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, WI 53224

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530



ENVIRONMENTAL & REGULATORY SERVICES  
101 West Pleasant Street Suite 205  
Milwaukee, Wisconsin 53212  
www.commerce.state.wi.us  
Fax: (414) 220-5374  
Tommy G. Thompson, Governor  
Brenda Blanchard, Secretary

April 5, 2000

Mr. Terry Moe  
Northridge Chevrolet  
8711 W. Browndeer Rd.  
Milwaukee, WI

RE: COMMERCE # 53224-2194-11A, Northridge Chevrolet, See above address

Case Closure

Dear Mr. Laur:

On April 5, 2000, the above site was reviewed for closure by the Site Review staff of the Petroleum Environmental Cleanup Fund Bureau. Using the standards established in NR 700, the Department has determined that this site has been investigated/remediated to a level protective of the environment and human health. The Department considers this site to meet environmental standards and no further action is necessary.

According to the October 1999 investigation update, perched groundwater containing Methyl Tert Butyl Ether (MTBE) was collected from the monitoring well at MW-1. The concentration was above the NR 140 Preventative Action Level (PAL) and below the NR 140 Enforcement Standard (ES). The Department may grant an exemption for lead if the criteria indicated in NR 140.28(3) [or NR 140.28(2)] are met. Pursuant to NR 140.28 an exemption for MTBE PAL is granted for monitoring well MW-1. This letter serves as your exemption.

If, in the future, site conditions indicate that the contamination that remains poses a threat the need for further remediation would be determined and required if necessary. If subsequent information indicates a need to reopen this case, any original claim under the PECFA fund would also reopen and you may apply for assistance to the extent of remaining eligibility.

**IMPORTANT:** we cannot list this case as "closed" on our computer database until we receive documentation of the abandonment of monitoring wells on site. **Within 30 days**, please submit abandonment documentation to the Department at the letterhead address. Thank you for your efforts in the protection of the environment, if you have any questions you can reach me at (414) 220-5375.

Sincerely,

Gregory S. Michael  
Hydrogeologist  
PECFA Site Review Section

Bmtsi 03-41-171948  
FID: 241 303046

Cc: Electronic filing  
Advent

# A D V E N T

***Advent  
Environmental  
Services, Inc.***

**Site Assessment for  
Underground Storage Tank**

**Northridge Chevrolet Site**

8711 West Brown Deer Road, Milwaukee, Wisconsin  
Milwaukee County  
Advent Project No. 970073.00

Prepared for  
Mr. Michael P. Ellis

July 1997



# A D V E N T

***Advent  
Environmental  
Services, Inc.***

**Environmental Site  
Investigation Report**

**Northridge Chevrolet Property**

8711 West Brown Deer Road, Milwaukee, Wisconsin  
Milwaukee County  
Advent Project No. 970073.01  
WDNR FID No. 241303040  
WDNR BRRTS No. 03-41-171948  
PECFA Claim No. 53224-2194-11

Prepared for  
Northridge Chevrolet  
Mr. Terry Moe

October 1999

**A D V E N T****Advent  
Environmental  
Services, Inc.**

May 11, 2000

Project No: 970073.01

Invoice No: 0013688

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01 NORTH RIDGE CHEVROLET &amp; GEO

Site Investigation

TERMS: NET 15 DAYS; NORWEST#724,001,8711

Professional Services: May 1, 2000 through May 31, 2000**Professional Personnel**

		Hours	Rate	Amount
PECFA Claim				
Tracy, Jeffrey G.	5/1/00	2.50	95.00	237.50
Claim Prep				
Tracy, Jeffrey G.	5/2/00	2.70	95.00	256.50
Claim Prep				
Project Mgt.				
Tracy, Jeffrey G.	5/4/00	0.50	95.00	47.50
Project management/invoice review				
Totals		5.70		541.50
Total Labor				541.50

Total this Invoice \$541.50

**Outstanding Invoices**

Number	Date	Balance
0013654	5/3/00	820.85
Total		820.85

Total now due \$1,362.35



**Statement**

August 1, 2000

Project No: 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee WI 53224

Project: 970073.01 NORTHRIDGE CHEVROLET &amp; GEO

Site Investigation

TERMS: NET 15 DAYS;NORWEST#724,001,8711

**Outstanding Invoices**

Number	Date	Invoiced	Balance Due
0013688	5/11/00	541.50	541.50
	<b>Totals</b>	<b>541.50</b>	<b>541.50</b>

**A D V E N T****ADVENT ENVIRONMENTAL SERVICES, INC.**

PO Box 277  
Mequon, Wisconsin 53092-0277  
Direct: (414) 371-5026, extension 3009  
Phone: (414) 371-5020  
Fax: (414) 371-5021

**FACSIMILE COVER SHEET****TO:** Heather Saxe**ORGANIZATION:** Northridge Chevrolet**FAX PHONE NUMBER:** (414) 410-5616**FROM:** Jeff Tracy**DATE:** 8/1/00**PROJECT:****NUMBER OF PAGES:** 3 (including this sheet)

NOTICE: The documents accompanying this telecopy transmission contain information which is confidential and/or privileged. This information is intended to be for the use of the individual or entity named on this transmission sheet. If you are not the intended recipient, be aware that any disclosure, copying, distribution or use of the contents of this information is prohibited, and may constitute an invasion of the privacy of the intended recipient. If you have received this telecopy in error, please notify us by telephone (collect) immediately so that we can arrange for the retrieval of the original document at no cost to you.

**REMARKS:**

Heather,

Please forward this invoice to Norwest Bank for payment. When we receive final payment and a copy of the cancelled check (I'll get it from Norwest), I'll send the claim for reimbursement of investigation and cleanup costs at the Northridge Chevrolet property.

Call me if you have any questions.

Thanks!

**Advent Environmental Services, Inc.**

P.O. Box 277  
Mequon, WI 53092-0277  
Fax 414-371-5021  
1-800-880-1998  
414-371-5020

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715-831-1531  
1-800-530-1520  
715-831-1530



## State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor  
George E. Meyer, Secretary  
Gloria L. McCutcheon, Regional Director

Southeast Regional Headquarters  
2300 N. Dr. ML King, Jr. Drive, Box 12436  
Milwaukee, WI 53212-0436  
TELEPHONE 414-263-8500  
FAX 414-263-8716  
TDD 414-263-8713

February 13, 1998

Mr. Michael Ellis  
Northridge Chevrolet & Geo  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

SUBJECT: Request for closure for former waste oil underground storage tank and the ATF and new motor oil piping runs, Northridge Chevrolet & Geo, 8711 West Brown Deer Road, Milwaukee, Wisconsin. BRR-LUST FID#241303040.

Dear Mr. Ellis:

At the request of your environmental consultant, Advent Environmental Services, Inc. (AES), we have reviewed the referenced case file for closure of the former waste oil and the ATF and new motor oil piping runs. Based on the information presented, we concur with AES's recommendation of closure and require no further action. **Please note that further investigation and remediation is still required in connection with the former gasoline underground storage tanks systems.** We reserve the right to reopen this case pursuant to s. NR 726.09, Wisconsin Administrative Code (WAC), should additional information regarding site conditions indicate that contamination on or from the site poses a threat to public health, safety or welfare or the environment.

You should note that this letter does not constitute departmental certification under s. 144.765(2) (a) 3, Stats., as created by 1993 Wisconsin Act 453 (May 12, 1994). Persons who meet the definition of purchaser in s.144.765(1)(c) must receive department pre-approval prior to conducting a site investigation in order to be eligible for the liability exemption under s. 144.765, Stats.

If you have any questions regarding this letter, you may contact me at the above address or at (414) 263-8589.

Sincerely,

Gina Keenan  
Hydrogeologist

c: Advent Environmental Services, Inc.  
SED case file

**Advent  
Environmental  
Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

November 11, 1997

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin 53224;  
Advent Project No. 970073.01

Dear Terry:

Enclosed is Briohn Environmental Contractors invoice #50167 for \$2,460.00. This invoice is for the four soil borings and monitoring wells installed on October 21, 1997.

The invoices accurately reflect charges for work performed. Please either sign your PECFA invoice Authorization Form and forward to the bank or forward payment directly to:

Briohn Environmental Contractors, Inc.  
W233 N2800 Roundy Circle West, Suite 101  
Pewaukee, Wisconsin, 53072

Please keep careful records of all payments and canceled checks made on this project to facilitate the filling of all PECFA paperwork at a future date. Call me directly at (414) 238-1874 ext. 3017 if you have any questions.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist

enclosure

cc: Briohn Environmental

9700732PLET-BRIO1

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

50167

Amount Authorized to Pay:

\$ 2,460.00

Company/Person to be Paid:

Briohn Environmental Contractors,  
Inc.

Customer Signature:

Date Signed:

E. Moe  
4-15-98

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_



**Advent  
Environmental  
Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

December 2, 1997

Mr. Terry Moe  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, Wisconsin 53224

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

Re: Northridge Chevrolet site, 8711 West Brown Deer Road, Milwaukee, Wisconsin  
53224; Advent Project No. 970073.01

Dear Terry:

Enclosed are Great Lakes Analytical invoice # 31668 for \$520.00, and # 31669 for  
\$416.00 for the laboratory analyses completed on soil and groundwater samples collected  
October 21-22, 1997, from your site.

The invoice accurately reflects charges for the work performed. Please either sign your  
PECFA invoice Authorization Form and forward to the bank, or forward payment directly  
to:

Great Lakes Analytical  
1380 Busch Parkway,  
Buffalo Grove, Illinois 60089  
Attn: Mary Cisilino

If you have any questions, please call me directly at 414-238-1874 Ext. 3017.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist

Enclosure

cc: Great Lakes Analytical

970073PLET-GL1

**CHAIN OF CUSTODY REPORT**

1380 BUSCH PARKWAY  
BUFFALO GROVE, ILLINOIS 60089-4505  
(847) 808-7766 FAX (847) 808-7772

Client: <u>Advent Environmental</u>		Bill To: <u>Advent, Nequon</u>		TAT: <u>5 DAY</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.									
Address: <u>Nequon, WI</u>		Address:		DATE RESULTS NEEDED: <u>10/30/97</u>									
Report to: <u>Randy Isel</u>		State & Program:		AIR BILL NO.									
Phone #: ( ) Fax #: ( )		Phone #: ( ) Fax #: ( )											
Project: <u>970073-01</u>													
Sampler: <u>Randy Isel</u>													
PO/Quote #: <u>Northridge Chevrolet</u>													
FIELD ID, LOCATION		DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	LEAD	VOCs	CRACKED BROKEN	IMPROPERLY SEALED	GOOD CONDITION	LABORATORY ID NUMBER
1	MW-1	10/22/97	14:00	GW	HCL H2O2	4	4cm	X	X				7104247
2	MW-2	10/22/97	14:15	GW	"	4	"	X	X				7104248
3	MW-3	10/22/97	14:30	GW	"	4	"	X	X				7104249
4	MW-4	10/22/97	14:45	GW	"	4	"	X	X				7104250
5	Field Blank	10/22/97	-		HCL	1	4cm	X					7104251
6	Trip Blank	10/22/97	-		-	1	4cm	X					7104252
7													
8													
9													
10													
RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97	
RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97		RECEIVED <u>Randy Isel</u> 10/23/97		RELINQUISHED <u>Randy Isel</u> 10/23/97	

COMMENTS:

PAGE

OF



## INVOICE FOR ANALYTICAL SERVICES

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31669  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7104247-4252 Date samples received - 10/23/97		
4	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	280.00 ✓
4	Lead - Standard Service	9.000 ✓	36.00 ✓
4	Wisconsin GRO - Standard Service	25.000 ✓	100.00 ✓
2	Wisc. VOC (8021) Blank - Std. Svc	0.000	

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 416.00 ✓  
SHIPPING: *ok 25*  
TOTAL DUE: 416.00

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

31669

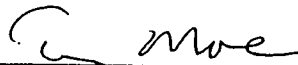
Amount Authorized to Pay:

\$ 416.00

Company/Person to be Paid:

Great Lakes Analytical

Customer Signature:



Date Signed:

4-15-98

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_



1380 BUSCH PARKWAY  
BUFFALO GROVE, ILLINOIS 60089-45  
(847) 808-7766 FAX (847) 808-7772

<b>Client:</b> Advent Environmental		<b>Bill To:</b> Advent	TAT: <u>(5 DAY)</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.												
<b>Address:</b> Megaron, WI		<b>Address:</b> Megaron, WI	<b>DATE RESULTS NEEDED:</b> 10-29-97												
			<b>TEMPERATURE UPON RECEIPT:</b> _____												
<b>Report to:</b> Randy Igel	<b>Phone #:</b> ( ) <b>Fax #:</b> ( )	<b>State &amp; Program:</b> WI PECRA	<b>AIR BILL NO.</b> _____												
<b>Project:</b> Northridge Chevrolet															
<b>Sampler:</b> Randy Igel															
<b>PO/Quote #:</b> 970073.01															
FIELD ID, LOCATION		DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NQ CONTAINERS	TYPE CONTAINERS	CERO	VOCs	L.POD	SAMPLE CONTROL CRACKED BROWN IMPROPERLY SEALED GOOD CONDITION			LABORATORY ID NUMBER	
[ ]	SB-1A PID=0 3-5'	10/21/97	9:30	Soil	MEOH	3	2oz 4oz	X X X						✓	7103918
[ ]	SB-1B PID=0 15-17'	10/21/97	9:00	soil	MEOH	3	2oz 4oz	X X X						✓	7103919
[ ]	SB-2A PID=0 11-13'	10/21/97	10:00	Soil	MCOH	3	2oz 4oz	X X X						✓	7103920
[ ]	SB-3A 11-13'	10/21/97	11:30	oil	MEOH	3	2oz 4oz	X X X						✓	7103921
[ ]	SB-4A 15-17'	10/21/97	12:30	Oil	MEOH	3	2oz 4oz	X X X						✓	7103922
[ ]															
[ ]															
[ ]															
[ ]															
[ ]															
[ ]															
[ ]															
[ ]															

RELINQUISHED      RECEIVED      RELINQUISHED      RECEIVED

RECEIVED 10/21/97      K. Kel 10-22-97

COMMENTS: \_\_\_\_\_ PAGE \_\_\_\_ OF \_\_\_\_

JG358199



**INVOICE FOR ANALYTICAL SERVICES**

ADVENT ENV. SERV. INC.  
10845 N. Buntrock Avenue  
64W  
Mequon, WI 53092

Page No. 1  
Invoice No. 31668  
Invoice Date November 12, 1997  
Due Date December 12, 1997

QTY	SAMPLE DESCRIPTION	UNIT PRICE	AMOUNT
	Project # Northridge Chevrolet, 970073.01 Sample # 7103918-3922 Date samples received - 10/22/97		
5	Wisconsin VOC (8021) - Std. Svc.	70.000 ✓	350.00 ✓
5	Lead - Standard Service	9.000 ✓	45.00 ✓
5	Percent Solids - Standard Service	0.000	
5	Wisconsin GRO - Standard Service	25.000 ✓	125.00 ✓

PRICES SHOWN INCLUDE ALL DISCOUNTS  
APPLICABLE. PAYMENT IS DUE 30 DAYS FROM  
INVOICE DATE. 1.5% INT PER MO ON BAL DUE  
OVER 30 DAYS. SHOULD LEGAL ACTION BE  
REQUIRED FOR COLLECTION PURPOSES, DEBTOR  
IS RESPONSIBLE FOR ALL LEGAL FEES.

SUB TOTAL: 520.00  
SHIPPING: *OK RSE*  
TOTAL DUE: 520.00

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same  
\_\_\_\_\_  
\_\_\_\_\_

Loan Number:

024,5005940, 001,8711

Invoice Number:

31668

Amount Authorized to Pay:

\$ 520.00

Company/Person to be Paid:

Great Lakes Analytical

Customer Signature:



Date Signed:

4-15-98

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_

**Advent  
Environmental  
Services, Inc.**

January 7, 1998  
Invoice Number 9984  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: December 1, 1997 through December 31, 1997

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgmt				
Igel, Randall	1.0	95.00	95.00	
11/11 - Review invoice/letter prep				
Igel, Randall	1.0	95.00	95.00	
12/2 - Invoice review/letter prep				
Subtotal	2.0		190.00	
Report Prep				
Igel, Randall	6.0	95.00	570.00	
12/22 - Report prep/tabulate results				
Igel, Randall	7.0	95.00	665.00	
12/23 - Report prep				
Subtotal	13.0		1,235.00	
Total Labor	15.0		1,425.00	1,425.00

Reimbursable Expenses

Per Diem Expenses				
11/18 Randy Igel	10/21		3.17	
11/18 Randy Igel	10/22		3.17	
Account Subtotal			6.34	
Total Reimbursables			6.34	6.34

DUE THIS INVOICE 1,431.34  
=====

PAST DUE INVOICES/CREDITS

No. 09689 11/04/97 3,446.05

Total Past Due 3,446.05

3,446.05

CURRENT & PAST DUE 4,877.39  
=====

## PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

9984

Amount Authorized to Pay:

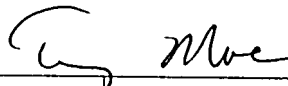
\$ 1,431.34

Company/Person to be Paid:

Advent Environmental Services,  
Inc.

Customer Signature:

Date Signed:

 Moe  
4-15-98

BANK OFFICER'S  
SIGNATURE: \_\_\_\_\_

DATE \_\_\_\_\_



**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 9689  
Project 970073.01

<b>Field Work</b>			
Igel, Randall	6.5	95.00	617.50
10/21 - Supervise site investigation			
Igel, Randall	4.0	95.00	380.00
10/22 - Sample GW wells/measure DO & WL			
Subtotal	10.5		997.50
<b>Total Labor</b>	<b>33.7</b>		<b>3,156.50 3,156.50</b>
<b>Supplemental Billings</b>			
10/21 PID Meter Rental-RI	1 Day @	75.00	75.00
10/22 Groundwater Pump Rental-RI	1 Day @	35.00	35.00
10/21 Survey Equipment Rental-RI	1 Day @	20.00	20.00
10/22 Water Level Meter Rental-RI	1 Day @	20.00	20.00
10/22 D.O. Meter Rental-RI	1 Day @	42.00	42.00
<b>Total Supplemental</b>			<b>192.00 192.00</b>
<b>Reimbursable Expenses</b>			
<b>Vehicle Expense-Trucks</b>			
10/21 R. Igel	12 Truck mi @.45/mi	5.40	
10/22 R. Igel	12 Truck mi @.45/mi	5.40	
Account Subtotal		10.80	
<b>Miscellaneous Expense</b>			
10/22 R. Igel	4 Bailers	34.05	
10/22 R. Igel	4 GW Filters	28.70	
10/22 R. Igel	96' 1/2" Hose	24.00	
Account Subtotal		86.75	
<b>Total Reimbursables</b>		<b>97.55</b>	<b>97.55</b>

**DUE THIS INVOICE 3,446.05**  
=====

**Advent  
Environmental  
Services, Inc.**

November 4, 1997  
Invoice Number 9689  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: October 1, 1997 through October 31, 1997

-----  
Professional Personnel

	Hours	Rate	Amount
Work Plan			
Sachner, Mark	0.3	50.00	15.00
9/24 rev. wkpln			
Project Mgmt			
Igel, Randall	2.5	95.00	237.50
10/15 - Safety plan prep/project prep			
Igel, Randall	2.0	95.00	190.00
10/20 - Project setup/field prep			
Igel, Randall	2.5	95.00	237.50
10/21 - Sample prep/load/unload			
Igel, Randall	2.0	95.00	190.00
10/22 - Sample prep/load/unload/decon			
Igel, Randall	1.5	95.00	142.50
10/6 - Project setup			
Igel, Randall	2.5	95.00	237.50
10/9 - Project setup/scheduling			
Igel, Randall	4.5	95.00	427.50
9/17-Review project/prep lab & drilling bids			
Igel, Randall	3.5	95.00	332.50
9/30 - Review Bids/prep WDNR work plan			
Kuehn, Kenneth	0.5	40.00	20.00
10/17 review health and safety plan			
Pavalko, Peter	0.4	85.00	34.00
9/17 Project/SI set-up, discuss w/ RI			
Subtotal	21.9		2,049.00
Travel			
Igel, Randall	0.5	95.00	47.50
10/21 - Travel			
Igel, Randall	0.5	95.00	47.50
10/22 - Travel			
Subtotal	1.0		95.00

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

9689

Amount Authorized to Pay:

\$ 3,446.05

Company/Person to be Paid:

Advent Environmental Services, Inc.

Customer Signature:

SMC

Date Signed:

4-15-98

BANK OFFICER'S  
SIGNATURE: \_\_\_\_\_

DATE \_\_\_\_\_

**Advent  
Environmental  
Services, Inc.**

Page Number 2  
Invoice Number 10238  
Project 970073.01

DUE THIS INVOICE 1,153.05  
=====

**PAST DUE INVOICES/CREDITS**

No. 09689	11/04/97	3,446.05
No. 09984	01/07/98	1,431.34

Total Past Due	4,877.39	4,877.39
----------------	----------	----------

CURRENT & PAST DUE 6,030.44  
=====

March 3, 1998  
Invoice Number 10238  
Project 970073.01

Mr. Terry Moe  
Northridge Chevrolet & Geo  
8711 W. Brown Deer Road  
Milwaukee, WI 53224

Project: NORTHRIDGE CHEVROLET & GEO

For: Site Investigation  
TERMS: NET 15 DAYS

Professional Services: February 1, 1998 through February 28, 1998

-----  
Professional Personnel

	Hours	Rate	Amount	
Project Mgmt				
Igel, Randall	1.0	95.00	95.00	
1/12 - Invoice review/project update				
Igel, Randall	2.5	95.00	237.50	
2/20 - Review lab results/letter prep				
Igel, Randall	2.5	95.00	237.50	
2/5 - Sample prep/load/unload/decon equip.				
Subtotal	6.0		570.00	
Travel				
Igel, Randall	0.5	95.00	47.50	
2/5 - Travel				
Field Work				
Igel, Randall	4.0	95.00	380.00	
2/5 - Groundwater sampling				
Total Labor	10.5		997.50	997.50
Supplemental Billings				
02/05 Groundwater Pump Rental-RI	1 Day @	35.00	35.00	
02/05 Water Level Meter Rental-RI	1 Day @	20.00	20.00	
02/05 D.O. Meter Rental-RI	1 Day @	42.00	42.00	
Total Supplemental			97.00	97.00
Reimbursable Expenses				
Vehicle Expense-Trucks				
02/05 R. Igel	10 Truck mi @	.45/mi	4.50	
Miscellaneous Expense				
02/05 R. Igel	4 Bailers		34.05	
02/05 R. Igel	80' 1/2" Hose		20.00	
Account Subtotal			54.05	
Total Reimbursables			58.55	58.55

PECFA INVOICE AUTHORIZATION FORM

Name and Address of Customer:

Northridge Chevrolet Geo, Inc  
8711 W. Brown Deer Rd  
Milwaukee, WI 53223

Site Name and Address:

Same

Loan Number:

024,5005940, 001,8711

Invoice Number:

10238

Amount Authorized to Pay:

\$ 1,153.05

Company/Person to be Paid:

Advent Environmental Services, Inc.

Customer Signature:

Cy Moe

Date Signed:

4-15-98

BANK OFFICER'S

SIGNATURE: \_\_\_\_\_ DATE \_\_\_\_\_

**Advent  
Environmental  
Services, Inc.**

10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998

5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520

September 30, 1997

RECEIVED

OCT 2 1997

Mr. Mike Farley  
WDNR Southeast District  
P.O. Box 12436  
4041 N. Richards Street  
Milwaukee, WI 53212

D.N.R. SED Hqtrs.  
Milwaukee, WI

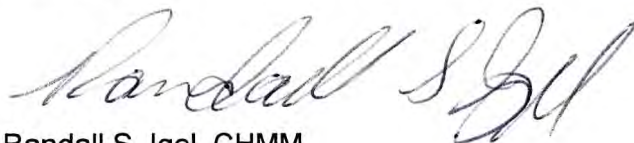
RE: Site Investigation Work Plan - Northridge Chevrolet site, 8711 W. Brown Deer Road, Milwaukee, WI 53224, WDNR BRRTS # Not yet established  
PECFA # 532245-2194-11 Advent Project # 960073.01

Dear Mr. Farley:

Enclosed is a site investigation work plan for soil borings and monitoring wells at the Northridge Chevrolet site. Advent proposes six soil borings and four monitoring wells at this site. A completed report will be issued following the receipt of laboratory analysis.

If you need any other information or have questions concerning this site, please contact me at (414) 238-1874 ext. 3017.

Sincerely,



Randall S. Igel, CHMM  
Hydrogeologist



## SITE INVESTIGATION

### WORK PLAN per NR 716.09

#### Site Name and Location

**Northridge Chevrolet site**  
8711 W. Brown Deer Road  
Milwaukee, WI 53224  
NW¼, NW¼, Sec. 9, T.8N., R.21E.  
**WDNR BRRTS # Not yet received**

#### Responsible Party

Northridge Chevrolet site  
8711 W. Brown Deer Road  
Milwaukee, WI 53224  
Contact: Mr. Terry Moe

#### Consultant

Advent Environmental Services, Inc.  
10845 North Buntrock Ave., 64 W  
Mequon, WI 53092  
Contact: Randall S. Igel (414) 238-1874 ext. 3017  
Advent Project Number 960073.01

#### Objective

1) To define the extent and degree of soil contamination associated with the underground storage tank (UST) system release. 2) To evaluate potential for groundwater contamination (its extent and degree), and determine the groundwater flow direction, hydraulic gradient, and hydraulic conductivity. 3) To evaluate potential impact to local water supply wells, wetlands, sensitive ecosystems, and potential migration pathways. 4) To evaluate the need for site remediation and the applicability of selected remediation methods.

***Scheduled Start date:*** October 21, 1997

#### Figures 716.09 (2) (c)

Site location and site features maps are attached.

#### Site Investigation Scoping 716.09 (2) (d)

One 5,000-gallon unleaded gasoline UST, one 3,000-gallon unleaded gasoline UST, one 2,000-gallon new motor oil UST, one 1,000-gallon waste oil UST, and one 550-gallon automatic transmission fluid UST were removed from the site on June 9, 1997. The soil samples that Advent collected for the site assessment revealed GROs of 1,100 and 1,300 ppm beneath two pump dispensers on the site. DROs of 16 and 26 ppm were identified near the waste oil and new motor oil USTs and automatic transmission fluid (as DROs) was identified at 13 ppm along a piping run. Advent has recommended closure of the waste oil, new motor oil, and automatic transmission fluid USTs because of the low contamination identified. This investigation is focusing primarily on the release from the gasoline pump dispensers. The site remains in operation for auto repair and sales.

No other obvious contamination sources were identified near the site. We do not anticipate off-site investigation at this time. The site is located within a commercial area. We are not aware of any petroleum impacts attributable to this release to area water supplies. The surrounding area is served by a municipal water system.

There does not appear to be a threat to state- or federal-listed endangered species, sensitive ecosystems, wetlands, outstanding or exceptional resource waters, or historical or archaeological sites.

The contamination is located beneath an asphalt-covered lot. No immediate or interim actions have been warranted at this site.

### **Physiographical and Geological Setting 716.09 (2) (e)**

The site is located in the Eastern Ridges and Lowland Province of southeastern Wisconsin. Glaciation has been an important geologic agent in determining the surface geology and physiography of the site. The site is situated on an outwash plain that was deposited during the Woodfordian substage of the Wisconsin glacial stage.

According to the Milwaukee County Soil Survey (1965), surface soil at the site is a silt loam over silty clay loam glacial till.

Depth to bedrock varies in the area from zero to 90 meters. Regionally, bedrock consists of Silurian age dolomite.

Topography at the site slopes southeast. Regional topography suggests the direction of groundwater flow is toward Lincoln Creek, which is approximately one mile southeast of the site.

### **Sampling and Analysis Strategy 716.09 (2) (f)**

This investigation will be based on procedures outlined in the most recent WDNR publications, including "Site Assessments for Underground Storage Tanks - Technical Guidance" and "LUST and Petroleum Analytical and Quality Assurance Guidance."

#### ***Soil Sampling Procedures***

We will collect subsurface soil samples with a drill rig equipped with a two-inch diameter, 24-inch split spoon sampler. All drilling tools and equipment will be cleaned prior to the start of sampling work. All sampling tools will also be washed with Alconox™ and water between sampling points to prevent cross contamination.

Advent will select the boring locations based on the site layout and any additional information obtained during this investigation. Locations may be modified if site conditions vary significantly from those anticipated prior to drilling. We will place borings to efficiently find the lateral extent of contamination. Proposed boring locations are depicted on Figure 1.

Borings will be advanced until field screening of a minimum of two consecutive split spoon samples collected from below the impacted zone indicates no presence of contaminants or until groundwater is encountered. Soil samples will be collected from each significant soil unit, the zone of highest contamination as indicated by a field photoionization detector (PID), the interval in which seasonal high groundwater is encountered or from the deepest interval sampled. At a minimum, one soil sample will be collected from each 10 feet of boring. If field screening results indicate no presence of contaminants within a 10-foot interval, the sample that most representative of the interval will be analyzed.

Advent estimates the completion of 6 soil borings near the former pump dispensers and UST system. Soils will be sampled at 2.5-foot intervals. Soils will be described according to the Unified Soil Classification System. Soils will be field screened for volatile organic compounds (VOCs) with a PID using the headspace method described below. Of the estimated 12 soil samples collected, the following laboratory analyses will be completed: 12 GROs, 12 VOCs, and 12 lead.

#### *Field Screening Procedures*

We will field screen samples with a PID to determine which samples will be submitted for laboratory analyses and to assist in determining the contamination extent. The headspace procedure will be conducted as follows:

- Headspace samples will be collected in clean four-ounce glass jars filled half-full with the sample material.
- The mouth of the headspace jar will be covered with heavy gauge aluminum foil and sealed with the lid of the jar.
- The sample will then be agitated for at least 30 seconds to break soil clods and release headspace vapors.
- If ambient air temperatures is below 70°F, the headspace samples will be placed in a warm environment out of direct sunlight and allowed to equilibrate to approximately 70°F. If ambient air temperatures is above 70°F, samples will be placed in a cooler environment out of direct sunlight and allowed to equilibrate to approximately 70°F.
- Following equilibration, the sample headspace will be analyzed by inserting the PID probe through a single, small hole in the foil seal to a position half-way between the seal and sample surface and then recording the highest instrument readings (benzene equivalent ppm).
- New headspace jars will be used for each site. After use, the headspace jars will be cleaned with an Alconox™ and water solution and allowed to dry. If no VOC carryover was identified with a PID, the jars will be reused; if VOC carryover was identified, the sample jars will be discarded.

#### *Soil Samples Submitted for Laboratory Analysis*

Soil samples will be collected from the sampling device using clean disposable latex gloves. A discrete sample will be collected and split into a laboratory sample and a field screening sample. The laboratory sample will be immediately transferred into the appropriate containers as follows:

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE	Method
GRO	2 oz. TLC jar	methanol	Modified GRO
DRO	4 oz. TLC jar	none	Modified DRO
VOC	2 oz. TLC jar or Encore sampler	methanol	EPA 8021 or 8260
PVOC	2 oz. TLC jar	methanol	EPA 8020 or 8260
PAH	4 oz. TLC jar	none	EPA 8310 (HPLC)
SPLP VOC	4 oz. TLC jar or Encore sampler	none	EPA 8021 or 8260
SPLP PAH	4 oz. TLC jar	none	EPA 8310
PCB	4 oz. TLC jar	none	EPA 3540/8080
TOTAL LEAD	4 oz. TLC jar	none	EPA 8050/7420
TOTAL CADMIUM	4 oz. TLC jar	none	3050/7130

TLC = teflon lined cap

Quantitative results will be determined on dry-weight basis.

Soil samples will then be packed on ice in a cooler and transported to the laboratory. All samples will be labeled with site name, sample number, sample location, date and time of collection, analysis requested, and initials of sampler.

#### *Groundwater Sampling Procedures*

We will collect groundwater samples from monitoring wells constructed and developed in compliance with NR 141. Following well development, groundwater samples will be collected with new disposable polyethylene bailers and immediately transfer into the appropriate laboratory container.

Advent will select the locations of monitoring wells based on site layout and information obtained from the soil borings. Proposed monitoring well locations are depicted on Figure 1. We anticipate installing four wells at the site; at least one well will be positioned downgradient of the contamination source. Laboratory results of groundwater samples and the groundwater elevation data will be used to determine if additional wells are necessary at the site. Monitoring wells will typically be inspected and sampled quarterly until closure of this project.

Advent estimates the completion of 4 monitoring wells at this site. Advent anticipates collecting the following groundwater samples: 4 GROs, 5 VOCs, 4 lead, and natural attenuation parameters including field dissolved oxygen, iron, manganese, nitrates, and sulfates.

If warranted, Advent will sample nearby public and private water supply wells and incorporate this sampling into a monitoring program.

*Groundwater Measurement Procedures*

Advent will measure and record static water level to the nearest 0.01-foot in each well prior to obtaining a groundwater sample. Advent will survey and record to the nearest 0.01-foot the well casing and ground surface elevation at each monitoring well. Both measurements will be the top of the well casing and will be identified on the well. In addition, ground surface elevations will be also measured at each soil boring location for use in constructing cross-sections.

Local hydraulic conductivity will be determined by conducting a monitoring well slug tests. The slug test will involve instantaneously removing a pre-determined volume of water from each well and measuring

the drawdown and the time required to re-establish static water level with a Hermit Data-logger. The data will be evaluated using the technique developed by Bouwer and Rice (1989) for slug test analysis.

*Groundwater Samples Submitted for Laboratory Analyses*

After proper development, groundwater samples will be collected by inserting a new disposable polyethylene bailer into the well and transferring the bailer contents to the appropriate containers as follows:

<b>ANALYTE</b>	<b>CONTAINER TYPE</b>	<b>FIELD PRESERVATIVE</b>	<b>Method</b>
GRO	40 ml vial	hydrochloric acid	Modified GRO
DRO	1 liter amber bottle	hydrochloric acid	Modified DRO
VOC	40 ml vial	hydrochloric acid	EPA 5030/8021
PVOC	40 ml vial	hydrochloric acid	EPA 5030/8020
PAH	1 liter amber bottle	none	EPA 8310 (HPLC)
PCB	1 liter amber bottle	none	EPA 3510/8080
Dissolved iron	500 ml plastic	Field filtered/nitric acid	EPA 6010
Dissolved manganese	500 ml plastic	Field filtered/nitric acid	EPA 3010/200
Nitrates	500 ml plastic	None/48 hour hold	EPA 353.2/SW9056
Sulfates	500 ml plastic	None/immediate	EPA 375.4/SW9056
TOTAL LEAD	250 ml plastic bottle	nitric acid	EPA 3020/7421
TOTAL CADMIUM	250 ml plastic bottle	nitric acid	EPA 3020/7131

Groundwater samples will then be packed on ice in a cooler and transported to the laboratory. All samples will be labeled with the site name, sample number, sample location, date and time of collection, analysis requested, and initials of sampler.



### Investigative Wastes

All soil cuttings producing PID readings in excess of one instrument unit will be stockpiled on-site either within impermeable plastic or within labeled 55-gallon drums. All contaminated equipment washwater or purge water will be drummed in labeled 55-gallon drums and kept on-site. Off-site disposal methods will be determined after receipt of laboratory analysis and completion of the site investigation.

### Evaluation of Results

The field and laboratory results obtained in this investigation will be combined with other information to evaluate the degree and extent of soil and groundwater contamination at the site. Advent will prepare site maps and cross-sections to illustrate the estimated contaminant plumes. Advent will use current technologies to determine and predict contaminant extent and migration. This information will be used to evaluate which remediation options would be most applicable for the site.

**Site Management 716.09 (2) (g)**

Advent will use appropriate barriers and warnings to ensure safety while performing the site investigation. Advent will also prepare and administer a site-specific safety plan. All soil borings not completed as monitoring wells will be abandoned according to NR141 by filling the hole with bentonite and patching as necessary.

**Schedule 716.09 (2) (h)**

We are scheduled to start this investigation in October, 1997. Completion of laboratory analyses is anticipated three to four weeks after sample collection. The report will be submitted within 45 days after completion of field work. The report will contain soil boring logs, monitoring well construction reports, site photographs, laboratory data sheets, site location and features maps, soil profile cross-sections, and estimated extent of soil and groundwater contamination maps.

[illegible]

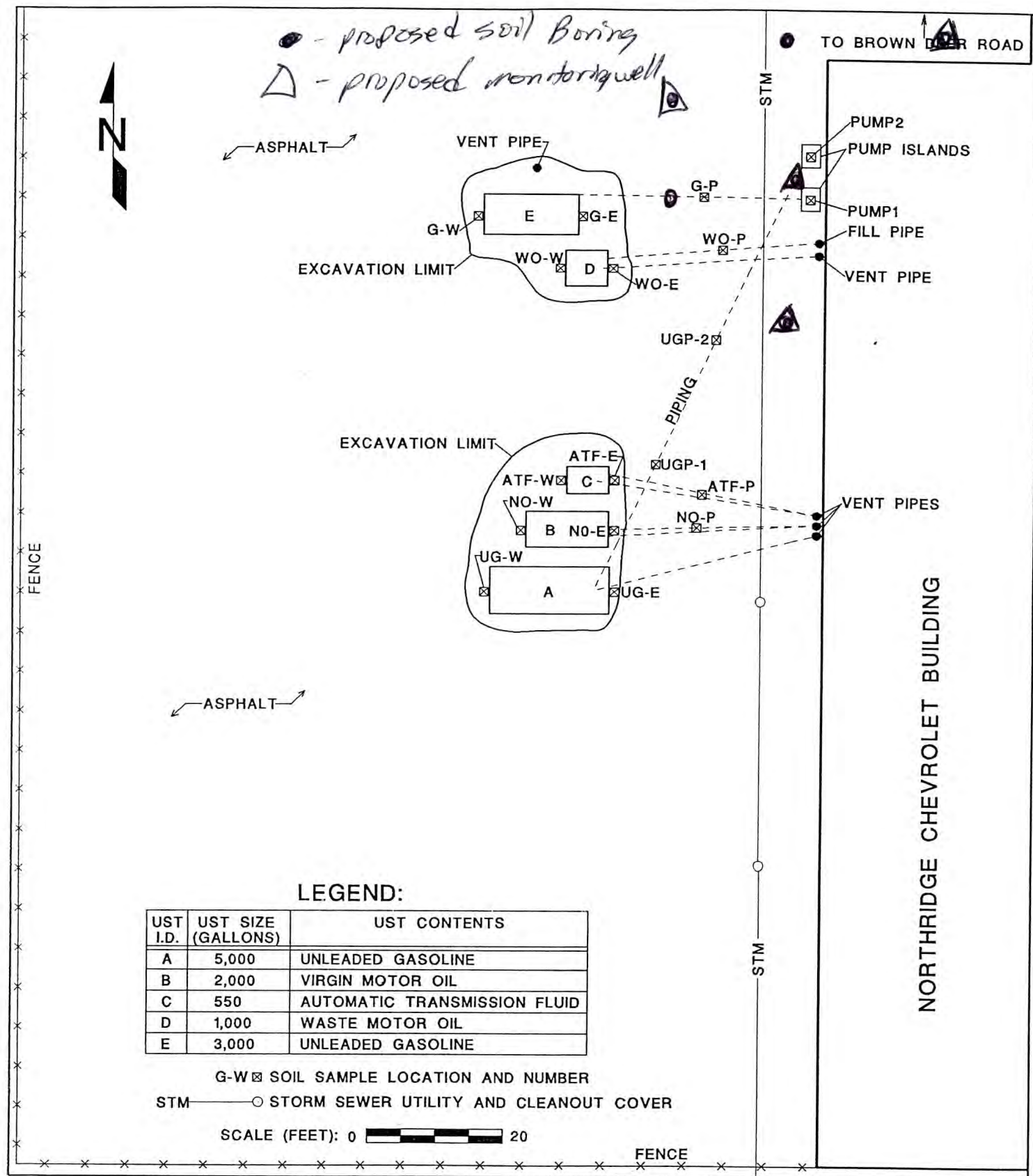
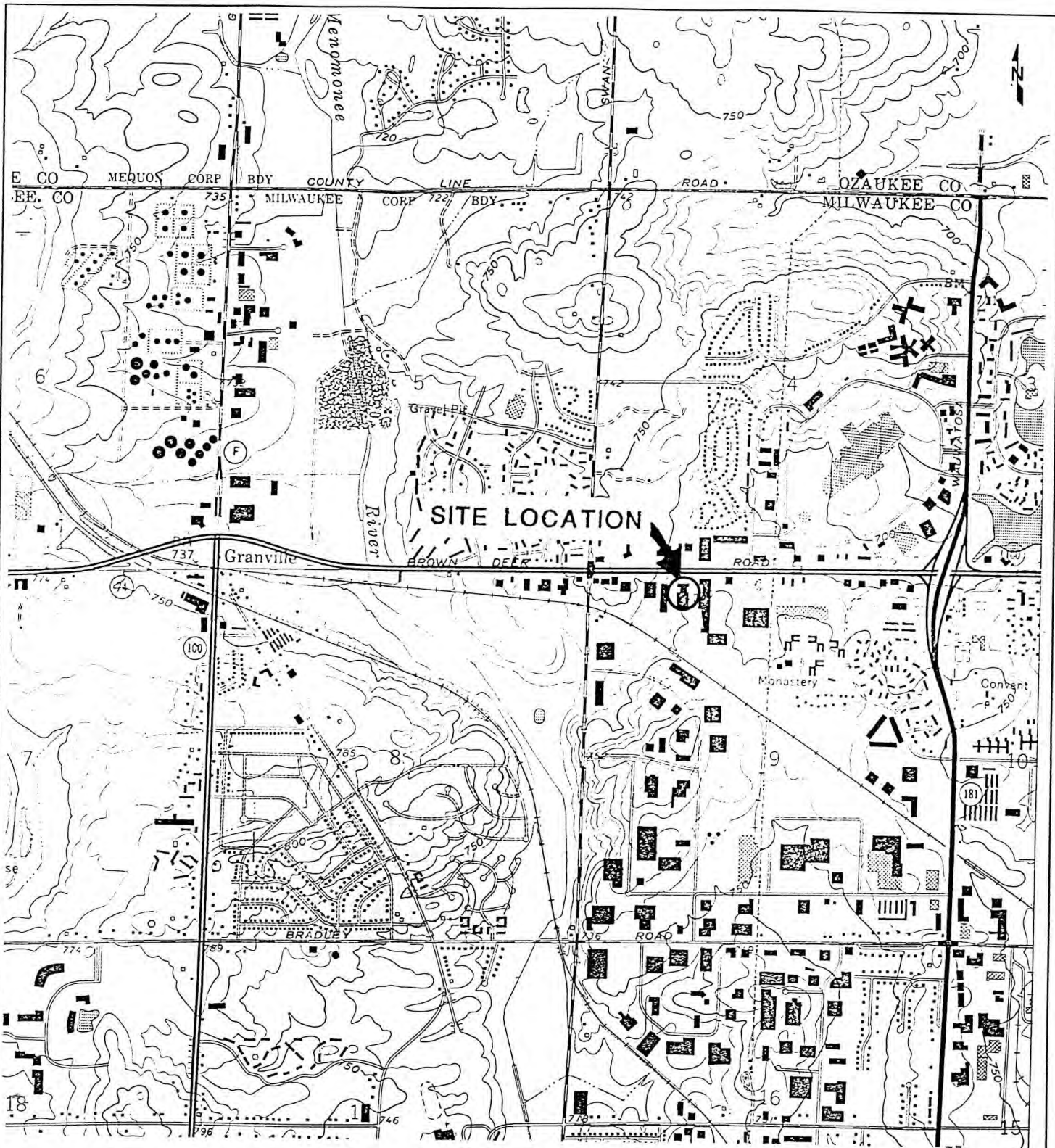


FIGURE 2 SITE FEATURES AND  
 SOIL SAMPLE LOCATIONS  
 NORTHRIDGE CHEVROLET  
 MILWAUKEE, WISCONSIN

A D V E N T

ENVIRONMENTAL SERVICES, INC.  
 DATE: 6/10/97  
 DRAWING #970073.00A





**NOTE:**

BASE MAP DEVELOPED FROM THE MENOMONEE FALLS, WISCONSIN  
7.5 MINUTE U.S.G.S. TOPOGRAPHIC QUADRANGLE MAP.



QUADRANGLE LOCATION  
NW1/4 NW1/4 SEC.9 T.8N., R.21E.

SCALE (FEET): 0 2000

DRAWN BY: KRK

APPROVED BY:

DATE: 6/10/97

PROJECT #970073.00

REVISION #

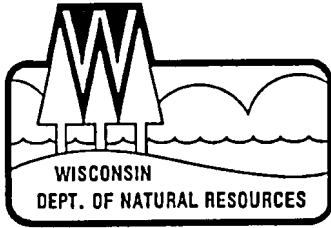
FIGURE #1 DETAIL SHEET

SITE LOCATION

NORTHBRIDGE CHEVROLET  
MILWAUKEE, WISCONSIN

**A D V E N T**

ENVIRONMENTAL SERVICES, INC.



## State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor  
George E. Meyer, Secretary  
Gloria L. McCutcheon, Regional Director

Southeast Region Annex  
4041 N. Richards Street, Box 12436  
Milwaukee, WI 53212-0436  
TELEPHONE 414-229-0800  
FAX 414-229-0810

September 26, 1997

BRRTS# : 03-41-171887  
Facility ID#: 241303040  
BRR/LUST

MICHAEL ELLIS  
NORTHRIDGE CHEVROLET  
8711 W BROWN DEER  
MILWAUKEE WI 53224

SUBJECT: Reported Contamination at your location

To speed processing, correspondence should reference BRRTS & FID numbers at top of letter.

Dear Mr. Ellis:

On 6-30-97 Mark Riha of Advent Environmental informed the Department that waste oil, new motor oil and automatic transmission fuel which leaked from underground storage tanks caused soil contamination and potential groundwater contamination at your address.

Based on the information submitted to the Wisconsin Department of Natural Resources (WDNR), we believe you are responsible for restoring the environment at the referenced site under Section 292, Wisconsin Stats., known as the hazardous substances spills law. Utilizing information submitted to the Department, this case has been assigned an unknown ranking due to the lack of information concerning soil and groundwater contamination.

### WDNR Southeast Region Prioritization and Scoring Policy

Due to the WDNR workload, it is necessary to rank all contamination cases for review priority. Lower priority cases do not have assigned project managers, however, responsible parties are required to proceed with investigation and clean-up efforts. Until a priority has been assigned to this site, you should proceed with the required response work, submitting all plans and reports, along with status reports, to this office. The WDNR will notify you if your site will receive active oversight.

Your responsibilities include investigating the extent of the contamination and then selecting and implementing the most appropriate remedial action. Enclosed is information to help you understand what you need to do to ensure your compliance with the spills law.

The purpose of this letter is threefold: 1) to describe your legal responsibilities, 2) to explain what you need to do to investigate and clean up the contamination, and 3) to provide you with information about cleanups, environmental consultants, possible financial assistance, and working cooperatively with the Department of Natural Resources.

### Legal Responsibilities:

Your legal responsibilities are defined both in statute and in administrative codes. The hazardous

substances spill law, Section 292.11 (3) Wisconsin Statutes, states:

- \* **RESPONSIBILITY.** A person who possesses or controls a hazardous substance which is discharged or who causes the discharge of a hazardous substance shall take the actions necessary to restore the environment to the extent practicable and minimize the harmful effects from the discharge to the air, lands, or waters of the state.

Wisconsin Administrative Codes chapters NR 700 through NR 728 establish requirements for emergency and interim actions, public information, site investigations, design and operation of remedial action systems, and case closure. Chapter NR 708 includes provisions for immediate actions in response to limited contamination. Wisconsin Administrative Code chapter NR 140 establishes groundwater standards for contaminants that reach groundwater.

#### Steps to Take:

The longer contamination is left in the environment the farther it can spread and the more it may cost to clean up. Quick action may lessen damage to your property and neighboring properties and reduce your costs in investigating and cleaning up the contamination. To ensure that your cleanup complies with Wisconsin's laws and administrative codes, you should hire a professional environmental consultant who understands what needs to be done. These are the first four steps to take:

1. By 11-7-97, please submit written verification (such as a letter from the consultant) that you have hired an environmental consultant. You will need to work quickly to meet this timeline.
2. By 12-20-97, your consultant must submit a workplan and schedule for the investigation. The consultant must follow the DNR administrative codes and technical guidance documents. Please include with your workplan a copy of any previous information that has been completed (such as an underground tank removal report or a preliminary excavation report).
3. Please inform DNR of what is being done at your site. Submittal requirement timelines depend on the contaminants at the site. As described in Chap. NR 700.11, if the site meets criteria for a "simple site", progress reports must be submitted semi-annually, beginning 6 months from the initial notification date. If the site meets criteria for a "complex site", the site investigation report and a draft remedial options report must be submitted to DNR within 30 days of completion of both reports. Your consultant must clearly document the extent and degree of soil and groundwater contamination and submit a proposal for cleaning it up.
4. For complex sites, per chapter NR 724.13(3), you or your consultant must provide a brief report at least every 90 days, starting after the remediation system begins operation. The reports should summarize the work completed since the last report. Quarterly reports need only include one or two pages of text, plus any relevant maps and tables. However, should conditions at your site warrant, we may require more frequent contacts with the Department.

Due to the number of contaminated sites and our staffing levels in DNR's Southeast Region, we will be unable to provide workplan approvals for investigations or remedial actions. To maintain your compliance with the spills law and chs. NR 700 through NR 728, do not delay the investigation and cleanup of your site by waiting for DNR response. We have provided detailed technical guidance to environmental consultants. Your consultant is expected to know our technical procedures and administrative codes and should be able to answer your questions on meeting cleanup requirements.

Your correspondence and reports regarding this site should be sent to:

Michael Farley, BRR Program Assistant  
Wisconsin Department of Natural Resources  
Box 12436  
4041 N Richards St  
Milwaukee WI 53212

Unless otherwise requested, please send only one copy of plans and reports. To speed processing, correspondence should reference the BRRTS and FID numbers shown at the top of this letter.

**Information for Site Owners:**

Enclosed is a list of environmental consultants and some tips on selecting one. If you are eligible for reimbursement of costs under Wisconsin's PECFA program (see last paragraph) you will need to compare at least three consultants' proposals before hiring a consultant. Consultants and laboratories working in the PECFA program are required to carry errors and omissions insurance to help protect you against unsuitable work. Also enclosed are materials on controlling costs, understanding the cleanup process, and choosing a site cleanup method. Please read this information carefully.

If you are interested in obtaining the protection of limited liability under s. 292, Stats., please call 1-800-367-6076 in DNR's Madison office for more information. The liability exemption under s. 292 Stats., is available to persons who meet the definition of "purchaser" in s. 292 and receive DNR approval for the response actions taken at the property undergoing cleanup. DNR will determine eligibility for this program on a case-by-case basis, prior to the "purchaser" developing a scope of work for conducting a ch. NR 716 site investigation.

**Financial Information:**

Reimbursement from the Petroleum Environmental Cleanup Fund (PECFA) is available for the costs of cleaning up contamination from eligible petroleum storage tanks. The fund is administered by the Department of Industry, Labor, and Human Relations (DILHR). Please contact DILHR at (608) 266-2424 for more information on eligibility and regulations for this program.

Thank you for your cooperation.

Sincerely,

Michael G. Farley  
Program Assistant  
414-229-0808

cc: Mark Riha, Advent

# A D V E N T

***Advent  
Environmental  
Services, Inc.***

**Site Assessment for  
Underground Storage Tank**

**RECEIVED**

JUL 02 1997

D.N.R. SED Hqtrs.  
Milwaukee, WI

**Northridge Chevrolet Site**

8711 West Brown Deer Road, Milwaukee, Wisconsin  
Milwaukee County  
Advent Project No. 970073.00

Prepared for  
Mr. Michael P. Ellis

July 1997



**Advent  
Environmental  
Services, Inc.**

*10845 N. Buntrock Ave. 64W  
Mequon, WI 53092  
Fax 414.238.0528  
414.238.1998  
1.800.880.1998*

July 1, 1997

Mr. Michael P. Ellis  
Northridge Chevrolet  
8711 West Brown Deer Road  
Milwaukee, WI 532

*5110 Fairview Dr., Suite A  
Eau Claire, WI 54701  
Fax 715.831.1531  
715.831.1530  
1.800.530.1520*

Re: Site Assessment for an Underground Storage Tank (UST) Closure at the Northridge Chevrolet, 8711 West Brown Deer Road, Milwaukee, Milwaukee County, Wisconsin. Advent Project #970073.00.

Dear Mr. Ellis:

Advent Environmental Services, Inc., has prepared an Underground Storage Tank Closure Report for the Northridge Chevrolet site. Petroleum contamination was identified, and we recommend investigating the extent of the release. We have submitted this report to the Wisconsin Department of Natural Resources (WDNR) at the following address:

Mr. Mike Farley  
WDNR - Southeast District  
P.O. Box 12436  
Milwaukee, WI 53212

A copy of this report must also be submitted to the following agency when a PECFA claim is filed:

PECFA Bureau  
Environmental & Regulatory Services  
Wisconsin Department of Commerce  
P.O. Box 7969  
Madison, WI 53707-7969

If you have any questions or concerns, please do not hesitate to call me at (414) 238-1874 ext. 3027.

Sincerely,

Mark G. Riha  
Environmental Scientist

70073r0a-northridge

### ***Site Background Information***

The underground storage tank (UST) system, owned by Northridge Chevrolet, was located at 8711 West Brown Deer Road, Milwaukee, Milwaukee County, Wisconsin (NW¼, NW¼, Sec 9, T.8N., R.21E.). The property includes a showroom, automotive service center, and parking lot for used car retail sales, repair, and automobile storage. The surrounding properties are commercial.

The following is a list of all USTs (and registration numbers) removed from the property on June 9, 1997:

- 5,000-gallon unleaded gasoline (402008898)
- 3,000-gallon unleaded gasoline (402008899)
- 2,000-gallon new motor oil (401900147)
- 1,000-gallon waste oil (401900026)
- 550-gallon automatic transmission fluid (not registered)

The gasoline USTs were used for refueling fleet vehicles. The waste oil UST was used to store used crankcase oil. The new motor oil UST and automatic transmission fluid (ATF) UST were used in the repair and servicing of customer vehicles. The waste oil UST and 3,000-gallon gasoline UST were in one tank bed, and the other three USTs were in another.

No information is available concerning leaks, tightness tests, or repairs to the UST systems.

Depth to groundwater is greater than 10 feet. The facility is served by a municipal water and sewer system.

### ***Tank Activities and Excavation***

On June 9, 1997, Advent closed by removal one 5,000-gallon unleaded gasoline UST, one 3,000-gallon unleaded gasoline UST, one 2,000-gallon new motor oil UST, one 1,000-gallon waste oil UST, and one 550-gallon ATF UST. See figure 2 for UST locations. Copies of the Checklist for Underground Tank Closure Form (SBD-8951) and the Underground Petroleum Product Inventory Form (SBD-7437) for the USTs are included in Appendix A. The original forms were submitted to the Wisconsin Department of Commerce (WDCOM). The certified assessor was Mr. Mark G. Riha (#00421) of Advent. The certified remover/cleaner was Mr. Ricky Klebenow (#03729) of Advent. Waste Research and Reclamation (WRR) of Eau Claire, Wisconsin, has been subcontracted to handle the sludge waste generated from the UST removals.

### ***Tank Cleaning and Disposal***

The USTs were cleaned on-site while in the ground by inerting, removing the side portion of the tank, scraping, and scrubbing the inside of the tank with detergent and water. All tank sludge material and wash water were transferred by suction hose to 55-gallon drums. After cleaning, the USTs were labeled and transported by Edler & Sons Trucking and Excavating, Inc., Sheboygan, Wisconsin, for disposal as scrap. (See Appendix B.)



### ***Surplus Product Management***

No surplus product or liquids remained in the UST at the time of removal.

### ***Tank Sludge Management***

Approximately 605 gallons (eleven 55-gallon drums) of waste sludge material consisting of gasoline, detergent fluid, and inorganic solids was generated at the site from the UST cleaning process. The inventory consisted of seven drums of waste oil sludge, two drums of gasoline sludge, one drum of ATF sludge, and one drum of new motor oil sludge. A waste characterization sample was collected and submitted to WRR for analysis. The waste is currently stored on-site pending analysis and pick-up by WRR.

### ***Site Location Map***

See Figure 1.

### ***Site Layout Plan***

See Figure 2.

### ***Visual Inspection***

The ambient air temperature was 75°F with clear skies and no precipitation occurring during the UST closure. The USTs were located in two separate beds near the west side of the service area of the building and were covered with asphalt. We observed no surface staining. No unanticipated USTs were encountered in the UST excavation.

Tank Bed #1 contained the 5,000-gallon gasoline UST, the ATF UST, and the new motor oil UST. This tank bed was located approximately 30 feet west of the building. The vent pipes for these USTs were located along the west wall of the building. The dispenser for the gasoline UST was located approximately 70 feet northeast of the UST. The depth of the excavation was approximately 10 feet. Two feet of overburden was removed from above the USTs. No obvious petroleum odors or soil discolorations were observed in the tank bed. Freestanding water was not observed in the excavation. The native and backfill soil type encountered was brown silty clay with sand.

The three USTs did not have any corrosion or holes. The gasoline UST was 13 feet long and 8 feet wide. The piping consisted of 70 feet of bare steel leading to a single pump dispenser. Thirty feet of steel piping ran to a vent pipe located outside the west side of the building. The new motor oil UST was 11 feet long and 5 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The ATF UST was 6 feet long and 4 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The piping was in good condition, and no holes were observed.

Tank Bed #2 contained the 3,000-gallon gasoline UST and the waste oil UST. This tank bed was located approximately 30 feet west of the building, and 20 feet north of tank bed #1. The vent pipe for the gasoline UST was located six feet northwest of the UST. The dispenser for

the gasoline UST was located approximately thirty feet east of the UST. The depth of the excavation was approximately 10 feet. Two feet of overburden was removed from above the USTs. No obvious petroleum odors or soil discoloration were observed in the tank bed. Free-standing water was not observed in the excavation. The native and backfill soil type encountered was brown silty clay with sand.

The gasoline UST did not have any corrosion or holes. However, the waste oil UST had corrosion holes throughout the bottom of the UST. The gasoline UST was 14 feet long and 6 feet wide. The piping consisted of 30 feet of bare steel leading to a single pump dispenser. The waste oil UST was 6 feet long and 5 feet wide. Thirty feet of steel piping ran to a remote fill and vent pipe located outside the west side of the building. The piping was in good condition, and no holes were observed.

### ***Soil Sampling and Field Screening Results***

To assess the UST system, nine soil samples were collected and analyzed for gasoline range organics (GROs), six samples were submitted for diesel range organics (DROs), and three samples were analyzed for ATF. A description of standard sampling and field screening techniques is included in Appendix C. Results of the laboratory analyses are summarized in Table 1.

### ***Lab Reports***

Laboratory reports and chain of custody are included in Appendix D.

### ***Conclusion and Recommendations***

Results of this assessment indicate that a release has occurred beneath the pump dispensers associated with the gasoline UST systems. Laboratory analysis revealed GRO concentrations in excess of WDNR site investigation guidelines. Advent notified the WDNR of this release on June 30, 1997, and we recommend investigating the extent of this release.

Soil contamination was also identified at concentrations slightly above the investigative guideline of 10 parts per million (ppm) beneath the waste oil UST and the ATF and new motor oil piping runs. Due to the low levels of DRO concentration (13 to 26 ppm) and the restrictive nature of the clay soils, Advent recommends closure for these UST systems.

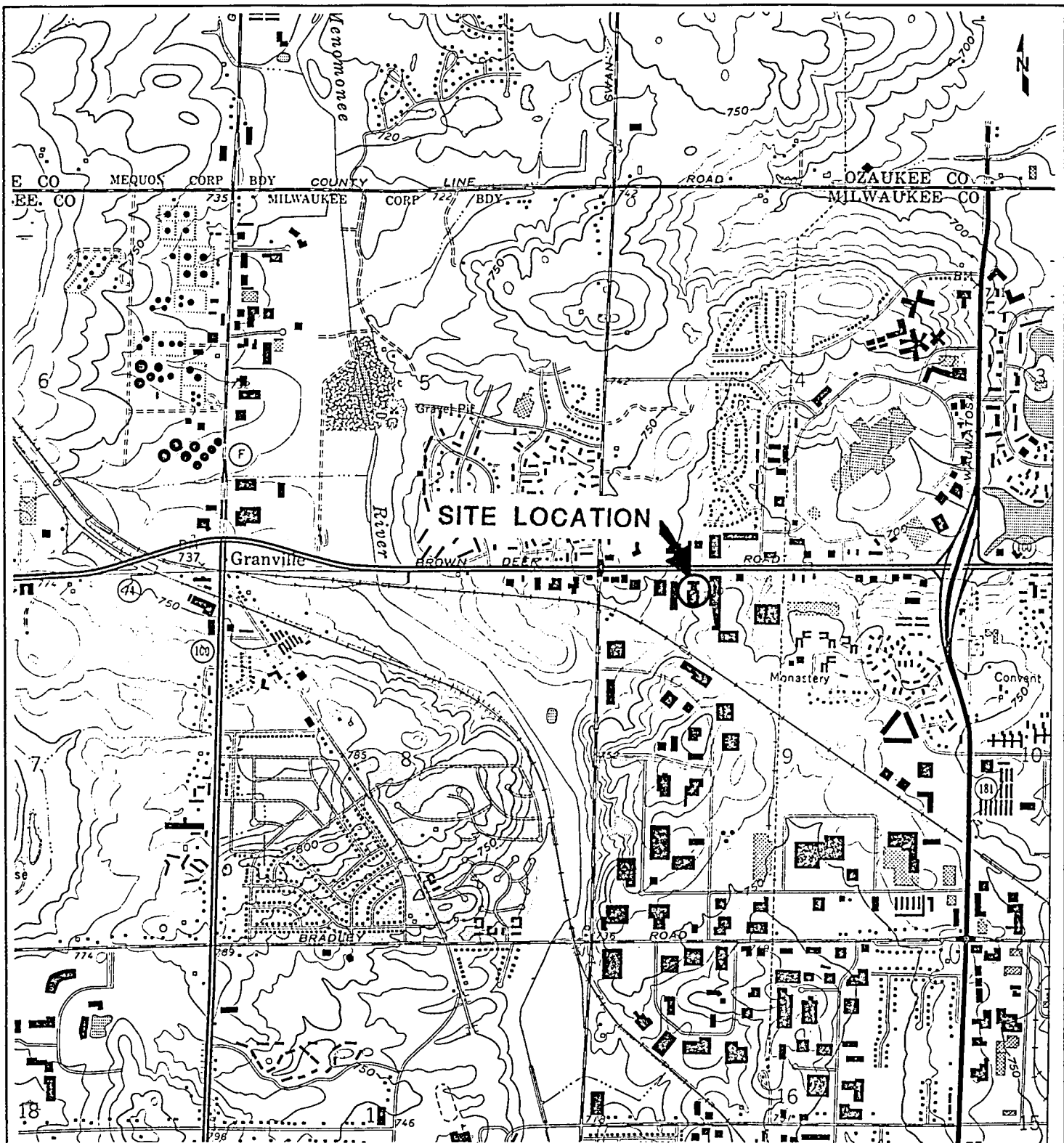
**TABLE 1**  
**NORTHRIDGE CHEVROLET**  
**LABORATORY RESULTS**

Sample ID	UST Sample Location	Sample Depth (feet)	DROs (mg/kg)	GROs (mg/kg)	ATF (mg/kg)
WOE	East end-waste oil	8	ND	NA	NA
WOW	West end-waste oil	8	26	NA	NA
WOP	Piping run-waste oil	2	ND	NA	NA
NOE	East end-new oil	8	ND	NA	NA
NOW	West end-new oil	8	ND	NA	NA
NOP	Piping run-new oil	2	16	NA	NA
ATF-W	West end-ATF	7	NA	NA	ND
ATF-E	East end-ATF	7	NA	NA	ND
ATF-P	Piping run-ATF	2	NA	NA	13
GE	East end-5,000 gas	10	NA	ND	NA
GW	West end-5,000 gas	10	NA	ND	NA
GP	Piping run-5,000 gas	2	NA	ND	NA
PUMP -2	Beneath pump #2	2	NA	1,100	NA
UGE	East end-3,000 gas	10	NA	ND	NA
UGW	West end-3,000 gas	10	NA	7.4	NA
UGP-1	Piping run-3,000 gas	2	NA	ND	NA
UGP-2	Piping run-3,000 gas	2	NA	ND	NA
PUMP-1	Beneath pump #1	2	NA	1,300	NA

Shaded areas indicate concentrations above the WDNR investigative guideline of 10 ppm.

ND = not detected

NA = not analyzed



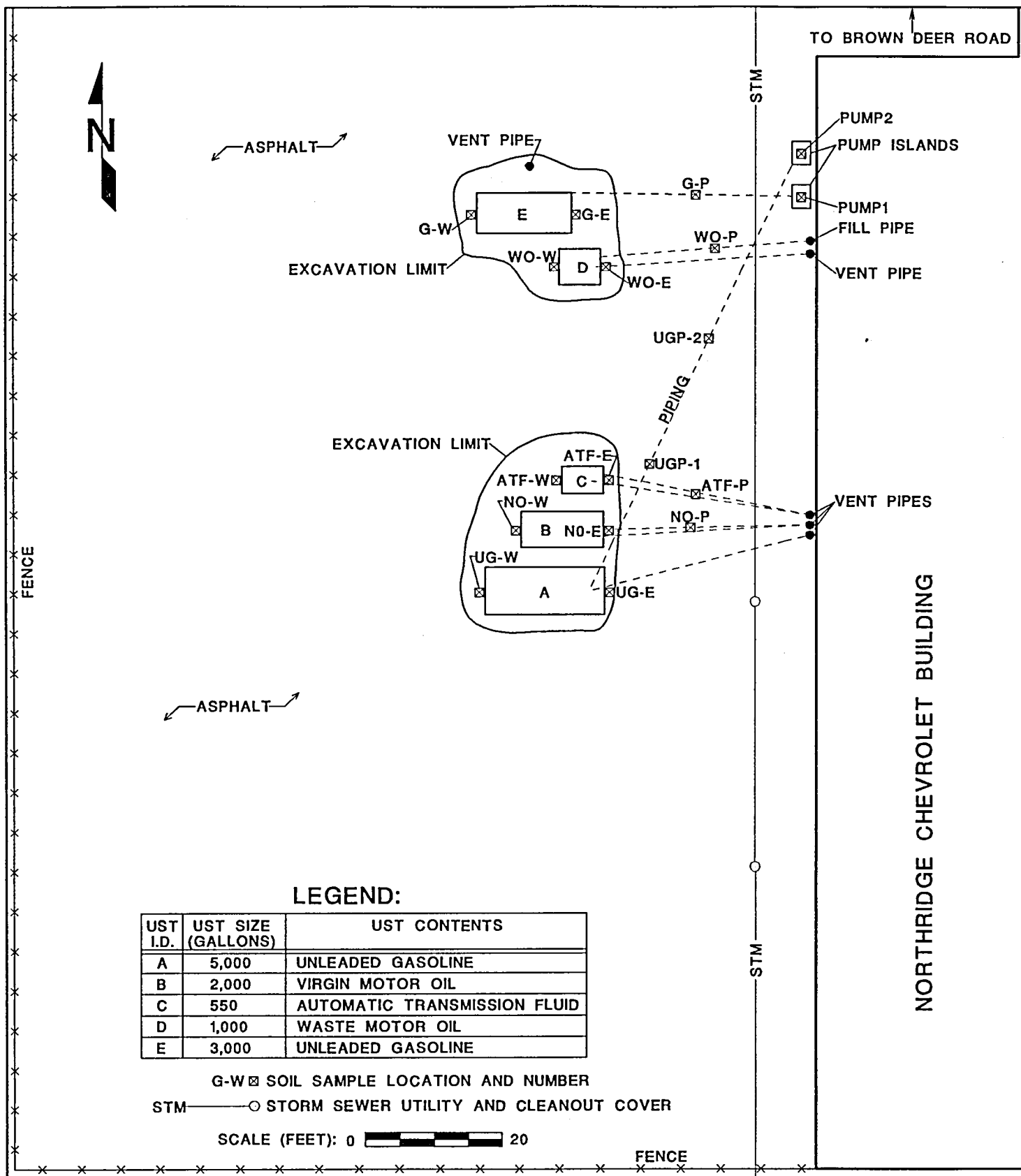
**NOTE:**  
 BASE MAP DEVELOPED FROM THE MENOMONEE FALLS, WISCONSIN  
 7.5 MINUTE U.S.G.S. TOPOGRAPHIC QUADRANGLE MAP.



SCALE (FEET): 0 2000

DRAWN BY: KRK  
 APPROVED BY:  
 DATE: 6/10/97  
 PROJECT #970073.00  
 REVISION #

FIGURE #1 DETAIL SHEET  
 SITE LOCATION  
 NORTHBRIDGE CHEVROLET  
 MILWAUKEE, WISCONSIN  
**A D V E N T**  
 ENVIRONMENTAL SERVICES, INC.



**FIGURE 2 SITE FEATURES AND  
SOIL SAMPLE LOCATIONS  
NORTHRIDGE CHEVROLET  
MILWAUKEE, WISCONSIN**

**A D V E N T**

ENVIRONMENTAL SERVICES, INC.  
 DATE: 6/10/97  
 DRAWING #970073.00A

## **APPENDIX A**

# CHECKLIST FOR UNDERGROUND TANK CLOSURE

RETURN COMPLETED CHECKLIST TO:  
Safety & Buildings Division  
Fire Prevention & Underground  
Storage Tank Section  
P. O. Box 7969, Madison, WI 53707

Complete one form for  
each site closure.

The information you provide may be used by other  
government agency programs [Privacy Law, s. 15.04 (1) (m)].

A. IDENTIFICATION: (Please Print) Indicate whether closure is for: ☒ Tank System ☐ Tank Only ☐ Piping Only

1. Site Name: Northridge Chevrolet 2. Owner Name: SAME

Site Street Address (not P.O. Box): 8711 West. Brown Deer Rd. Owner Street Address: SAME

☒ City ☐ Village ☐ Town of: Milwaukee ☒ City ☐ Village ☐ Town of: Milwaukee State: WI Zip Code: 53224  
355-2500

State: WI Zip Code: 53224 County: Milwaukee County: Milwaukee Telephone No. (include area code): 355-2500

3. Closure Company Name (Print): Advent Environmental Services Closure Company Street Address: 10845 N. Benthick Avenue

Closure Company Telephone No. (include area code): (414) 238-1998 Closure Company City, State, Zip Code: Mequon WI 53092

4. Name of Company Performing Closure Assessment: Advent Assessment Company Street Address, City, State, Zip Code: 10845 N. Benthick Avenue, Mequon WI

Telephone # (include area code): (414) 238-1998 Certified Assessor Name (Print): Mark Rabe Assessor Signature: Mark Rabe Assessor Certification No.: 00421

Tank ID #	Closure	Temp. Closure	Closure In Place	Tank Capacity	Contents *	Closure Assessment
401906026	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1,000 350	11	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
2. 401900147	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2,000	06 Motor oil	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
402008898	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	5,000	03	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
402008899	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3,000	03	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
5.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	550	06 ATF	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/> Y <input type="checkbox"/> N

Indicate which product by numeric code: 01-Diesel; 02-Leaded; 03-Unleaded; 04-Fuel Oil; 05-Gasohol; 06-Other; 09-Unknown; 10-Premix;  
11-Waste oil; 13-Chemical (indicate the chemical name(s) or numbers(s) \_\_\_\_\_); 14-Kerosene; 15-Aviation.

Written notification was provided to the local agent 15 days in advance of closure date. ☒ Y ☐ N ☐ NA  
If local permits were obtained before beginning closure. City of Mequon ☒ Y ☐ N ☐ NA

Check applicable box at right in response to all statements in Sections B - E.

## TEMPORARILY OUT OF SERVICE

Written inspector approval of temporary closure obtained, which  
is effective until (provide date) \_\_\_\_\_

- Product Removed
  - Product lines drained into tank (or other container) and resulting liquid removed, AND
  - All product removed to bottom of suction line, OR
  - All product removed to within 1" of bottom.
- Fill pipe, gauge pipe, tank truck vapor recovery fittings, and vapor return lines capped.
- All product lines at the islands or pumps located elsewhere are removed and capped, OR
- Dispensers/pumps left in place but locked and power disconnected.
- Vent lines left open.
- Inventory form filed indicating temporary closure.

Remover Verified	Inspector Verified	NA
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/>	<input checked="" type="checkbox"/>

## CLOSURE BY REMOVAL

- Product from piping drained into tank (or other container).
- Piping disconnected from tank and removed.
- All liquid and residue removed from tank using explosion proof pumps or hand pumps.
- All pump motors and suction hoses bonded to tank or otherwise grounded.
- Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed.  
NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR.
- Vent lines left connected until tanks purged.
- Tank openings temporarily plugged so vapors exit through vent.
- Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F.
- Tank removed from excavation after PURGING/INERTING; placed on level ground and blocked to prevent movement.
- Tank cleaned before being removed being removed from site.

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<input checked="" type="checkbox"/>	<input type="checkbox"/>



### C. CLOSURE BY REMOVAL (continued)

- |  | Remover<br>Verified  | Inspector<br>Verified               | NA                       |
|--|--|-------------------------------------|--------------------------|
| 11. Tank labeled in 2" high letters after removal but before being moved from site. ....   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| <b>NOTE: COMPLETE TANK LABELING SHOULD INCLUDE WARNING AGAINST REUSE; FORMER CONTENTS; VAPOR STATE; VAPOR FREEING TREATMENT; DATE.</b> |  |                                     |                          |
| 12. Tank vent hole (1/8 th " in uppermost part of tank) installed prior to moving the tank from site. ....                             | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 13. Inventory form filed by owner with Safety and Buildings Division indicating closure by removal. ....                               | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 14. Site security is provided while the excavation is open. ....   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

### D. CLOSURE IN PLACE

**NOTE: CLOSURES IN PLACE ARE ONLY ALLOWED WITH THE PRIOR WRITTEN APPROVAL OF THE DEPARTMENT OF INDUSTRY, LABOR AND HUMAN RELATIONS OR LOCAL AGENT.**

- |  |   |                          |                          |
|--|---|--------------------------|--------------------------|
| 1. Product from piping drained into tank (or other container).   | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Piping disconnected from tank and removed. ....   | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. All liquid and residue removed from tank using explosion proof pumps or hand pumps. ....  | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. All pump motors and suction hoses bonded to tank or otherwise grounded. ....  | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Fill pipes, gauge pipes, vapor recovery connections, submersible pumps and other fixtures removed. ....                                 | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| <b>NOTE: DROP TUBE SHOULD NOT BE REMOVED IF THE TANK IS TO BE PURGED THROUGH THE USE OF AN EDUCTOR - EDUCTOR OUTPUT 12 FT ABOVE GRADE.</b> |   |                          |                          |
| 6. Vent lines left connected until tanks purged. ....  | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. Tank openings temporarily plugged so vapors exit through vent. ....   | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. Tank atmosphere reduced to 10% of the lower flammable range (LEL) - see Section F. ....   | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 9. Tank properly cleaned to remove all sludge and residue. ....  | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 10. Solid inert material (sand, cyclone boiler slag, pea gravel recommended) introduced and tank filled. ....                              | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 11. Vent line disconnected or removed. ....  | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 12. Inventory form filed by owner with Safety and Buildings Division indicating closure in place. ....                                     | <input type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |

### E. CLOSURE ASSESSMENTS

**NOTE: DETERMINE IF A CLOSURE ASSESSMENT IS REQUIRED BY REFERRING TO ILHR 10.**

- |   |  |                          |                          |
|---|--|--------------------------|--------------------------|
| 1. Individual conducting the assessment has a closure assessment plan (written) which is used as the basis for their work on the site. ....   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Do points of obvious contamination exist? ....   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Are there strong odors in the soils? ....  | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. Was a field screening instrument used to pre-screen soil sample locations? ....  | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Was a closure assessment omitted because of obvious contamination? ....  | <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| 6. Was the DNR notified of suspected or obvious contamination? ....   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <input type="checkbox"/> | <input type="checkbox"/> |
| Agency, office and person contacted: <u>Mike Farley</u>   |  |                          |                          |
| 7. Contamination suspected because of: <input checked="" type="checkbox"/> Odor <input type="checkbox"/> Soil Staining <input type="checkbox"/> Free Product <input type="checkbox"/> Sheen On Groundwater <input type="checkbox"/> Field Instrument Test |  |                          |                          |

### F. METHOD OF ACHIEVING 10% LEVEL DESCRIPTION

#### ☒ Educator Or Diffused Air Blower

Eductor driven by compressed air, bonded and drop tube left in place; vapors discharged minimum of 12 feet above ground.  
Diffused air blower bonded and drop tube removed. Air pressure not exceeding 5 psig.

#### ☐ Dry Ice

Dry ice introduced at 1.5 pounds per 100 gallons of tank capacity. Dry ice crushed and distributed over the greatest possible tank area. Dry ice evaporated before proceeding.

#### ☐ Inert Gas (CO/2 or N/2) **NOTE: INERT GASSES PRODUCE AN OXYGEN DEFICIENT ATMOSPHERE. THE TANK MAY NOT BE ENTERED IN THIS STATE WITHOUT SPECIAL EQUIPMENT**

Gas introduced through a single opening at a point near the bottom of the tank at the end of the tank opposite the vent.  
Gas introduced under low pressure not to exceed 5 psig to reduce static electricity. Gas introducing device grounded.

#### ☒ Tank atmosphere monitored for flammable or combustible vapor levels.

Calibrate combustible gas indicator. Drop tube removed prior to checking atmosphere. Tank space monitored at bottom, middle and upper portion of tank. Readings of 10% or less of the lower flammable range (LEL) obtained before removing tank from ground.

### G. NOTE SPECIFIC PROBLEMS OR NONCOMPLIANCE ISSUES BELOW

*Copy of Checklist given to client.*

#### REMOVER/CLEANER INFORMATION

Rick Klebanow Rick Klebanow 03729 6/9/97  
Remover Name (print) Remover Signature Remover Certification No. Date Signed

#### INSPECTOR INFORMATION

T. Temperley [Signature] 26  
Inspector Name (print) Inspector Signature Inspector Certification No.  
City of Milwaukee 286-2580 6/9/97  
FDID # For Location Where Inspection Performed Inspector Telephone Number Date Signed

# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:  
Department of Commerce  
ERS Division  
Bureau of Storage Tank Regulation  
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 402008998

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal Information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:	
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village	
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>Milwaukee</u>	
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____			
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water				
A. IDENTIFICATION (Please Print)				
1. Tank Site Name <u>Northridge Chevrolet</u>		Site Address <u>8711 West Bran Dear Rd.</u>		Site Telephone Number <u>(414) 355-2500</u>
<input checked="" type="checkbox"/> City <u>Milwaukee</u>	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State <u>WI</u>	Zip Code <u>53224</u>
2. Tank Owner Name <u>same</u>		Mailing Address		Telephone Number
<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State	Zip Code
3. Previous Name <u>Schlusser Chevrolet</u>		Previous site address if different than #1		
4. Tank Age (date installed, if known or years old) <u>1975</u>		5. Tank Capacity (gallons) <u>5,000</u>	6. If more than one tank is located at facility, please provide tank # <u>402 008998</u>	

B. TYPE OF USER (check one)				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input checked="" type="checkbox"/> Mercantile/Commercial	5. <input type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

C. TANK CONSTRUCTION (check one)				
1. <input type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input checked="" type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):		
6. <input type="checkbox"/> Lined - Date:	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	9. <input type="checkbox"/> Unknown		

Approval: 1. <input type="checkbox"/> Nat'l Std. 2. <input type="checkbox"/> UL 3. <input checked="" type="checkbox"/> Other:			Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, identify type:			Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Tank leak detection method:				
1. <input type="checkbox"/> Automatic tank gauging	2. <input type="checkbox"/> Vapor monitoring	3. <input type="checkbox"/> Groundwater monitoring		
4. <input type="checkbox"/> Inventory control and tightness testing	5. <input type="checkbox"/> Interstitial monitoring			
7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	8. <input checked="" type="checkbox"/> Statistical Inventory Reconciliation (SIR)			

D. PIPING CONSTRUCTION				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):	9. <input type="checkbox"/> Unknown	

Vapor Recovery/Storage	CARB #:
4. <input type="checkbox"/> Fiberglass	Operational - Provide Date (mo/day/yr):
6. <input type="checkbox"/> Flexible	
5. <input type="checkbox"/> Other (specify):	

Piping System Type:			
1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor			
2. <input type="checkbox"/> Suction piping with check valve at tank	3. <input checked="" type="checkbox"/> Suction piping with check valve at pump and inspectable	4. <input type="checkbox"/> Not needed if waste oil	
Piping leak detection method: used if pressurized or check valve at tank:			
1. <input type="checkbox"/> Vapor monitoring	2. <input type="checkbox"/> Interstitial monitoring		
3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Tightness testing	5. <input type="checkbox"/> Line leak detector	6. <input checked="" type="checkbox"/> Not required
7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	8. <input type="checkbox"/> SIR		

Approval: 1. <input type="checkbox"/> Nat'l Std. 2. <input type="checkbox"/> UL 3. <input checked="" type="checkbox"/> Other:			Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
---	--	--	--	--

E. TANK CONTENTS									
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input checked="" type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol					
6. <input type="checkbox"/> Other (Specify):	7. <input type="checkbox"/> Empty*	8. <input type="checkbox"/> Sand/Gravel/Slurry*	9. <input type="checkbox"/> Unknown*	10. <input type="checkbox"/> Premix					
11. <input type="checkbox"/> Waste/Used Motor Oil	13. <input type="checkbox"/> Chemical	14. <input type="checkbox"/> Kerosene	15. <input type="checkbox"/> Aviation						
(Indicate chemical name and number)									

\* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>6/9/97</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

Owner or Operator Name (please print):	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
--	---

Owner or Operator Signature: 	Date Signed <u>6/9/97</u>
--	------------------------------

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:  
Department of Commerce  
ERS Division  
Bureau of Storage Tank Regulation  
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 402008899

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:	
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village	
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>Milwaukee</u>	
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____			
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water				
A. IDENTIFICATION (Please Print)				
1. Tank Site Name <u>Northridge Chevrolet</u>		Site Address <u>8711 West Bran Dear Rd.</u>	Site Telephone Number <u>(414) 355-2500</u>	
<input checked="" type="checkbox"/> City <u>Milwaukee</u>	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State <u>WI</u>	Zip Code <u>53224</u>
2. Tank Owner Name <u>SAME</u>		Mailing Address	Telephone Number	
<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State	Zip Code
3. Previous Name <u>Schleisinger Chevrolet</u>		Previous site address if different than #1		
4. Tank Age (date installed, if known or years old) <u>1975</u>		5. Tank Capacity (gallons) <u>3,000</u>	6. If more than one tank is located at facility, please provide tank # <u>402008899</u>	

B. TYPE OF USER (check one)				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input checked="" type="checkbox"/> Mercantile/Commercial	5. <input type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

C. TANK CONSTRUCTION (check one)				
1. <input checked="" type="checkbox"/> Bare Steel				
2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)				
3. <input type="checkbox"/> Coated Steel				
4. <input type="checkbox"/> Fiberglass				
5. <input type="checkbox"/> Other (specify): _____				
6. <input type="checkbox"/> Lined - Date: _____				
7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite				
9. <input type="checkbox"/> Unknown				
Approval: 1. <input type="checkbox"/> Nat'l Std.			2. <input type="checkbox"/> UL	
3. <input checked="" type="checkbox"/> Other:			Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			If yes, Identify type: _____	
Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Tank leak detection method:				
1. <input type="checkbox"/> Automatic tank gauging		2. <input type="checkbox"/> Vapor monitoring		3. <input type="checkbox"/> Groundwater monitoring
4. <input type="checkbox"/> Inventory control and tightness testing		5. <input type="checkbox"/> Interstitial monitoring		
7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)		8. <input checked="" type="checkbox"/> Statistical Inventory Reconciliation (SIR)		

D. PIPING CONSTRUCTION				
1. <input checked="" type="checkbox"/> Bare Steel				
2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)				
3. <input type="checkbox"/> Coated Steel				
4. <input type="checkbox"/> Fiberglass				
5. <input type="checkbox"/> Other (Specify): _____				
9. <input type="checkbox"/> Unknown				

Vapor Recovery/Stage II			CARB #: _____	
4. <input type="checkbox"/> Fiberglass			6. <input type="checkbox"/> Flexible	
5. <input type="checkbox"/> Other (specify): _____			Operational - Provide Date (mo/day/yr): _____	
Piping System Type:				
1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor		4. <input type="checkbox"/> Not needed if waste oil		
2. <input type="checkbox"/> Suction piping with check valve at tank		3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable		
Piping leak detection method: used if pressurized or check valve at tank:				
1. <input type="checkbox"/> Vapor monitoring		2. <input type="checkbox"/> Interstitial monitoring		
3. <input type="checkbox"/> Groundwater monitoring		4. <input type="checkbox"/> Tightness testing		5. <input type="checkbox"/> Line leak detector
6. <input checked="" type="checkbox"/> Not required		8. <input type="checkbox"/> SIR		
Approval: 1. <input type="checkbox"/> Nat'l Std.			2. <input type="checkbox"/> UL	
3. <input checked="" type="checkbox"/> Other:			Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

E. TANK CONTENTS				
1. <input type="checkbox"/> Diesel		2. <input type="checkbox"/> Leaded		3. <input checked="" type="checkbox"/> Unleaded
4. <input type="checkbox"/> Fuel Oil		5. <input type="checkbox"/> Gasohol		
6. <input type="checkbox"/> Other (Specify): _____		7. <input type="checkbox"/> Empty*		8. <input type="checkbox"/> Sand/Gravel/Slurry*
9. <input type="checkbox"/> Unknown*		10. <input type="checkbox"/> Premix		
11. <input type="checkbox"/> Waste/Used Motor Oil		13. <input type="checkbox"/> Chemical		14. <input type="checkbox"/> Kerosene
15. <input type="checkbox"/> Aviation				

* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible.	
If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>6/9/97</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Owner or Operator Name (please print):		Indicate whether:
<u>[Signature]</u>		<input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
Owner or Operator Signature:		Date Signed <u>6/9/97</u>

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:  
Department of Commerce  
ERS Division  
Bureau of Storage Tank Regulation  
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: 401900197

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:	
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village	
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>Milwaukee</u>	
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____			
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water				
<b>A. IDENTIFICATION (Please Print)</b>				
1. Tank Site Name <u>Northridge Chevrolet</u>		Site Address <u>6711 West Brian Ave Rd.</u>	Site Telephone Number <u>(414) 355-2500</u>	
<input checked="" type="checkbox"/> City <u>Milwaukee</u>	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State <u>WI</u>	Zip Code <u>53224</u>
2. Tank Owner Name <u>SAME</u>		Mailing Address	Telephone Number	
<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State	Zip Code
3. Previous Name <u>Schlesinger Chevrolet</u>		Previous site address if different than #1		
4. Tank Age (date installed, if known or years old)		5. Tank Capacity (gallons) <u>2,000</u>	6. If more than one tank is located at facility, please provide tank # <u>401900197</u>	

<b>B. TYPE OF USER (check one)</b>				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input checked="" type="checkbox"/> Mercantile/Commercial	5. <input type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

<b>C. TANK CONSTRUCTION (check one)</b>				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):		
6. <input type="checkbox"/> Lined - Date: _____	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	9. <input type="checkbox"/> Unknown		

Approval: 1. <input type="checkbox"/> Nat'l Std.		2. <input type="checkbox"/> UL	3. <input checked="" type="checkbox"/> Other:	Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, identify type:		Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Tank leak detection method:		1. <input type="checkbox"/> Automatic tank gauging	2. <input type="checkbox"/> Vapor monitoring	3. <input type="checkbox"/> Groundwater monitoring
		4. <input type="checkbox"/> Inventory control and tightness testing	5. <input type="checkbox"/> Interstitial monitoring	
		7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)	8. <input checked="" type="checkbox"/> Statistical Inventory Reconciliation (SIR)	

<b>D. PIPING CONSTRUCTION</b>				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):	9. <input type="checkbox"/> Unknown	

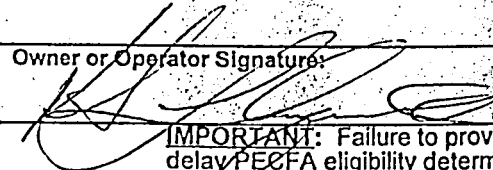
Vapor Recovery/Stage II		CARB #: _____		
4. <input type="checkbox"/> Fiberglass	6. <input type="checkbox"/> Flexible	5. <input checked="" type="checkbox"/> Other (specify):	Operational - Provide Date (mo/day/yr):	
Piping System Type:		1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor		
2. <input type="checkbox"/> Suction piping with check valve at tank	3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable	4. <input type="checkbox"/> Not needed if waste oil		
Piping leak detection method: used if pressurized or check valve at tank:		1. <input type="checkbox"/> Vapor monitoring	2. <input type="checkbox"/> Interstitial monitoring	
3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Tightness testing	5. <input type="checkbox"/> Line leak detector	6. <input checked="" type="checkbox"/> Not required	8. <input type="checkbox"/> SIR
Approval: 1. <input type="checkbox"/> Nat'l Std.		2. <input type="checkbox"/> UL	3. <input checked="" type="checkbox"/> Other:	Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

<b>E. TANK CONTENTS</b>									
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol					
6. <input checked="" type="checkbox"/> Other (Specify): <u>New Motor Oil</u>	7. <input type="checkbox"/> Empty*	8. <input type="checkbox"/> Sand/Gravel/Slurry*	9. <input type="checkbox"/> Unknown*	10. <input type="checkbox"/> Premix					
11. <input type="checkbox"/> Waste/Used Motor Oil	13. <input type="checkbox"/> Chemical	14. <input type="checkbox"/> Kerosene	15. <input type="checkbox"/> Aviation						

\* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>6/9/97</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

Owner or Operator Name (please print):	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
--	---

Owner or Operator Signature: 	Date Signed <u>6/9/97</u>
--	------------------------------

IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:  
Department of Commerce  
ERS Division  
Bureau of Storage Tank Regulation  
P.O. Box 7969, Madison, WI 53707

WI Tank ID#:

401900026

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☒ Yes ☐ No If yes, are you correcting/updating information only? ☒ Yes ☐ No

Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:	
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village	
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>Milwaukee</u>	
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____			
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water				
<b>A. IDENTIFICATION (Please Print)</b>				
1. Tank Site Name <u>Northridge Chevrolet</u>		Site Address <u>8711 West Bran Dear Rd.</u>		Site Telephone Number <u>(414) 355-2500</u>
<input checked="" type="checkbox"/> City <u>Milwaukee</u>	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State <u>WI</u>	Zip Code <u>53224</u>
2. Tank Owner Name <u>SAME</u>		Mailing Address		Telephone Number
<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State	Zip Code
3. Previous Name <u>Schlenger Chevrolet</u>		Previous site address if different than #1 <u>SAME</u>		
4. Tank Age (date installed, if known or years old) <u>1975</u>		5. Tank Capacity (gallons) <u>330 1.00</u>	6. If more than one tank is located at facility, please provide tank # <u>401900026</u>	

<b>B. TYPE OF USER (check one)</b>				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input checked="" type="checkbox"/> Mercantile/Commercial	5. <input type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		

<b>C. TANK CONSTRUCTION (check one)</b>				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):		
6. <input type="checkbox"/> Lined - Date: _____	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	9. <input type="checkbox"/> Unknown		

Approval: 1. <input type="checkbox"/> Nat'l Std.		2. <input type="checkbox"/> UL	3. <input checked="" type="checkbox"/> Other:	Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Overfill Protection Provided? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, identify type:		Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Tank leak detection method:		1. <input type="checkbox"/> Automatic tank gauging 2. <input type="checkbox"/> Vapor monitoring 3. <input type="checkbox"/> Groundwater monitoring 4. <input type="checkbox"/> Inventory control and tightness testing 5. <input type="checkbox"/> Interstitial monitoring 7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less) 8. <input checked="" type="checkbox"/> Statistical Inventory Reconciliation (SIR)		

<b>D. PIPING CONSTRUCTION</b>				
1. <input checked="" type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):	9. <input type="checkbox"/> Unknown	

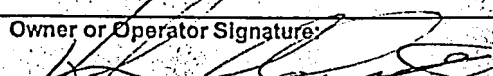
Vapor Recovery/Stage II		CARB #:		
4. <input type="checkbox"/> Fiberglass	6. <input type="checkbox"/> Flexible	5. <input type="checkbox"/> Other (specify):	Operational - Provide Date (mo/day/yr):	
Piping System Type:		1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor 2. <input type="checkbox"/> Suction piping with check valve at tank 3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable 4. <input type="checkbox"/> Not needed if waste oil		
Piping leak detection method: used if pressurized or check valve at tank:		1. <input type="checkbox"/> Vapor monitoring 2. <input type="checkbox"/> Interstitial monitoring 3. <input type="checkbox"/> Groundwater monitoring 4. <input type="checkbox"/> Tightness testing 5. <input type="checkbox"/> Line leak detector 6. <input checked="" type="checkbox"/> Not required 8. <input type="checkbox"/> SIR		
Approval: 1. <input type="checkbox"/> Nat'l Std.		2. <input type="checkbox"/> UL	3. <input checked="" type="checkbox"/> Other:	Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

<b>E. TANK CONTENTS</b>				
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol
6. <input type="checkbox"/> Other (Specify):	7. <input type="checkbox"/> Empty*	8. <input type="checkbox"/> Sand/Gravel/Slurry*	9. <input type="checkbox"/> Unknown*	10. <input type="checkbox"/> Premix
11. <input checked="" type="checkbox"/> Waste/Used Motor Oil	13. <input type="checkbox"/> Chemical	14. <input type="checkbox"/> Kerosene	15. <input type="checkbox"/> Aviation	
(Indicate chemical name and number)				

\* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible.

If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>6/9/97</u>	Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Owner or Operator Name (please print):	Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator
--	---

Owner or Operator Signature: 	Date Signed <u>6/9/97</u>
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IMPORTANT: Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.



# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY


Information Required By Section 101.142, Wis. Stats.

Send Completed Form To:  
Department of Commerce  
ERS Division  
Bureau of Storage Tank Regulation  
P.O. Box 7969, Madison, WI 53707

WI Tank ID#: \_\_\_\_\_

Underground tanks in Wisconsin that have stored or currently store petroleum or regulated substances must be registered. Please see the reverse side for additional information on this program. An underground storage tank is defined as any tank with at least 10 percent of its total volume (including piping) located below ground level. A separate form is needed for each tank. Send each completed form to the agency designated in the top right corner. Have you previously registered this tank by submitting a form? ☐ Yes ☒ No If yes, are you correcting/updating information only? ☐ Yes ☐ No

Personal information you provide may be used for secondary purposes. [Privacy Law, s. 15.04 (1)(m)]

This registration applies to a tank that is (check one):			Fire Department providing fire coverage where tank is located:	
1A. <input type="checkbox"/> In Use or	4. <input checked="" type="checkbox"/> Closed - Tank Removed	8. <input type="checkbox"/> Ownership Change (Indicate new owner name in block 2)	<input checked="" type="checkbox"/> City <input type="checkbox"/> Village	
1B. <input type="checkbox"/> Newly Installed	6. <input type="checkbox"/> Closed - Filled with Inert Materials		<input type="checkbox"/> Town of <u>Milwaukee</u>	
2. <input type="checkbox"/> Abandoned with Product	7. <input type="checkbox"/> Out of Service - Provide Date: _____			
3. <input type="checkbox"/> Abandoned No Product (empty) or with Water				
<b>A. IDENTIFICATION (Please Print)</b>				
1. Tank Site Name <u>Northridge Chevrolet</u>		Site Address <u>8711 West Bran Dear Rd.</u>		Site Telephone Number <u>(414) 355-2500</u>
<input checked="" type="checkbox"/> City <u>Milwaukee</u>	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State <u>WI</u>	Zip Code <u>53224</u>
2. Tank Owner Name <u>same</u>		Mailing Address		Telephone Number
<input type="checkbox"/> City	<input type="checkbox"/> Village	<input type="checkbox"/> Town of:	State	Zip Code
3. Previous Name		Previous site address if different than #1		
4. Tank Age (date installed, if known or years old) <u>1975</u>		5. Tank Capacity (gallons) <u>550</u>	6. If more than one tank is located at facility, please provide tank #	
<b>B. TYPE OF USER (check one)</b>				
1. <input type="checkbox"/> Gas/Retail Sales	2. <input type="checkbox"/> Bulk Storage	3. <input type="checkbox"/> Utility	4. <input checked="" type="checkbox"/> Mercantile/Commercial	5. <input type="checkbox"/> Industrial
6. <input type="checkbox"/> Government	7. <input type="checkbox"/> School	8. <input type="checkbox"/> Residential	9. <input type="checkbox"/> Agricultural	10. <input type="checkbox"/> Other (specify):
11. <input type="checkbox"/> Tribal Nation	12. <input type="checkbox"/> Federal Property	13. <input type="checkbox"/> Backup Generator		
<b>C. TANK CONSTRUCTION (check one)</b>				
1. <input type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (specify):		
6. <input type="checkbox"/> Lined - Date:	7. <input type="checkbox"/> Steel - Fiberglass Reinforced Plastic Composite	9. <input type="checkbox"/> Unknown		
Approval: 1. <input type="checkbox"/> Nat'l Std. 2. <input type="checkbox"/> UL 3. <input type="checkbox"/> Other:			Is tank double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Overfill Protection Provided? <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, identify type:			Spill Containment? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Tank leak detection method:				
1. <input type="checkbox"/> Automatic tank gauging		2. <input type="checkbox"/> Vapor monitoring		3. <input type="checkbox"/> Groundwater monitoring
4. <input type="checkbox"/> Inventory control and tightness testing		5. <input type="checkbox"/> Interstitial monitoring		
7. <input type="checkbox"/> Manual tank gauging (only for tanks of 1,000 gallons or less)		8. <input checked="" type="checkbox"/> Statistical Inventory Reconciliation (SIR)		
<b>D. PIPING CONSTRUCTION</b>				
1. <input type="checkbox"/> Bare Steel	2. <input type="checkbox"/> Cathodically Protected & Coated Steel (Check one: A. <input type="checkbox"/> Sacrificial Anodes or B. <input type="checkbox"/> Impressed Current)			
3. <input type="checkbox"/> Coated Steel	4. <input type="checkbox"/> Fiberglass	5. <input type="checkbox"/> Other (Specify):	9. <input type="checkbox"/> Unknown	
Vapor Recovery/Stage II			<input type="checkbox"/> CARB #:	
4. <input type="checkbox"/> Fiberglass	6. <input type="checkbox"/> Flexible	5. <input type="checkbox"/> Other (specify):	<input type="checkbox"/> Operational - Provide Date (mo/day/yr):	
Piping System Type:				
1. <input type="checkbox"/> Pressurized piping with A. <input type="checkbox"/> auto shutoff; B. <input type="checkbox"/> alarm or C. <input type="checkbox"/> flow restrictor				
2. <input type="checkbox"/> Suction piping with check valve at tank		3. <input type="checkbox"/> Suction piping with check valve at pump and inspectable		4. <input type="checkbox"/> Not needed if waste oil
Piping leak detection method: used if pressurized or check valve at tank:				
1. <input type="checkbox"/> Vapor monitoring		2. <input type="checkbox"/> Interstitial monitoring		
3. <input type="checkbox"/> Groundwater monitoring	4. <input type="checkbox"/> Tightness testing	5. <input type="checkbox"/> Line leak detector	6. <input checked="" type="checkbox"/> Not required	8. <input type="checkbox"/> SIR
Approval: 1. <input type="checkbox"/> Nat'l Std. 2. <input type="checkbox"/> UL 3. <input checked="" type="checkbox"/> Other:			Is pipe double walled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>E. TANK CONTENTS</b>				
1. <input type="checkbox"/> Diesel	2. <input type="checkbox"/> Leaded	3. <input type="checkbox"/> Unleaded	4. <input type="checkbox"/> Fuel Oil	5. <input type="checkbox"/> Gasohol
6. <input checked="" type="checkbox"/> Other (Specify): <u>ATF</u>	7. <input type="checkbox"/> Empty*	8. <input type="checkbox"/> Sand/Gravel/Slurry*	9. <input type="checkbox"/> Unknown*	10. <input type="checkbox"/> Premix
11. <input type="checkbox"/> Waste/Used Motor Oil	13. <input type="checkbox"/> Chemical	14. <input type="checkbox"/> Kerosene	15. <input type="checkbox"/> Aviation	
(Indicate chemical name and number)				
* If 7, 8, 9, or 13 is chosen, this tank is NOT PECFA eligible.				
If Tank Closed, Abandoned or Out of Service, give date (mo/day/yr): <u>6/9/97</u>		Has a site assessment been completed (see reverse side for details) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Owner or Operator Name (please print): <u>KIRK LUNDQUIST</u>			Indicate whether: <input checked="" type="checkbox"/> Owner or <input type="checkbox"/> Operator	
Owner or Operator Signature: 			Date Signed <u>6/9/97</u>	

**IMPORTANT:** Failure to provide sufficient information may cause you to fall under additional regulations, and may delay PECFA eligibility determination. It is necessary to complete ALL shaded areas and as many other items as possible.

## **APPENDIX B**



## EDLER AND SON TRUCKING AND EXCAVATION, INC.



5023 South Business Drive  
Sheboygan, WI 53081  
Phone 452-6453 or 564-2641

12413

Customer's  
Order No. \_\_\_\_\_

Date July 1 1997

Name ADVENT

Address ATTENTION MARK

City \_\_\_\_\_ State \_\_\_\_\_ ZIP \_\_\_\_\_

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT	MDSE RET'D	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
	<u>Northridge Chevy Tank</u>		
	<u>6/9/97</u>		
	<u>The following tanks were</u>		
	<u>transported, cleaned</u>		
	<u>cut &amp; disposed of for</u>		
	<u>scrap by our company</u>		
	<u>1-5000 gal. unlead gas</u>		
	<u>1-3000 gal unlead gas</u>		
	<u>1-2000 gal new motor oil</u>		
	<u>1-550 gal waste oil</u>		
	<u>1-550 gal auto trans -</u>		
	<u>medium tank</u>		
		TAX	
	THANK YOU Please keep this copy for reference	TOTAL	

ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL

Received By Steve Edler

Private drivers used at owner's or customer's risk. All claims and returned goods must be accompanied by invoice.

## TERMS OF SALE

1. All accounts are due and payable within 30 days of billing. No carrying or interest charges will be added provided payment is made within such 30 day period.
2. Any accounts not paid within 30 days of billing shall be subject to a charge of 1 1/2% per month (18% annual percentage rate) on amounts up to \$500.00 and 1% per month (12% annual percentage rate) on amounts over \$500.00 on consumer accounts. 4% per month for non consumer accounts.
3. Any non consumer account not paid within 30 days may be considered an account for collection and be subject to an additional collection charge equal to the rate charged for collection according to the Act of the Commercial Law League.

## **APPENDIX C**

## SAMPLING AND FIELD SCREENING PROCEDURES

### Soil Sample Collection

We collected soil samples from native soil within the UST excavations using a backhoe bucket. We sampled soils by removing a minimum of 6 inches of soil from the backhoe bucket with a stainless steel trowel. Soil samples that could be acquired at shallow depths (< 4 feet) were obtained by removing a minimum of 6 inches of soil with a stainless steel trowel and collecting the sample. Adequate soil was collected and split into two samples: one for field screening and one for laboratory analysis. Soil sampling locations were determined in accordance with WDILHR 10 Appendix B, Part IV, Letter C, "Soil Sample Locations" and applicable soil sampling and WDNR guidelines.

All sampling tools were also washed with an Alconox™ and reagent water solution between sampling points to prevent cross contamination.

### Soil Samples Submitted for Laboratory Analysis

After collection, we put the soil samples into the appropriate containers as follows:

ANALYTE	CONTAINER TYPE	FIELD PRESERVATIVE
GRO	2-oz. TLC jar	Methanol
DRO	2-oz. TLC jar	None
ATF	2-oz. TLC jar	None

TLC = Teflon-lined cap

Samples were then sealed and cooled to 4°C for transport to the laboratory. All samples were labeled with the following information:

- site name
- sample number
- sample location
- date and time of collection
- analysis requested
- name of sampler
- other applicable information (i.e., PID readings, odors)

### Chain of Custody Procedures

Advent completed a chain of custody record in triplicate immediately after sample collection. The chain of custody record was kept with the samples during transport to the laboratory. When transferring sample custody, the individuals relinquishing and receiving the samples signed, dated, and noted the time on the chain of custody record. A designated sample custodian accepted custody of the shipped samples and verified that the sample identification numbers matched those on the chain of custody record. The laboratory then retained a copy of the chain of custody record until analyses were completed. The record was then transferred to the site file with the analytical results.

## **APPENDIX D**

Date: June 18, 1997

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Project: Northridge Chevrolet, 970073.00

Enclosed are the results from 19 soil samples received at Great Lakes Analytical on June 6, 1997. The requested analyses are listed below:

SAMPLE#	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
7061309	Soil, UGE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061310	Soil, UGW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061311	Soil, UGP-1	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061312	Soil, UGP-2	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061313	Soil, ATF-W	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061314	Soil, ATF-E	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061315	Soil, ATF-P	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061316	Soil, GE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061317	Soil, GW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061318	Soil, GP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061319	Soil, WOE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061320	Soil, WOW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO

7061309.ADV &lt;1&gt;

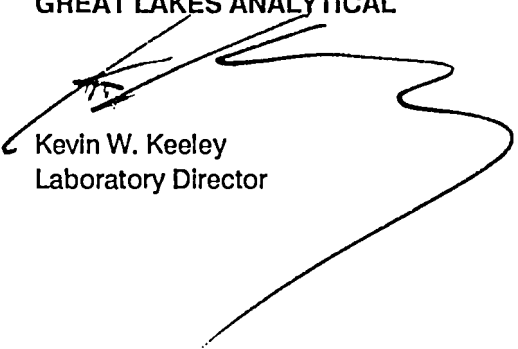
7061321	Soil, WOP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061322	Soil, NOE	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061323	Soil, NOW	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061324	Soil, NOP	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR DRO
7061325	Soil, Pump-1	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061326	Soil, Pump-2	6/9/97	Percent Solids, EPA 7.3.3.1.5 WDNR GRO
7061327	Liquid, TB-1	6/9/97	WDNR GRO

This report may not be reproduced, except in full, without the written approval of the laboratory.

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

GREAT LAKES ANALYTICAL



Kevin W. Keeley  
Laboratory Director



1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Sample Descript: Soil  
Analysis for: Percent Solids, EPA 7.3.3.1.5  
First Sample #: 706-1309

Sampled: Jun 9, 1997  
Received: Jun 10, 1997  
Analyzed: Jun 10-12, 1997  
Reported: Jun 18, 1997

**LABORATORY ANALYSIS FOR: Percent Solids, EPA 7.3.3.1.5**

Sample Number	Sample Description	Detection Limit %	Sample Result %
706-1309	UGE	0.10	84
706-1310	UGW	0.10	80
706-1311	UGP-1	0.10	81
706-1312	UGP-2	0.10	80
706-1313	ATF-W	0.10	85
706-1314	ATF-E	0.10	86
706-1315	ATF-P	0.10	80
706-1316	GE	0.10	81
706-1317	GW	0.10	81
706-1318	GP	0.10	87
706-1319	WOE	0.10	85

GREAT LAKES ANALYTICAL

Kevin W. Keeley  
Laboratory Director

7061309.ADV <1>

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160





1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Sample Descript: Soil  
Analysis for: Percent Solids, EPA 7.3.3.1.5  
First Sample #: 706-1320

Sampled: Jun 9, 1997  
Received: Jun 10, 1997  
Analyzed: Jun 10-12, 1997  
Reported: Jun 18, 1997

**LABORATORY ANALYSIS FOR: Percent Solids, EPA 7.3.3.1.5**

Sample Number	Sample Description	Detection Limit %	Sample Result %
706-1320	WOW	0.10	84
706-1321	WOP	0.10	87
706-1322	NOE	0.10	88
706-1323	NOW	0.10	90
706-1324	NOP	0.10	83
706-1325	Pump-1	0.10	82
706-1326	Pump-2	0.10	87

GREAT LAKES ANALYTICAL

Kevin W. Keeley  
Laboratory Director

7061309.ADV <2>

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix Descript: Soil  
Analysis Method: WDNR DRO  
First Sample #: 706-1313

Sampled: Jun 9, 1997  
Received: Jun 10, 1997  
Extracted: Jun 11, 1997  
Analyzed: Jun 12-17, 1997  
Reported: Jun 18, 1997

**DIESEL RANGE ORGANICS**

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	High B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
706-1313	ATF-W	5.9	N.D.	---
706-1314	ATF-E	5.8	N.D.	---
706-1315	ATF-P	6.2	13	Non Diesel Pattern, Automatic Transmission, Fluid Range
706-1319	WOE	5.9	N.D.	---
706-1320	WOW	6.0	26	Non Diesel Pattern, Automatic Transmission, Fluid Range
706-1321	WOP	5.7	N.D.	---
706-1322	NOE	5.7	N.D.	---
706-1323	NOW	6.1	N.D.	---
706-1324	NOP	5.7	16	Non Diesel Pattern, Automatic Transmission, Fluid Range

High Boiling Point Hydrocarbons Is performed as described in Leaking Underground Storage Tank Analytical Guidance, July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

**GREAT LAKES ANALYTICAL**

Kevin W. Keeley  
Laboratory Director

7061309.ADV &lt;3&gt;



1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix Descript: Soil  
Analysis Method: WDNR GRO  
First Sample #: 706-1309

Sampled: Jun 9, 1997  
Received: Jun 10, 1997  
Analyzed: Jun 13, 1997  
Reported: Jun 18, 1997

**GASOLINE RANGE ORGANICS**

Sample Number	Sample Description	Detection Limit mg/kg, Dry Weight (ppm)	Low/Medium B.P. Hydrocarbons mg/kg, Dry Weight (ppm)	Chromatogram Description
706-1309	UGE	6.0	N.D.	---
706-1310	UGW	6.3	7.4	Gas Range , Early Peaks
706-1311	UGP-1	6.2	N.D.	---
706-1312	UGP-2	6.2	N.D.	---
706-1316	GE	5.7	N.D.	---
706-1317	GW	610	N.D.	---
706-1318	GP	570	N.D.	---
706-1325	Pump-1	6.0	1,300	Late Peaks, Elevated Baseline
706-1326	Pump-2	6.0	1,100	Late Peaks, Elevated Baseline

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

**GREAT LAKES ANALYTICAL**

Kevin W. Keeley  
Laboratory Director

7061309.ADV &lt;4&gt;

Certifications: AALA-181.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160



1380 Busch Parkway • Buffalo Grove, Illinois 60089

(847) 808-7766 FAX (847) 808-7772

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix Descript: Liquid  
Analysis Method: WDNR GRO  
First Sample #: 706-1327

Sampled: Jun 9, 1997  
Received: Jun 10, 1997  
Analyzed: Jun 16, 1997  
Reported: Jun 18, 1997

### GASOLINE RANGE ORGANICS

Sample Number	Sample Description	Detection Limit $\mu\text{g/L}$ (ppb)	Low/Medium B.P. Hydrocarbons $\mu\text{g/L}$ (ppb)	Chromatogram Description
706-1327	TB-1	5,000	N.D.	---

Low to Medium Boiling Point Hydrocarbons is performed as described in Leaking Underground Storage Tank Analytical Guidance July 1993 WDNR SW 130 93 REV. Analytes reported as N.D. were not present above the stated limit of detection.

GREAT LAKES ANALYTICAL

Kevin W. Keeley  
Laboratory Director

7061309.ADV &lt;5&gt;

Certifications: AALA-461.01; US Army Corps of Engineers; Delaware HSS-IL069; Illinois EPA-100261; New Jersey DEP-54001; New York DOH-11487; Pennsylvania DEP-68-500; Tennessee DOH-02804; Tennessee DEC; Virginia DGS-00164; Wisconsin DNR-999917160

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix: Soil

QC Sample Group: 7061309-1326

Reported: Jun 18, 1997

## QUALITY CONTROL DATA REPORT

### ANALYTE

Percent Solids

Percent Solids

Method: 7.3.3.1.5  
Analyst: M. Gruber  
Units: %

7.3.3.1.5  
M. Gruber  
%

### LAB. CONTROL SAMPLE & DUP. DATA

Date Analyzed: Jun 10, 1997 Jun 12, 1997

LCS%  
Recovery: 100 100

LCS Duplicate  
% Recovery: 100 100

Relative %  
Difference: 0 0

**GREAT LAKES ANALYTICAL**

Kevin W. Keeley  
Laboratory Director

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

7061309.ADV &lt;6&gt;

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix: Soil  
Method: WDNR DRO  
QC Sample Group: 7061313-1315, 1319-1324

Reported: Jun 18, 1997

### QUALITY CONTROL DATA REPORT

**ANALYTE**

WDRO

Method: WDRO  
Analyst: J. Wallace  
Concentration: 40  
Units: mg/kg

**METHOD SPIKE  
& DUP. DATA**

Date Prepared: Jun 11, 1997  
Date Analyzed: Jun 11, 1997  
Instrument I.D.# GC-10

Method Spike  
% Recovery: 92

Method Spike  
Duplicate %  
Recovery: 88

Relative %  
Difference: 4.4

Control Limits: 70-120

**GREAT LAKES ANALYTICAL**

Kevin W. Keeley  
Laboratory Director

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

7061309.ADV &lt;7&gt;

Advent Environmental Services  
10845 N. Buntrock Ave.  
Mequon, WI 53092  
Attention: Mark Riha

Client Project ID: Northridge Chevrolet, 970073.00  
Matrix: Soil  
Method: WDNR GRO  
QC Sample Group: 7061309-1312, 1316-1318, 1325-1327 Reported: Jun 18, 1997

## QUALITY CONTROL DATA REPORT

### ANALYTE

WGRO

Method: WGRO  
Analyst: M. Vang  
Concentration: 2,000  
Units: ng

### LAB. CONTROL SAMPLE DATA

Date Analyzed: Jun 13, 1997  
Instrument I.D.# GC-3

LCS %  
Recovery: 75

### MATRIX SPIKE & DUP. DATA

Date Analyzed: Jun 13, 1997  
Instrument I.D.# GC-3

Matrix Spike  
% Recovery: 85

Matrix Spike  
Duplicate %  
Recovery: 90

Relative %  
Difference: 5.7

### GREAT LAKES ANALYTICAL

Kevin W. Keeley  
Laboratory Director

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

7061309.ADV &lt;8&gt;



**CHAIN OF CUSTODY REPORT**

1380 BUSCH PARKWAY  
BUFFALO GROVE, ILLINOIS 60089-4505  
(847) 808-7766 FAX (847) 808-7772

Client: <u>Advent</u>		Bill To: <u>Advent</u>		TAT: <u>5 DAY</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.								
Address: <u>Mequon</u>		Address: <u>Mequon</u>		DATE RESULTS NEEDED: <u>6/17/97</u>								
Report to: <u>Mark Riba</u> Phone #: ( ) Fax #: ( )		State & Program: <u>WI</u> Phone #: ( ) Fax #: ( )		TEMPERATURE UPON RECEIPT: <u>IN ICE</u>								
Project: <u>Northridge Chevrolet</u>		AIR BILL NO. <u>GCA P/u</u>										
Sampler: <u>Mark Riba</u>												
PO/Quote #: <u>978073.00</u>												
FIELD ID, LOCATION	DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	GR0	ATF	CRACKED/BROKEN	IMPROPERLY SEALED	GOOD CONDITION	LABORATORY ID NUMBER
1 UGE	6/4/97	11:30	Soil	MeOH	2	X					✓	7061309
2 UGW		11:25		MeOH	2	X					✓	7061310
3 UGP-1		2:05		MeOH	2	X					✓	7061311
4 UGP-2		2:10		None	2	X					✓	7061312
5 ATF-W		10:50		↓	2		X				✓	7061313
6 ATF-E		10:55		↓	2		X				✓	7061314
7 ATF-P		12:30		MeOH None	2		X				✓	7061315
8 GE		2:55		MeOH	2	X					✓	7061316
9 GW		2:00		MeOH	2	X					✓	7061317
10 GP		2:40		MeOH	2	X					✓	7061318
RELINQUISHED <u>M. Riba</u> 6/9/97	RECEIVED <u>A. Chole</u> 6/10/97	RELINQUISHED <u>A. Chole</u> 6/10/97	RECEIVED <u>K. Kuhl</u> 6/10/97									
RELINQUISHED	RECEIVED	RELINQUISHED	RECEIVED									
COMMENTS: 4oz jar of Automatic-transmission Fluid (ATF) included. To be used for standard on samples ATF-E, ATF-W, ATF-P												
											PAGE	1 OF 2

**CHAIN OF CUSTODY REPORT**

Client: <u>Advent</u>		Bill To: <u>Advent</u>		TAT: <u>5 DAY</u> 4 DAY 3 DAY 2 DAY 1 DAY < 24 HRS.											
Address: <u>Meyun</u>		Address: <u>Meyun</u>		DATE RESULTS NEEDED: <u>6/17/97</u>											
				TEMPERATURE UPON RECEIPT: <u>ON ICE</u>											
Report to: <u>Mark R. M</u>	Phone #: ( ) Fax #: ( )	State & Program:	Phone #: ( ) Fax #: ( )	AIR BILL NO. <u>GCA P/4</u>											
Project: <u>Northridge Chevrolet</u>															
Sampler: <u>Mark R. M</u>															
PO/Quote #: <u>970073.00</u>															
FIELD ID, LOCATION		DATE COLLECTED	TIME COLLECTED	SAMPLE MATRIX	PRESERVATIVES	NO. CONTAINERS	TYPE CONTAINERS	GRO	DRO	SAMPLE CONTROL				LABORATORY ID NUMBER	
										CRACKED	BROKEN	IMPROPER	SEALED		GOOD CONDITION
1	WDE	6/9/97	9:45	Gro. 1		2		X						✓	7061319
2	WOW		9:50					X						✓	7061320
3	WOP		2:45					X						✓	7061321
4	NOE		9:30					X						✓	7061322
5	NOW		9:35					X						✓	7061323
6	NOP		2:00					X						✓	7061324
7	PUMP -1		2:30				X							✓	7061325
8	PUMP -2		2:15				X							✓	7061326
9	TS-1					1	X							✓	7061327
10															
RELINQUISHED: <u>[Signature]</u> 6/10/97		RECEIVED: <u>[Signature]</u> 6/10/97 3:30		RELINQUISHED: <u>[Signature]</u> 6/10/97		RECEIVED: <u>[Signature]</u> 6/10/97									
RELINQUISHED		RECEIVED		RELINQUISHED		RECEIVED									
COMMENTS:															

## Wisconsin Department of Natural Resources

## Notification of Petroleum Contamination from Underground Storage Tank System

Please complete this form and FAX it to the appropriate DNR contact person listed on the back page of this form, immediately upon discovery of a release from an UST system.

TO: DNR, Attn: Mike FarleyFAX #: 224-0010

## 1. Name, company, mailing address and phone number of person reporting the discharge:

Advent Environmental Services Inc.  
10845 N. Orchard Avenue  
Milwaukee, WI 53092

## 2. Site Information:

Name of site at which discharge occurred (local name of site/business, not responsible party name - unless a residence):

Northridge Chevrolet

Location (actual street address, not P.O. box; if no street address, describe as precisely as possible, e.g., 1/4 mile SW of CTHs 60 & 123 on E side of CTH 60):

8711 West Green Deer Rd.

Municipality (city, village, township in which the site is located - not mailing address):

Milwaukee

County:

Milwaukee

Legal Description: 1/4, 1/4, Section       , Ta       , Range        E 1/4

## 3. Responsible Party (RP) and/or RP Representative Information

Company Name: Northridge ChevroletContact Person: Mr. Michael Ellis

Mailing Address (with zip code):

8711 West Green Deer Road  
Milwaukee, WI 53224

Telephone Number:

355-2500

## 4. Identity, physical state and quantity of the hazardous substance discharged (check all that apply):

☒ Unleaded gasoline  
☐ Leaded gasoline  
☐ Diesel

☐ Fuel oil  
☐ Antifreeze  
☐ Other: ATF

## 5. Impacts to the environment (enter "K" for known or "P" for potential for all that apply):

☐ Fire/explosion threat  
☐ Contaminated private wells (# of wells) \_\_\_\_\_  
☐ Contaminated public wells \_\_\_\_\_  
☐ Groundwater contamination \_\_\_\_\_

☒ Soil contamination  
☐ Surface water impacts  
☐ Floating product  
☐ Other \_\_\_\_\_

## 6. Contamination was discovered as a result of:

☒ Tank closure assessment      ☐ Site assessment      ☐ Other \_\_\_\_\_

On what date: 6/9/97      lab results reviewed 6/30/97

## Additional Comments:

GRO beneath pump #1      1,900 ppm  
 GRO beneath pump #2      1,100 ppm  
 DRO beneath vertical VST      26 ppm  
 DRO (piping run)      16 ppm  
 DRO (ATE piping)      13 ppm

FAX numbers to report JUST sites in DNR's six districts:

**Lake Michigan District: 414-492-5859** Attention: Janis DeBroek  
 (Florence, Marinette, Oconto, Menominee, Shawano, Waupesa, Outagamie, Brown, Door, Kewaunee, Waushara, Winnebago, Calumet and Manitowoc Counties)  
**North Central District: 715-365-8932** Attention: Janet Korda  
 (Vilas, Oneida, Forest, Lincoln, Langlade, Marathon, Wood, Rusk, Juneau, and Adams Counties)  
**Northwest District: 715-635-4105** Attention: Susan Saxon  
 (Douglas, Bayfield, Ashland, Iron, Burnett, Washburn, Sawyer, Price, Polk, Barron, Rusk and Taylor Counties)  
**Southern District: 608-275-3338** Attention: Marilyn Jablonski  
 (Marquette, Green Lake, Richland, Sauk, Fond du Lac, Columbia, Dodge, Dane, Jefferson, Grant, Iowa, Lafayette, Green and Rock Counties)  
**Southeast District: 414-229-0810** Attention: Giselle Red  
 (Sheboygan, Washington, Ozaukee, Waukesha, Milwaukee, Walworth, Racine, and Kenosha Counties)  
**Western District: 715-839-6076** Attention: John Grunp  
 (St. Croix, Dunn, Chippewa, Pierce, Pepin, Eau Claire, Clark, Buffalo, Trempealeau, Jackson, LaCrosse, Monroe, Vernon and Crawford Counties)

Type of Case: LUST ☒ ERP ☐ 453M ☐ 453P ☐

SER Form #1 July 1, 1997

ACTIVITY NO.: <u>03-41-171887</u>	FID NO.: <u>241303040</u>
County: <u>MILW</u>	Initial Contact Date: <u>6/30/97</u>
Site Name: <u>Northridge Chevrolet</u>	Send RP Letter? Y <input checked="" type="checkbox"/> N <input type="checkbox"/>
Address: <u>8711 W. Brown Deer Rd</u>	Date Mailed: <u>9/26/97</u>
<u>Milw. 532</u>	Closure Date: <u>          </u>
Municipality: <u>MILW</u>	Person/Firm Reporting: <u>Advent Environ. Services</u>
Legal Desc.: <u>NW 1/4 NW 1/4 Sec 9 Tn 8N Rng 21 E</u>	<u>(Mark Rha) 10845 N Burnside Ave. 164 W</u>
Lat.: <u>          </u> Long.: <u>          </u>	Phone: ( <u>          </u> ) <u>238-1998</u> <u>Mequon</u>

## PRIORITY:

☐ High  
☐ Medium  
☐ Low  
☒ Unknown

## FUNDING SOURCE:

☒ RP  
☐ LTF  
☐ EF  
☐ SF  
☐ None  
☐ Other (describe below)             
☐ EPA Emergency Response

## ENFORCEMENT AUTHORITY:

☒ Spill Law s. 292.11 Wis. Stats.  
☐ Envir. Repair Law s. 292.31 Wis. Stats.  
☐ Solid Waste NR 500  
☐ CERCLA  
☐ Aband. Container s. 292.41 Wis. Stats.  
☐ Other:             
☐ Wastewater (lagoons)  
☐ Haz Waste NR600

 IS THIS LUST CASE  
 FEDERALLY FUNDED?
Y ☒ N ☐

## \*\*\*\*\*PROGRAMS INVOLVED: (L = Lead, S = Support)\*\*\*\*\*

<input type="checkbox"/> Abandoned Containers	<input type="checkbox"/> NR 500 Solid Waste	<input type="checkbox"/> Water Supply	<input type="checkbox"/> DATCP
<input checked="" type="checkbox"/> LUST	<input type="checkbox"/> Spills	<input type="checkbox"/> Water Resources	<input type="checkbox"/> DCOM
<input type="checkbox"/> NR 600 Hazardous Waste	<input type="checkbox"/> Superfund	<input type="checkbox"/> Environmental Repair	<input type="checkbox"/> CODE 76

RESPONSIBLE PARTY is a <input checked="" type="checkbox"/> Company or a <input type="checkbox"/> Person Company Name: <u>NORTHBRIDGE CHEV</u> Contact Person: <u>MICHAEL ELLIS</u> Address: <u>8711 W. Brown Deer Rd</u> <u>Milw. 53224</u> Phone: ( <u>          </u> ) <u>355-2500</u> CC: <u>          </u>	CONSULTANT: Company Name: <u>See above</u> Contact Name: <u>          </u> Address: <u>          </u> Phone: ( <u>          </u> ) <u>          </u> CC: (EG: lab) <u>          </u>
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<b>IMPACTS: (enter P for potential, K for known)</b> <input type="checkbox"/> Fire/Explosion Threat <input type="checkbox"/> Contaminated Private Well(s) <u>          </u> No. of Wells <input type="checkbox"/> Contaminated Public Well <input checked="" type="checkbox"/> Groundwater Contamination <input checked="" type="checkbox"/> Soil Contamination <input type="checkbox"/> Surface Water Impacts <input type="checkbox"/> Free Product <input type="checkbox"/> Storm Sewer Contam. <input type="checkbox"/> Sanitary Sewer Contam. <input type="checkbox"/> Air Contamination <input type="checkbox"/> Direct Contact <input type="checkbox"/> Concrete/Asphalt <input type="checkbox"/> Contained/Recovered <input type="checkbox"/> Other: <u>          </u>	<b>SUBSTANCES:</b> <table border="0"> <tr> <th></th> <th>#Tanks/containers</th> <th>Size</th> </tr> <tr> <td><input type="checkbox"/> Leaded Gas</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Unleaded Gas</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Diesel</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Fuel Oil</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Unknown Hydrocbrn</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input checked="" type="checkbox"/> Waste Oil</td> <td><u>1</u></td> <td><u>1000g</u></td> </tr> <tr> <td><input type="checkbox"/> Metals</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> RCRA Haz. Waste</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> VOCs</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Chlorinated Solvent</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> PCBs</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Foundry Sand</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Misc. Fill</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Pesticides</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Leachate</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> PAHs/SVOCs</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input type="checkbox"/> Oil &amp; Grease</td> <td><u>          </u></td> <td><u>          </u></td> </tr> <tr> <td><input checked="" type="checkbox"/> Other</td> <td><u>1 2000g new mtr</u></td> <td><u>          </u></td> </tr> </table>		#Tanks/containers	Size	<input type="checkbox"/> Leaded Gas	<u>          </u>	<u>          </u>	<input type="checkbox"/> Unleaded Gas	<u>          </u>	<u>          </u>	<input type="checkbox"/> Diesel	<u>          </u>	<u>          </u>	<input type="checkbox"/> Fuel Oil	<u>          </u>	<u>          </u>	<input type="checkbox"/> Unknown Hydrocbrn	<u>          </u>	<u>          </u>	<input checked="" type="checkbox"/> Waste Oil	<u>1</u>	<u>1000g</u>	<input type="checkbox"/> Metals	<u>          </u>	<u>          </u>	<input type="checkbox"/> RCRA Haz. Waste	<u>          </u>	<u>          </u>	<input type="checkbox"/> VOCs	<u>          </u>	<u>          </u>	<input type="checkbox"/> Chlorinated Solvent	<u>          </u>	<u>          </u>	<input type="checkbox"/> PCBs	<u>          </u>	<u>          </u>	<input type="checkbox"/> Foundry Sand	<u>          </u>	<u>          </u>	<input type="checkbox"/> Misc. Fill	<u>          </u>	<u>          </u>	<input type="checkbox"/> Pesticides	<u>          </u>	<u>          </u>	<input type="checkbox"/> Leachate	<u>          </u>	<u>          </u>	<input type="checkbox"/> PAHs/SVOCs	<u>          </u>	<u>          </u>	<input type="checkbox"/> Oil & Grease	<u>          </u>	<u>          </u>	<input checked="" type="checkbox"/> Other	<u>1 2000g new mtr</u>	<u>          </u>
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