Identified Stationary Sources Potentially Affected by Emission Limits in Proposed NR 428

Source Category	Source	County	Device ID	Unit Configuration	Unit Capacity	Capacity Units	NOx Emitted (tons per day)
Solid Fuel Boilers => 100 mmbtu/hr and 25% Capacity Utilization	Alliant – Edgewater	SHEBOYGAN	B23	Cyclone	844	mmBTu/hr	4.35
		SHEBOYGAN	B24	Cyclone	3,529	mmBTu/hr	23.51
		SHEBOYGAN	B25	Dry Bottom Wall Fired	4,366	mmBTu/hr	8.89
	Manitowoc Public Utility	MANITOWOC	B24	Stoker	173	mmBTu/hr	0.01
		MANITOWOC	B25	Stoker	212	mmBTu/hr	0.43
		MANITOWOC	B26	Stoker	230	mmBTu/hr	0.59
		MANITOWOC	B27	Stoker	231	mmBTu/hr	0.70
		MANITOWOC	B28	Fluidized Bed	270	mmBTu/hr	0.13
	Milwaukee Co. Power Plant	MILWAUKEE	B21	Stoker	140	mmBTu/hr	0.40
		MILWAUKEE	B22	Stoker	140	mmBTu/hr	0.42
		MILWAUKEE	B23	Stoker	140	mmBTu/hr	0.37
		MILWAUKEE	B24	Stoker	162	mmBTu/hr	0.03
	WEPCO - Oak Creek	MILWAUKEE	B25	Dry Bottom Arch Fired	2,298	mmBTu/hr	4.49
		MILWAUKEE	B26	Dry Bottom Arch Fired	2,283	mmBTu/hr	4.98
		MILWAUKEE	B27	Tangential	2,608	mmBTu/hr	16.03
		MILWAUKEE	B28	Tangential	2,567	mmBTu/hr	15.75
	WEPCO – Pleasant Prairie	KENOSHA	B20	Dry Bottom Turbo Fired	6,158	mmBTu/hr	32.68
		KENOSHA	B21	Dry Bottom Turbo Fired	6,158	mmBTu/hr	26.29
	WEPCO – Port Washington	OZAUKEE	B21	Dry Bottom Arch Fired	1,107	mmBTu/hr	1.62
		OZAUKEE	B22	Dry Bottom Arch Fired	1,107	mmBTu/hr	2.14
		OZAUKEE	B23	Dry Bottom Arch Fired	1,107	mmBTu/hr	1.85
		OZAUKEE	B24	Dry Bottom Arch Fired	1,107	mmBTu/hr	1.40
	WEPCO – Valley	MILWAUKEE	B21	Dry Bottom Wall Fired	846	mmBTu/hr	3.69
		MILWAUKEE	B22	Dry Bottom Wall Fired	846	mmBTu/hr	3.62

		MILWAUKEE	B23	Dry Bottom Wall Fired	840	mmBTu/hr	3.19
		MILWAUKEE	B24	Dry Bottom Wall Fired	840	mmBTu/hr	2.87
Gas / Oil Boilers => 100 mmbtu/hr and 25% Capacity Utilization	MILLER BREWING COMPANY MILWAUKEE PLANT	MILWAUKEE	B20 (a)	Industrial	110	mmBTu/hr	0.15
		MILWAUKEE	B20 (b)	Industrial	110	mmBTu/hr	0.15
		MILWAUKEE	B20 (c)	Industrial	110	mmBTu/hr	0.15
		MILWAUKEE	B20 (d)	Industrial	110	mmBTu/hr	0.15
	WISCONSIN PAPERBOARD CORP	MILWAUKEE	B21	Industrial	180	mmBTu/hr	0.48
Metal Furnaces => 100 mmbtu/hr	FALK CORPORATION – PLANT 1	MILWAUKEE	P30	Heat Treating (multiple)	290	mmbtu/hr	0.08
	SNAP-ON INCORPORATED	KENOSHA	P30	Heat Treating	238	mmbtu/hr	0.00
	CHARTER STEEL	OZAUKEE	P10	Reheat	130	mmbtu/hr	0.07
	MID-AMERICA STEEL DRUM CO	MILWAUKEE	P30	Drum Reclamation	100	mmbtu/hr	1.15
Glass Furnaces => 100 mmbtu/hr	BALL-FOSTER GLASS CONTAINER CO., L.L.C.	RACINE	P31	Flat Glass	15	tons/hr	1.09
		RACINE	P30	Flat Glass	11	tons/hr	0.84
Reciprocating Engines => 2000 hp*	ANR Pipeline Kewuaskum Station	Sheyboygan	P06		3660	hp	0.13
Combustion Turbines = > 50 MW	WEPCO GERMANTOWN STATION	WASHINGTON	P30		53	MW	0.08
		WASHINGTON	P32		53	MW	0.05
		WASHINGTON	P34		53	MW	0.03
		WASHINGTON	P36		53	MW	0.09

Source: DNR Bureau of Air Management