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### PHASE I TANK CLOSURE ASSESSMENT JOHNSON TRUCK BODIES 215 EAST ALLEN STREET RICE LAKE, WISCONSIN 54868

BARRON COUNTY

JUNE 1996

### Prepared by:

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### PHASE I TANK CLOSURE ASSESSMENT JOHNSON TRUCK BODIES 215 EAST ALLEN STREET RICE LAKE, WISCONSIN 54868

### INTRODUCTION

Cooper Engineering Company, Inc. was retained by Mr. Richard Nichols, representative for Johnson Truck Bodies, to perform a Phase I Tank Closure Site Assessment at Johnson Truck Bodies located at 215 East Allen Street, Rice Lake, Wisconsin (SW1/4, SE1/4, Section 21, T35N, R11W). The site location and layout are presented in Figures 1 and 2. A discussion of the tank closure and field investigation is presented in the following narrative.

Tank Owner and Site: Johnson Truck Bodies

215 East Allen Street Rice Lake, WI 54868

Contact: Mr. Richard Nichols, Representative

Johnson Truck Bodies 215 East Allen Street Rice Lake, WI 54868 (715) 234-7071

### BACKGROUND INFORMATION

Fiberglass truck bodies have been manufactured at the site for many years. Three underground storage tanks (USTs) had been located at the site. These USTs, including a 6,000 gallon fuel oil tank, a 10,000 gallon gasoline tank and a 6,000 gallon acetone tank, have been removed from the site. No known underground storage tanks remain at this site.

The Department of Natural Resources indicated that no further response action was required for the fuel oil tank and the gasoline tank.

The location of other tanks or LUST sites on surrounding properties has not been determined.

The depth to groundwater is approximately 20 feet below grade. Municipal water is used on site.

This report will focus on removal of the acetone tank and subsequent sampling results.

### Tank Activities, Excavation, Cleaning and Disposal

On October 3, 1995, one 6,000 gallon UST containing acetone was excavated and removed from Johnson Truck Bodies. State of Wisconsin Department of Natural Resources guidelines and the Department of Industry, Labor and Human Relations administrative code were followed during the tank removal. Table 1 indicates specific tank characteristics. Site photographs documenting the removal are presented in Appendix A.

The acetone tank was removed to make way for a tunnel that was to be installed through the area. In addition, the manufacturer uses less acetone than in previous years, so acetone is purchased in small containers rather than bulk.

Table 1: Specific Tank Characteristics

Capacity (gallons)	6,000
Contents	acetone
Tank construction	bare steel
Piping construction	bare steel
Installation date	not known
Installer	not known
Tank tightness test	not performed
Date tank last used	September 1995

Excavation, tank removal, cutting and cleaning were performed by B & D Services-Excavating, 1969 Country Aire Drive, Rice Lake, Wisconsin, (715) 234-6222. Bruce Willers of B & D Services Excavating was under the direct supervision of Mr. Michael Miller of Soil Clean (certification #05698). Mr. Miller is certified with the State of Wisconsin as a Remover/Cleaner.

Nitrogen was used to inert the tank. Inerting a tank involves displacing the atmosphere inside the tank with a noncombustible gas (such as nitrogen or carbon dioxide) until the resulting atmosphere is noncombustible.

The tank was lifted from the excavation after being chained to the bucket of the back-hoe and was placed next to the excavation. The tank remained upright throughout the removal process. The tank was set alongside the excavation and blocked to prevent the tank from rolling.

B & D Services cut open the inerted tank and determined that cleaning the tank was not necessary. One of the uses of acetone

is cleaning metal, therefore it was found that the tank was already clean. No additional acetone or other liquid or solid materials were found in the tank.

The tank was chained to a Low-Boy trailer owned by B & D Services and hauled to the B & D Services office. The tank was sold as scrap metal.

Site assessor services were performed by Cooper Engineering Company, Inc., 310 West South Street, Rice Lake, Wisconsin, (715) 234-7008. Robert G. Anderson is certified with the State of Wisconsin as a Site Assessor (certification #03031).

Mr. Buck Lear of Western Wisconsin Inspection, Inc., acted as the ILHR 10 certified tank inspector. Western Wisconsin Inspection is located at 919 Fairfax Street, Altoona, Wisconsin 54720 (715-833-7671). Mr. Lear is certified with the State of Wisconsin as a tank inspector (certification #00053). Mr. Lear also acted as the neutral third party and filled out the Checklist for Underground Storage Tank Closure (SBD-8951) see Appendix B. The Tank Inventory Form SBD-7437 and the UST Chain of Custody forms are also in Appendix B.

Mr. David Kafura, representative, Wisconsin Department of Natural Resources, was also on site for the UST excavation and removal. Mr. Kafura's office is located at Highway 70 West, Spooner, Wisconsin (715-635-4065).

Darrel Christy, DILHR representative and Fire Prevention Coordinator, was informed of the intent for tank removal 15 days prior to the tank excavation. Mr. Christy was not on site during the excavation.

### Visual Inspection

The sky was cloudy and the temperature was approximately 60° F during the tank excavation. A visual overview of the site showed no obvious contamination such as surface staining or stressed vegetation. The tank system was covered by approximately three inches of blacktop.

Soils observed during the excavation were light brown, well graded sands with some gravel. The Unified Soil Classification description for these soils is SW (well graded sands, gravelly sands, little or no fines).

### OBSERVATIONS AND RESULTS

### Tank Removal

The fill and vent holes were located directly above the tank. Visual inspection of the tank and piping showed no obvious locations of leaks or blisters.

The tank basin was excavated to 15 feet below grade. Groundwater was not encountered.

Headspace was performed at the site as requested by Johnson Truck Bodies representative Mr. Richard Nichols. Table #2 shows the results from the headspace analysis performed.

Table 2: Sampling Locations and Headspace Results

Sample #	Location	Depth (ft)	Headspace (ppm)
Н1	NE corner of excavation	2.5	5
Н2	SE corner of excavation	2.5	6
нз	alongside fill pipe	2	11
H4	NE corner (change in color of soil)	7	5
Н5	Below elbow, above tank	6	4
Н6	below E end of tank	14	14
Н7	below piping E end of tank	14	18
Н8	below east end of tank	17	4
Н9	below west end of tank	17.5	7

Once laboratory samples were collected and the tank was safely removed from site, the excavation was barricaded off. This area would be under construction the following day as Johnson Truck Bodies was preparing to build a passageway to an underground storage area. Once the construction was completed the site was backfilled with clean soil.

Laboratory samples were sent to Northern Lakes Service Laboratory, 400 North Lake Avenue, Crandon, Wisconsin 54520, (715)478-2777 (WDNR certification #721026460). The samples were analyzed for Volatile Organic Compounds (VOC) by EPA method 8260 as recommended by Mr. David Kafura.

Results of the laboratory analysis from samples collected on October 3, 1995 are summarized in the following table and presented in Appendix C.

Table 3: Laboratory Soil Analysis of October 3, 1995 Tank Removal Event

Parameter (ug/kg)	Soil #1 East end of tank	Soil #2 West end of tank	Trip Blank
Chloromethane	18	16	17
Methylene chloride	13	12	10
Trichlorofluoromethane	660	56	ND
Acetone	500	380	240

Chloromethane, methylene chloride and acetone were all detected, but at concentrations below the lab's limit of quantification (LOQ). The laboratory describes these results as being in the area of "less certain quantification," or basically, an estimate. Therefore, reported concentrations of those analytes are not firmly quantified.

In addition, all three of these parameters (chloromethane, methylene chloride, and acetone) were detected in the trip blank and the method blank.

The highest concentration of acetone was detected in sample #1 from below the east end of the tank. The same soil sample also contained 660 ppb trichlorofluoromethane which is Freon 11.

Rick Nichols, at Johnson Truck Bodies, made some inquiries into possible sources for Freon 11. Mr. Nichols found that no one could remember ever using Freon 11 on site. They do, however, use Freon 12 which is received and stored in canisters. Besides the fact that it is a different Freon compound, there is no logical way that Freon could have leaked from one of those canisters into the soil surrounding the acetone tank.

In addition, the NR 140 preventive action limit (PAL) for trichlorofluoromethane in groundwater is 698 ppb which is higher than the sample result of 660 ppb in the soil. If all trichlorofluoromethane detected in the soil sample was transferred to the groundwater, it would still be below the PAL.

### Geoprobe Investigation

In response to DNR requests, two groundwater samples and two soil samples were collected on May 6, 1996 from beneath the former acetone tank basin. These results are summarized in Tables 4 and 5. Sampling locations are indicated in Figure 2. The Soil Boring Log Form 4400-122 and Borehole Abondonment Form 3300-5B are provided in Appendix D.

During sampling, odor was detected. Due to concern for sample contamination from air exposure, soil samples were collected from the center part of the plastic Geoprobe sample tube. This practice avoided potential contamination from exposed soil at the ends of the tubes from being exposed to contaminated air.

Table 4: Soil Laboratory Sample Results
May 6, 1996 Sampling Event

Parameter (ug/kg)	B1 16' Soil	B1 21' Soil	Trip Blank
Chloromethane	ND	ND	ND
Methylene chloride	5.5	ND	ND
Trichlorofluoromethane	ND	ND	ND
Acetone	ND	ND	ND

Table 5: Groundwater Laboratory Sample Results
May 6, 1996 Sampling Event

Parameter (ug/L)	B1 20-22' Ground Water	B1 20-22' Duplicate	Trip Blank	PAL	ES
Chloromethane	0.11	0.081	ND	0.3	3
Methylene chloride	ND	ND	ND	0.5	5
Trichlorofluoromethane	ND	ND	ND	698	3490
Acetone	ND	ND	ND	200	1000

Methylene chloride was detected in one soil sample at a level significantly less than the 16 ug/kg limit of quantification and just above the 4.5 ug/kg method detection limit. Chloromethane was detected in the groundwater sample at a level less than the NR140 preventive action limit. The chloromethane result is not significant. In fact, according to the laboratory, chloromethane is often found in chlorinated water supply wells.

### SOIL SAMPLING PROCEDURES

Field and laboratory soil samples were collected for analysis. Field analysis was performed on samples taken from locations noted in Table 2. The headspace method of field analysis was performed using a Photovac Microtip Model MP-1000 (10.6 eV lamp) photoionization detector (PID). The PID measures trace gas concentrations and reports them as benzene equivalents in units of parts per million(ppm). The PID was calibrated with

isobutylene span gas. The calibration was recorded in the Field Instrument Calibration Form located in Appendix D.

Soil samples at the Johnson Truck Bodies site, were collected from beneath each end of the tank (during October 1995) and from a Geoprobe boring at 16 and 21 foot depths (during May 1996). The samples obtained using a Geoprobe were initially collected in plastic soil sample collection tubes. Each sample was collected using a disposable syringe with the end cut off. Approximately 25 gms of soil were collected for each sample.

The samples were carefully placed into 60 ml glass containers which were pre-weighed by the laboratory, two per sample location. One dry weight sample for moisture analysis was also collected at each location.

All samples were field preserved by chilling in a cooler with ice and with the addition of methanol to the VOC samples. Premeasured methanol was provided by the laboratory and added to the samples in the field.

### GROUNDWATER SAMPLING PROCEDURE

Prior to obtaining the groundwater sample, approximately one liter of water was purged through a plastic sampling tube. Groundwater samples were collected in 60 ml glass vials by filling the vial until the water was slightly above the rim of the vial. The vial was covered and inverted to determine if air bubbles were present. If air bubbles were present, a replacement sample would be collected. All samples were field preserved with hydrochloric acid and immediate chilled in an ice-filled cooler.

#### LABORATORY SAMPLE DOCUMENTATION AND SHIPPING

Laboratory samples were submitted in ice filled coolers with chain of custody documentation to Northern Lakes Service Laboratories, Crandon, Wisconsin for VOC 8260 soil analysis. The laboratory is certified and uses Wisconsin Department of Natural Resources approved methods for VOC 8260 analysis.

### CONCLUSIONS AND RECOMMENDATIONS

Additional remedial activities are not necessary for the Johnson Truck Bodies site. Soil and groundwater laboratory and field observations indicate that no significant contamination is present and that additional investigative work or other remedial activities are not needed. We recommended that the site be closed.

### STANDARD OF CARE

This report has been specifically prepared for Johnson Truck Bodies, 215 East Allen Street, Rice Lake, Wisconsin with specific application to Phase I Underground Storage Tank Closure for a 6,000 gallon acetone tank on property located at Johnson Truck Bodies. This document has been prepared in accordance with the care and skill generally exercised by reputable professionals, under similar circumstances, in this or similar localities. No other warranty, either expressed or implied, is made as to the professional advice presented herein.

### REPORT PREPARATION

This report has been developed by Cooper Engineering Company, Inc., and was prepared and reviewed by the following:

Robert G. Anderson

State of Wisconsin Certified Site Assessor #03031

Project Manager

Gary Strand, P.E. Project Engineer

Sharon J. Masek Hydrogeologist

Shawn Tisdell, M.S.

Environmental Scientist

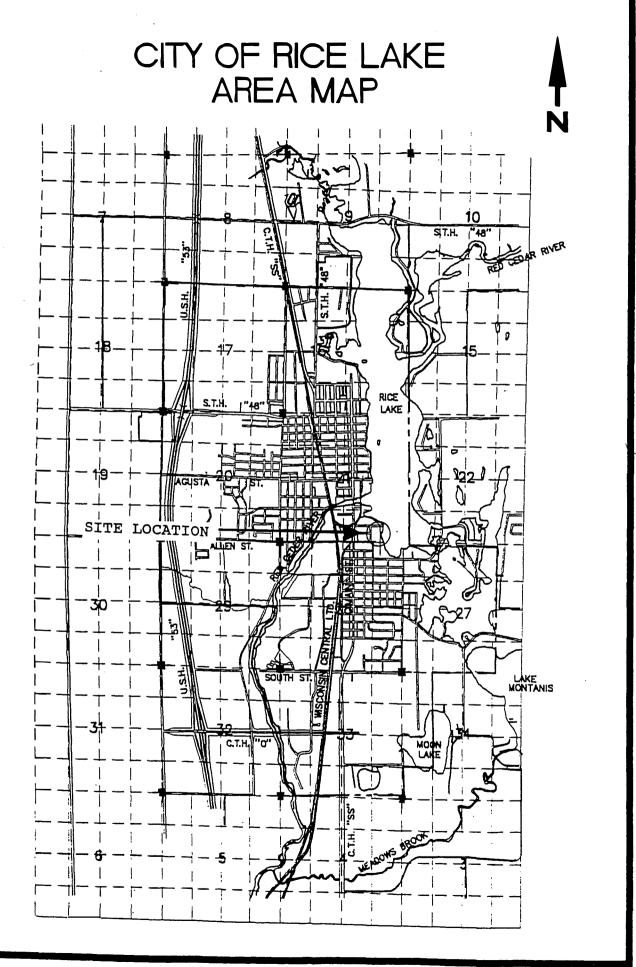
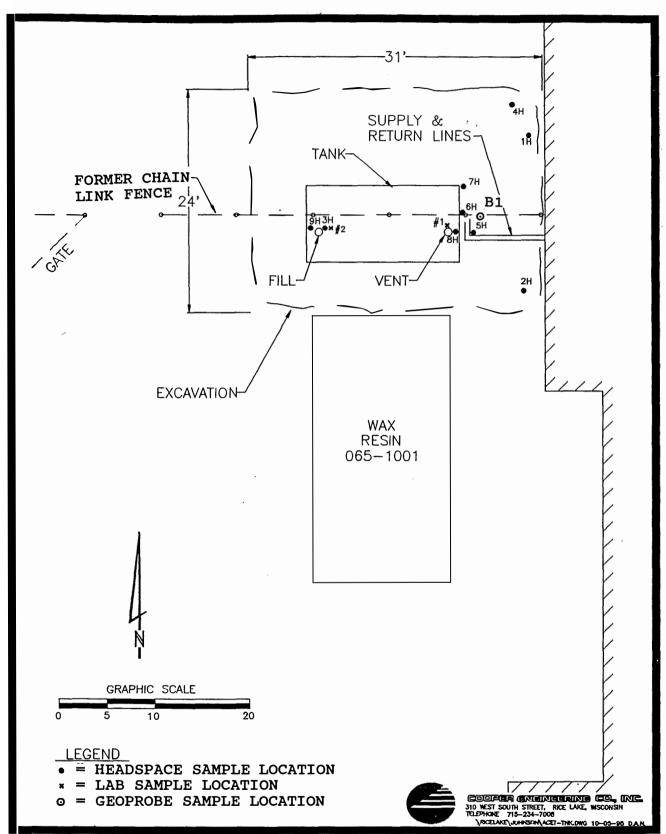


FIGURE 1: SITE LOCATION



JOHNSON TRUCK BODIES ACETONE TANK REMOVAL SITE SKETCH

FIGURE 2

### **APPENDICES**

APPENDIX A Site Photographs

APPENDIX B Checklist for Underground Tank Closure (SBD-8951)
Tank Inventory Form (SBD-7437)

APPENDIX C Laboratory Results and Chain of Custody

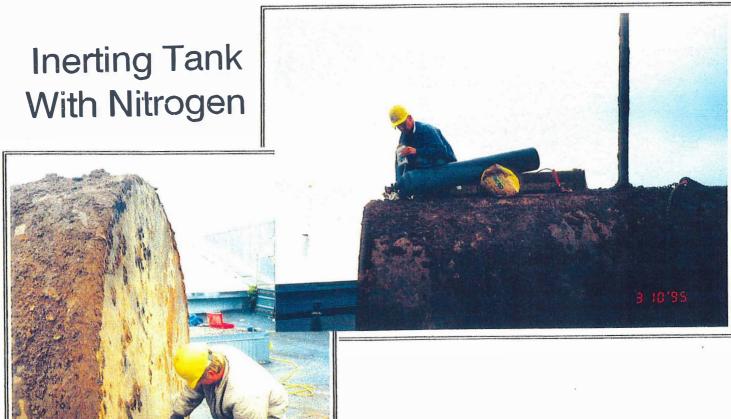
APPENDIX D Soil Boring Log/Abandonment Form and Field Instrument Calibration Form

### APPENDIX A

Site Photographs



## Acetone Tank Removal



Cutting Open The Tank For Cleaning

### APPENDIX B

Checklist for Underground Tank Closure (SBD-8951)
Tank Inventory Form (SBD-7437)

## Wisconsin Department of Industry, Labor and Human Relations

### Complete one form for each site closure.

3BD-8951 (R 06/94)

### HECKLIST FOR UNDERGROUND **TANK CLOSURE**

The information you provide may be used by other government agency programs [Privacy Law, s. 15.04 (1) (m)].

Storage Tank Section
P. O. Box 7969, Madison, W/<sub>RI</sub> 53707

RETURN COMPLETED CHECKLIST TO

Safety & Buildings Division Fire Prevention & Underground Storage Tank Section

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Wisconsin Department of Industry, Labor and Human Relations	
For Office Use Only:	

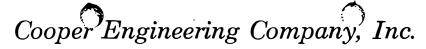
7437 (R. 05/94)

# UNDERGROUND PETROLEUM PRODUCT TANK INVENTORY

Send Completed Form To: Safety & Buildings Division P.O. Box 7969 Madison, WI 53707

For Office Use Only: Tank ID #	TANK INVENTORY P.O. Box 7969 Madison, WI 53707 Information Required By Sec. 102.142, Wis. Stats. Telephone: (608) 267-5			
Underground tanks in Wisconsin that Please see the reverse side for addition with at least 10 percent of its total voleach tank. Send each completed form this tank by submitting a form?   The information you provide may be used by ot	have stored or currently hal information on this pume (included piping) look to the agency designat YES   NO If yes, are	store petroleum or re program. An undergra peated below ground led in the top right cor you correcting/updati	gulated substance ound storage tank evel. A separate ner. Have you pr ng information or	es must be registered. c is defined as any tank form is needed for
<ol> <li>Abandoned With Product 6.</li> <li>Abandoned No Product (empty)</li> </ol>		B. Changed Ownership (Indicate new owner below)	Where Tank Locat	_
	Out of Service - Provide Da	rte:		· .
	DIES Site Add	FAST ALL		Site Telephone No.   (7/5) 234 - 707
SCity CILAKE Village	Town of:	State W/	Zip Code 54868	BARRON
2. Owner Name (mail sent here unless indicat	ed otherwise in #3 below)	Owner Mailing Address (m	nail sent here unless in	dicated otherwise in #3)
☐ City ☐ Village	☐ Town of:	State .	Zip Code	County
3. Alternate Mailing Name If Different Than a	¥2	Alternate Mailing Street A	ddress If Different Fro	om #2
☐ City ☐ Village	☐ Town of:	State	Zip Code	County
4. Tank Age (date installed, if known: or year	sold) 5. Tank Capacity (gall	ons) 6. Tank Manufactu	rer's Name (if known)	
5. Industrial 6. 1 G	ulk Storage overnment ther (specify):	3. Utility 7. School		Mercantile Residential
3. Coated Steel 4. File	athodically Protected and Coa berglass eel - Fiberglass Reinforced Pla	5. 🔲 Oth	ner (specify):	essed Current)
	Other:		is Tank Doubl	e Walled? □ Yes 🗗 No
	If yes, identify type:		Spill Containn	
Tank leak detection method: 1. Automatic tightness testing 5. Interstitial monitorin PIPING CONSTRUCTION				4. Inventory control and nks of 1,000 gallons or less)
. 図 Bare Steel 2. ☐ Cathodically Protecte 4. ☐ Fiberglass 5. ☐ Other (specify):	ed and Coated or Wrapped Ste	eel ( A. Sacrificial Anodes	or B. $\square$ Impressed C	urrent) 3. 🗌 Coated Steel
ing System Type: 1. 🔲 Pressurized piping w	ith: A. auto shutoff; B. a heck valve at pump and inspe		or 2. 🗌 Suction pip	
ing leak detection method: used if pressurize	d or check valve at tank: 1.	] Vapor monitoring	2.	oring
proval: 1. Nat'l Std 2. UL 3.	Other:		Double Walled:	☐ Yes   ☑ No
TANK CONTENTS  1. □ Diesel	ther emix — —————	3. Unleaded 7. Empty 11. Waste Oil 14. Kerosene cal or waste.	8. 12.	Fuel Oil Sand/Gravel/Slurry Propane Aviation
ink Closed, Give Date (mo/day/yr):		Has a site assessment beer	completed? /see	verse side (or details)
	3, 1995	mas a site assessment beer	© No No	erse side for details)
tallation of a new tank is being reported, inc.  Fire Department  2. Di		tallation inspection: 3. Other (identify)		
ame of Owner or Operator (please print):			e Whether:	<b>₽</b> Operator
ature of Owner or Operator:	0/5	Date Si		`





CONSULTING ENGINEER

100 WEST ORCHARD BEACH LANE RICE LAKE, WISCONSIN 54868 TELEPHONE 715-234-7008 FAX 715-234-1025

### **UST CHAIN OF CUSTODY FORM**

/,DATE_10-3-95
CEC REP_RGA
DATE 10-3-95
TIME 11,30 A
DATE
CTAcetone
the 4,000-gallon
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### APPENDIX C

Laboratory Results and Chain of Custody

NORTHERN LAKE SERVICE, INC.

Analytical Laboratory and Environmental Services 400 North Lake Avenue - Crandon, WI 54520 Tel:(715)478-2777 Fax:(715)478-3060

WIS. LAB CERT. NO. 721026460

**ANALYTICAL REPORT** 

PAGE: 1

NLS PROJECT# 17512

Client:

Cooper Engineering Company Attn: Robert Anderson 310 W. South Street Rice Lake, WI 54868

Project Description: Johnson Truck Bodies Project Title: ES95122

Sample ID: Soil, #1 East end of tank

NLS#: 90761

COC Description: Soil, #1

Collected: 10/03/95 Received: 10/04/95

Reported: 10/11/95

Parameter

Solids, total on solids VOCs (solid) by EPA 8260 Result 91.7

see attached

Units

MDL 0.10 LOQ

Method

Date

EPA 160.3

10/05/95 10/10/95 SW846 8260

Additional Comments: Chloromethane and methylene chloride are

laboratory contaminants.

Sample ID: Soil, #2 West end of tank
COC Description: Soil, #2

NLS#: 90762

Collected: 10/03/95 Received: 10/04/95 Reported: 10/11/95

Parameter VOCs (solid) by EPA 8260 Result

Units

MDL

LOQ

Method

Date

see attached SW846 8260 10/06/95

Additional Comments: Chloromethane and methylene chloride are

laboratory contaminants. The results for this sample are reported on a wet

weight basis.

NORTHERN LAKE SERVICE, INC.

Analytical Laboratory and Environmental Services 400 North Lake Avenue - Crandon, WI 54520 Tel:(715)478-2777 Fax:(715)478-3060

### ANALYTICAL REPORT

WIS, LAB CERT, NO. 721026460

PAGE: 2

NLS PROJECT# 17512

Method

Client:

Cooper Engineering Company Attn: Robert Anderson 310 W. South Street Rice Lake, WI 54868

Project Description: Johnson Truck Bodies

Project Title: ES95122

Sample ID: MeOH Blank

NLS#: 90763

COC Description: MeOH Blank

Collected: 10/03/95 Received: 10/04/95 Reported: 10/11/95

Parameter

Result

Units

MDL

LOQ

SW846 8260 10/06/95

Date

VOCs (solid) by EPA 8260

see attached

Additional Comments: Chloromethane and methylene chloride are

laboratory contaminants.

Please note that analytical results greater than the MDL but less than the LOQ are within a region of "Less-Certain Quantitation". Results greater than the LOQ are considered to be in the region of "Certain Quantitation".

MDL = Method Detection Limit

DWB = Dry Weight Basis

LOQ = Limit of Quantitation

NA = Not Applicable

ND = Not Detected

Date = Date Analysis Performed

%DWB = (mg/kg DWB)/10000

Authorized by:

R. T. Krueger Laboratory Manager

## ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 1

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies
Northern Lake Service Project Number: 17512

Analyte	MDL	LOQ	90761 Soil, #1
Name	ug/kg	ug/kg	ug/kg
Benzene	5.9	21	ND
Bromobenzene	10	37	ND
Bromochloromethane	7.9	28	ND
Bromodichloromethane	7.2	25	ND
Bromoform	6.5	23	ND
Bromomethane	10	37	ND
n-Butylbenzene	9.4	33	ND
sec-Butylbenzene	8.1	28	ND
tert-Butylbenzene	8.3	30	ND
Carbon Tetrachloride	6.8	23	ND
Chlorobenzene	7.4	26	ND
Chloroethane	92	340	ND
Chloroform	8.1	28	ND
Chloromethane	14	46	18
2-Chlorotoluene	7.9	28	ND
4-Chlorotoluene	7.6	27	ND
Dibromochloromethane	7.9	28	ND
1,2-Dibromo-3-Chloropropane	8.7	31	ND
1,2-Dibromoethane	7.6	27	ND
Dibromomethane	7.9	28	ND
1,2-Dichlorobenzene	7.0	25	ND
1,3-Dichlorobenzene	7.6	27	ND
1,4-Dichlorobenzene	9.4	33	ND
Dichlorodifluoromethane	8.1	29	ND
1,1-Dichloroethane	4.8	17	ND
1,2-Dichloroethane	6.3	22	ND
1,1-Dichloroethene	10	37	ND
cis-1,2-Dichloroethene	6.1	21	ND
trans-1,2-Dichloroethene	7.2	25	ND
1,2-Dichloropropane	7.2	25	ND
1,3-Dichloropropane	5.5	19	ND
2,2-Dichloropropane	12	42	ND
1,1-Dichloropropene	5.9	21	ND
cis-1,3-Dichloropropene	7.2	25	ND
trans-1,3-Dichloropropene	6.5	23	ND
Ethylbenzene	6.5	23	ND
Hexachlorobutadiene	10	35	ND
Isopropylbenzene	7.2	26	ND
p-Isopropyltoluene	8.7	31	ND
Methylene chloride	4.4	15	13
Naphthalene	9.8	35	ND
n-Propylbenzene	7.6	27	ND
Styrene	13	46	ND
1,1,1,2-Tetrachloroethane	6.5	23	ND
1,1,2,2-Tetrachloroethane	8.1	28	ND
Tetrachloroethene	5.0	18	ND
Toluene	8.9	31	ND
1,2,3-Trichlorobenzene	11	40	ND
1,2,4-Trichlorobenzene	8.1	28	ND
1,1,1-Trichloroethane	7.2	26	ND
1,1,2-Trichloroethane	5.7	20	ND ND
Trichloroethene	6.1	22	ND ND
Trichlorofluoromethane	11	40	660
1,2,3-Trichloropropane	9.8	35	
1,2,3-IIIGHIOLOPLOPAHE	2.0	<b>3</b> 5	ND

ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 2

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies Project Title: ES95122

Northern Lake Service Project Number: 17512

Analyte	MDL	LOQ	90761 Soil, #1
Name	ug/kg	ug/kg	<u>ug/kq</u>
1,2,4-Trimethylbenzene	13	47	ND
1,3,5-Trimethylbenzene	8.9	31	ND
Vinyl chloride	5.2	18	ND
ortho-Xylene	15	53	ND
meta,para-Xylene	11	39	ND
tert-Butylmethyl ether	5.5	19	ND
Acetone	170	600	500
Commence Description of Dibuscations	00 4 9		

Surrogate Recovery on Dibromofluoromethane = 92.4 %

Surrogate Recovery on d8-Toluene = 97.5 %

Surrogate Recovery on Bromofluorobenzene = 91.7 %

#### ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 3

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies
Northern Lake Service Project Number: 17512

Analyte	MDL	LOQ	90762 Soil, #2
Name	ug/kg	ug/kg	ug/kg
Benzene	5.4	19	ND
Bromobenzene	9.6	34	ND
Bromochloromethane	7.2	25	ND
Bromodichloromethane	6.6	23	ND
Bromoform	6.0	21	ND
Bromomethane	9.6	34	ND
	8.6	30	ND
n-Butylbenzene	7.4	26	ND
sec-Butylbenzene tert-Butylbenzene	7.4	27	ND
Carbon Tetrachloride	6.2	21	ND
Chlorobenzene	6.8	24	ND
Chloroethane	85	310	ND
Chloroform	7.4	25	ND
Chloromethane	12	43	16
2-Chlorotoluene	7.2	26	ND
4-Chlorotoluene	7.0	Ž5	ND
Dibromochloromethane	7.0	26	ND ND
	8.0	29	ND
1,2-Dibromo-3-Chloropropane	7.0	25	
1,2-Dibromoethane Dibromomethane	7.0	26	ND ND
	6.4	23	ND
1,2-Dichlorobenzene 1,3-Dichlorobenzene	7.0	25	ND ND
• • • • • • • • • • • • • • • • • • • •		30	
1,4-Dichlorobenzene	8.6	26	ND ND
Dichlorodifluoromethane	7.4		
1,1-Dichloroethane	4.4	16	ND
1,2-Dichloroethane	5.8	21 34	ND
1,1-Dichloroethene	9.6	• -	ND
cis-1,2-Dichloroethene	5.6	20	ND
trans-1,2-Dichloroethene	6.6	23 23	ND
1,2-Dichloropropane	6.6 5.0	23 18	ND
1,3-Dichloropropane 2,2-Dichloropropane	11	38	ND ND
• •	5.4	38 19	-:-
1,1-Dichloropropene cis-1,3-Dichloropropene	6.6	23	ND ND
trans-1,3-Dichloropropene	6.0	21	ND ND
Ethylbenzene	6.0	21	ND
Hexachlorobutadiene	9.2	32	ND
Isopropylbenzene	6.6	24	ND
p-Isopropyltoluene	8.0	29	ND
Methylene chloride	4.0	14	12
Naphthalene	9.0	32	ND
n-Propylbenzene	7.0	25	ND ND
Styrene	12	42	ND
1,1,1,2-Tetrachloroethane	6.0	21	ND ND
1,1,2,2-Tetrachloroethane	7.4	26	ND
Tetrachloroethene	4.6	16	ND
Toluene	8.2	28	ND ND
1,2,3-Trichlorobenzene	10	28 37	
1,2,4-Trichlorobenzene	7.4	26	ND
1,1,1-Trichloroethane	7.4 6.6	23	ND
1,1,2-Trichloroethane	5.5 5.2	23 19	ND
Trichloroethene	5.2	20	ND
			ND
Trichlorofluoromethane	10	37	56
1,2,3-Trichloropropane	9.0	32	ND

ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 4

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies
Northern Lake Service Project Number: 17512

Analyte	MDL	LOQ	90762 Soil, #2
<u>Name</u>	ug/kg	ug/kg	ug/kg
1,2,4-Trimethylbenzene	12	43	ND
1,3,5-Trimethylbenzene	8.2	29	ND
Vinyl chloride	4.8	17	ND
ortho-Xylene	14	48	ND
meta,para-Xylene	10	36	ND
Acetone	160	550	380
tert-Butylmethyl ether	5.0	17	ND
Surrogate Recovery on Dibromofluoromethane = 102 %			
Surrogate Recovery on d8-Toluene = 112 %	•		
Surrogate Recovery on Bromofluorobenzene = 106 %			

## ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 5

Customer: Cooper Engineering Company Project Description: Johnson Truck Bodies Northern Lake Service Project Number: 17512

Project Title: ES95122

Analyte	MDL	LOQ	90763 MeOH Blank
Name	ug/kg	ug/kg	ug/kg
Benzene	5.4	19	ND
Bromobenzene	9.6	34	ND
Bromochloromethane	7.2	25	ND
		23	
Bromodichloromethane	6.6		ND
Bromoform	6.0	21	ND
Bromomethane	9.6	34	ND
n-Butylbenzene	8.6	30	ND
sec-Butylbenzene	7.4	26	ND
tert-Butylbenzene	7.6	27	ND
Carbon Tetrachloride	6.2	21	ND
Chlorobenzene	6.8	24	ND
Chloroethane	85	310	ND
Chloroform	7.4	25	ND
Chloromethane	12	43	17
2-Chlorotoluene	7.2	26	ND
4-Chlorotoluene	7.0	2,5	ND
Dibromochloromethane	7.2	26	ND
1,2-Dibromo-3-Chloropropane	8.0	29	ND
1,2-Dibromoethane	7.0	25	ND
Dibromomethane	7.2	26	ND
1,2-Dichlorobenzene	6.4	23	ND
1,3-Dichlorobenzene	7.0	25	ND
1,4-Dichlorobenzene	8.6	30	ND
Dichlorodifluoromethane	7.4	26	ND
1,1-Dichloroethane	4.4	16	ND
1,2-Dichloroethane	5.8	21	ND
1,1-Dichloroethene	9.6	34	ND
cis-1,2-Dichloroethene	5.6	20	ND
trans-1,2-Dichloroethene	6.6	23	ND
1,2-Dichloropropane	6.6	23	ND
1,3-Dichloropropane	5.0	18	ND
2,2-Dichloropropane	11	38	ND
1,1-Dichloropropene	5.4	19	ND
cis-1,3-Dichloropropene	6.6	23	ND
trans-1,3-Dichloropropene	6.0	21	ND
Ethylbenzene	6.0	21	ND
Hexachlorobutadiene	9.2	32	ND
Isopropylbenzene	6.6	24	ND
p-Isopropyltoluene	8.0	29	ND
Methylene chloride	4.0	14	10
Naphthalene	9.0	32	ND
n-Propylbenzene	7.0	25	ND
Styrene	12	42	ND
1,1,1,2-Tetrachloroethane	6.0	21	ND
1,1,2,2-Tetrachloroethane	7.4	26	ND
Tetrachloroethene	4.6	16	ND
Toluene	8.2	28	ND
1,2,3-Trichlorobenzene	10	37	ND
1,2,4-Trichlorobenzene	7.4	26	ND
1,1,1-Trichloroethane	6.6	23	ND
1,1,2-Trichloroethane	5.2	19	ND
Trichloroethene	5.6	20	
Trichlorofluoromethane			ND
	10	37	ND
1,2,3-Trichloropropane	9.0	32	ND

ANALYTICAL RESULTS: VOCs 8260-SOIL MeOH preserved Page: 6,

Customer: Cooper Engineering Company Project Description: Johnson Truck Bodies Northern Lake Service Project Number: 17512 Project Title: ES95122

Analyte	MDL	LOQ	90763 MeOH Blank
Name	ug/kg	ug/kg	ug/kg
1,2,4-Trimethylbenzene	12	43	ND
1,3,5-Trimethylbenzene	8.2	29	ND
Vinyl chloride	4.8	17	ND
ortho-Xylene	14	48	ND
meta,para-Xylene	10	36	ND
Acetone	160	550	240
tert-Butylmethyl ether	5.0	17	ND
Surrogate Recovery on Dibromofluoromethane = 97.2	*		
Surrogate Recovery on d8-Toluene = 102 %			
Surrogate Recovery on Bromofluorobenzene = 100 %			

NORTHERN LAKE SERVICE, INC. Analytical Laboratory and Environmental Services 400 North Lake Avenue - Crandon, WI 54520 Tel:(715)478-2777 Fax:(715)478-3060

#### WIS. LAB CERT. NO. 721026460

### ANALYTICAL REPORT

PAGE: 1

MAY 2 2 1996

Client:

Cooper Engineering Company Attn: Sharon Masek 310 W. South Street Rice Lake, WI 54868

Project Description: Johnson Truck Bodies Project Title: ES95122

Sample ID: Soil, B1-16 COC Description: Soil, B1-16 NLS#: 104665 Collected: 05/06/96 Received: 05/08/96 Reported: 05/20/96

LOQ Parameter Result Units MDL Method Date 90.2 05/08/96 Solids, total on solids 0.10 EPA 160.3 VOCs (solid) by EPA 8260 SW846 8260 05/17/96 see attached

Additional Comments: Methylene chloride was present in the method blank and sample as a low level background contribution.

Sample ID: Soil, B1-21 COC Description: Soil, B1-21

NLS#: 104666

Collected: 05/06/96 Received: 05/08/96 Reported: 05/20/96

Parameter Result Units MDL LOQ Method Date Solids, total on solids 87.3 0.10 EPA 160.3 05/08/96 VOCs (solid) by EPA 8260 see attached SW846 8260 05/17/96

Sample ID: B1-GW NLS#: 104667

COC Description: B1-GW Collected: 05/06/96 Received: 05/08/96 Reported: 05/20/96

Parameter Result Units MDL LOQ Method Date VOCs (water) by EPA 8260 see attached SW846 8260 05/13/96

NORTHERN LAKE SERVICE, INC. Analytical Laboratory and Environmental Services 400 North Lake Avenue - Crandon, WI 54520 Tel:(715)478-2777 Fax:(715)478-3060

ANALYTICAL REPORT

PAGE: 2

NLS PROJECT# 27061

Client:

Cooper Engineering Company Attn: Sharon Masek 310 W. South Street Rice Lake, WI 54868

Project Description: Johnson Truck Bodies

Project Title: ES95122

Sample ID: B1-GW(Dupl) COC Description: B1-GW(Dupl)

NLS#: 104668

Collected: 05/06/96 Received: 05/08/96

Reported: 05/20/96

Parameter

Units

MDL

LOQ

Method

Date

VOCs (water) by EPA 8260

see attached

SW846 8260

05/13/96

Sample ID: Trip Blank

NLS#: 104669

COC Description: Trip Blank

Collected: 05/06/96 Received: 05/08/96 Reported: 05/20/96

Parameter

Result

Result

Units

MDL

LOQ

Method

EPA 8260

Date

VOCs (water) by EPA 8260

see attached

WIS. LAB CERT. NO. 721026460

05/14/96

Sample ID: MeOH Blank

COC Description: MeOH Blank

Collected: 05/06/96 Received: 05/08/96 Reported: 05/20/96

NLS#: 104670

Parameter

Result

Units

MDL

LOQ

Method

Date

VOCs (solid) by EPA 8260

see attached

EPA 8260

05/17/96

Please note that analytical results greater than the MDL but less than the LOQ are within a region of "Less-Certain Quantitation". Results greater than the LOQ are considered to be in the region of "Certain Quantitation".

MDL = Method Detection Limit

DWB = Dry Weight Basis

LOQ = Limit of Quantitation NA = Not Applicable

ND = Not Detected

Date = Date Analysis Performed

DWB = (mg/kg DWB)/10000

Reviewed by:

Authorized by:

R. T. Krueger Laboratory Manager

ANALYTICAL RESULTS: VOCs by EPA 8260 Methanol Soils
Page: 1

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies
Northern Lake Service Project Number: 27061

Notineth bake Service Ploject Number: 27001			
Analyte	MDL	LOQ	104665 Soil, B1-16
Name	ug/kg	ug/kg	ug/kg
Acetone	170	610	ND
Chloromethane	14	47	ND
Methylene chloride	4.4	16	5.5
Trichlorofluoromethane	12	41	ND
Surrogate Recovery on Dibromofluoromethane = 98.4 %	<b>!</b>		
Surrogate Recovery on d8-Toluene = 106 %			
Surrogate Recovery on Bromofluorobenzene = 108 %			
Analyte	MDL	LOO	104666 Soil, B1-21
Name	ug/kg	ug/kg	ug/kg
Acetone	180	630	ND
Chloromethane	14	49	ND
Methylene chloride	4.6	16	ND
Trichlorofluoromethane	12	42	ND
Surrogate Recovery on Dibromofluoromethane = 100 %			
Surrogate Recovery on d8-Toluene = 106 %			
Surrogate Recovery on Bromofluorobenzene = 102 %			
Analyte	MDL	LOO	104670 MeOH Blank
Name	ug/kg	ug/kg	ug/kg
Acetone	160	550	ND
Chloromethane	12	43	ND
Methylene chloride	4.0	14	ND
Trichlorofluoromethane	10	37	ND
Surrogate Recovery on Dibromofluoromethane = 93.3 %			
Surrogate Recovery on d8-Toluene = 98.1 %			
Surrogate Recovery on Bromofluorobenzene = 98.9 %			

.

### ANALYTICAL RESULTS: Water short VOC list Page: 1

Customer: Cooper Engineering Company
Project Description: Johnson Truck Bodies Project Title: ES95122
Northern Lake Service Project Number: 27061

Northern make Service Project Number: 27001			
Analyte	MDL	LOQ	104667 B1-GW
Name	ug/L	<u>ug/L</u> 2.7	ug/L
Acetone	0.77	2.7	ND
Chloromethane	0.031	0.11	0.11
Methylene chloride	0.020	0.070	ND
Trichlorofluoromethane	0.071	0.25	ND
Surrogate Recovery on Dibromofluoromethane = 96.7	1		
Surrogate Recovery on d8-Toluene = 101 %			
Surrogate Recovery on Bromofluorobenzene = 103 %			
Analyte	MDL	roo	104668 B1-GW(Dupl)
Name	ug/L 0.77	ug/L 2.7	ug/L
Acetone	0.77	2.7	ND
Chloromethane	0.031	0.11	0.081
Methylene chloride	0.020	0.070	ND
Trichlorofluoromethane	0.071	0.25	ND
Surrogate Recovery on Dibromofluoromethane = 95.6	B 🤼	Table 1	
Surrogate Recovery on d8-Toluene = 103 %	100		
Surrogate Recovery on Bromofluorobenzene = 103 %			
Analyte	MDL	TOO	104669 Trip Blank
Name	ug/L 0.77	ug/L	ug/L
Acetone		2.7	ND
Chloromethane	0.031	0.11	ND
Methylene chloride	0.020	0.070	ND
Trichlorofluoromethane	0.071	0.25	ND
Surrogate Recovery on Dibromofluoromethane = 97.5	8		
Surrogate Recovery on d8-Toluene = 103 %			
Surrogate Recovery on Bromofluorobenzene = 101 %	1		

## State of Wisconsin Department of Natural Resources

CHAIN OF CUSTODY RECORD LUST PROGRAM Form 4400-151 Rev. 4-93

Note: Use of this form is voluntary but is requested by the Department pursuant to ch. NR 149, NR 500-540, NR 158 and NR 419, Wis. Adm. Code. Personally identifiable information will be used for no other purpose.

Sample Collect						Title/	Work Station/(	Company	<i>†</i>	0 -				(include area	•				
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Property Owner		٠.			,	I TOPS	ary aromos	_				Telepho				f.k			
Johnso	n /re	1CK x	$\mathcal{B}_0 di$	es			Rice L	ake.	W	:				. H whent	**				
			roperly	handled,	and disposed	d of these sam	ples as noted b	elow:		667	Sminle Cond JE/4110	[[();***];* [(V,V)(*);*		on long					
Relinquished B	y (Signature	)	Dat	e/Time		Recei	ved By (Signa	ture)		Temperature of	(anner mae di	iji .							
Zha		Man	ek.	5-7-	-96 3	2:00													
Relinquished B	y (Signature	:)	Dat	e/Time		Recei	ved By (Signa	ture)		Heamples were						<b>T</b>			
		<u> </u>	_							temperature as					emperature				
Relinquished B	y (Signature	:)	Dat	e/Time 08/9	n. O.	45 Recei	ved for Labora	tory By	(Signature)	of the melimin	oe suosuituica)	(v.K.K/EUD)	e3 ((in 63 s)[] in )						
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Field ID Number <sup>1</sup>	Date	Time Collected		nple	Preserv. Type	Field	Description		nalysis Trees	LabolD	No./Type of Containers	X ICCO	mproperty	CUOOD	Other	86885°, A			
Number	Conected	Conceted	Type 2			Screening	B/	8260	Турс	Nulliber:	COlitatifers)	Dinreis	SOCIAL STATE	CONTINUOUS S	Commen	3538: · ·			
/	5-6-96	3:40	Sci/	syringe	Me014		-W/			70510005									
•			501/		m 111		Bi		lene Chloride				900000	********		<b>***</b> ***			
2	5-6-96	3:50	3071	Syringe	MeOH			trichl	lam:fluorometi										
.3		•	( , )	tefon	1/2/		BI-GW	ac	etone										
3	5-6-96	4:05	GW	tube	HCI	<u> </u>			1					20000000000		***			
J.	5-1,-01	4:05	.Gw	tcflon	HCI		BI-GW												
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<sup>1</sup> Sample desc	ription mus	t clearly co	rrelate ti	he sampl	e ID to the sa	ampling locati	on shown on a	map.	Type of san	npling device; spl	it spoon, hand a	uger, met	al spatula, s	oil syringe, c	etc.	· · ·			
<sup>2</sup> Specify grou						7 0		. •											
opeo.2) 8:00						L SAMPLER	S			D	EPARTMENT	USE ONI	.у		<u></u>				
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Laborato	ry should:	☐ Disp	ose		Reta	in for da	ays .		- Print amily				(	· <del>-</del> /	,				
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### APPENDIX D

Soil Boring Log/Abandonment Form and Field Instrument Calibration Form

	of Wisc ment c		ıral Res	sources	Route To:  Solid Was  Emergence	y Response		ergroun	d Tank	<b>KS</b>			BORI 400–1:		LOG 1	INFOF	Rev.	
					☐ Wastewate ☐ Superfund		☐ Wate		urces						Pag	1	_of	<u> </u>
Facility	//Proje	ct Nar		NSON TRUCK	BODIES			License	/Perm	nit/Mon	itoring	Numb	er	Boring	Num B1	ber	· · · · · · · · · · · · · · · · · · ·	
-				ame and na	me of crew ch	nief)				Starte			Drilling		eted	Drilling	Meth	od
	METCO JERRY	BUCHA	<b>T</b>					0 5 M M		<u>6</u> / <u>9</u> Y	- <del>6</del> Y	<u>о ,5</u> М М	_/ <u>_</u>		6 Y Y		GEOPF	OBE
DNR I	odlity	Well N	o.   W	Unique Wel	No. Co	mmon Well	Name	Final		Water	Ī	Surfac	e Elev			Boreho		
Boring	Locat	ion		,			<u> </u>	<u> </u>		eet MS		Local		eet MS ocation		plicable	. <u>25</u> inc e)	nes
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San	nple						1 =				CIT	OF RIC	E LAKE		Prope	rties		
Number and Type	Length Att. & Recovered (in.)	Blow Counts	Depth in Feet		Soil/Rock And Geologi Each Mo	Description c Origin For ijor Unit			S C S	Graphic Log	Well Diagram	PID/FID	Compressive Strength	Moisture Content	L'quid L'mit	Plasticity Index	200	RQD/ Comments
36	38	Blc	8						>	P Q Q	Šä	<u> </u>	88	<b>≗</b> 8	35	F	<u> </u>	88
I ho		ortifi.	5 10 10 20 15 15 15 15 15 15 15 15 15 15 15 15 15	BROWN FIN	LED TO 15' — SILTY SAND W/	SAND, SOME	E FINE (	EL.			hoot							MOIST
I he Signo		ertify	that	the inform	ation on this	form is	true an	on Firm		o the	best	of my	y knov	wledge	•			
٠٠٩،٠٠	<b>~</b>	Tho	um	9.	Masel	<u> </u>		"""		PER EN	IGNEE	RING C	O., INC	•				

This form is authorized by Chapters 144.147 and 162, Wis. Stats. Completion of this report is mandatory. Penalties: Forfeit not less than \$10 nor more than \$5,000 for each violation. Fined not less than \$10 or more than \$100 or imprisoned nor less than 30 days, or both for each violation. Each day of continued violation is a separate offense, pursuant to so 144.99 and 162.06, Wis. Stats.

Department of Natural Resources

Form 3300-5B

Rev. 12-91

All abandonment work shall be performed in accordance with the provisions of Chapters NR 111, NR 112 or NR 141, Wis. Admin. Code, whichever is applicable. Also see instructions on back.

(1) GENERAL INFORMATION		(2) FACILIT						
WELL/DRILLHOLE/BOREHOLE CO	YMUC	Original Well	Owner (if Kr	nown)				
	BARRON		RUCK BODIES					
- Artistantia	_ E.	Present Wel	Owner					
1/4 OF 1/4 of Section _2 (If applicable)	<u>27 ; T _35 N; R _11                                 </u>		RUCK BODIES					
		Street or R						
Grid Location Government Lot Number	Grid Number	215 E. ALL						
<u>_</u> _		City, State,	•					
Feet N. S., Civil Town Name	Feet E W.	RICE LAKE,		Name (If Applicabl	<u>~ ~ ~</u>	WI Unique Well No.		
			No. dilayor	Name (ii Applicabl	ין יי	mi Onique Well 140.		
RICE LAKE Street Address of Well		Regeon For	Abandonment					
	ļ							
215 E. ALLEN City, Village		Date of Abo	ON COMPLETE					
CITY OF RICE LAKE		05/06/96						
WELL/DRILLHOLE/BOREHOLE INFOR	MATION	03/00/90						
(3) Original Well/Drillhole/Borehole Con		(4) Depth t	o Water (Feet	3)	*****			
(Date) <u>05/06/96</u>	·	Pump &	Piping Remo	ved? Yes	☐ No	■ Not Applicable		
		Liner(s)	Removed?	☐ Yes	☐ No	■ Not Applicable     ■ Not Applicable		
☐ Monitoring Well C	onstruction Report Available?	Screen	Removed?	☐ Yes	☐ No	■ Not Applicable     ■ Not Applicable		
☐ Water Well		Casing	Left in Place?	Yes 🗌 Yes	☐ No	Not Applicable		
☐ Drillhole		If No, E	xplain					
X Borehole								
		Was Ca	sing Cut Off (	Below Surface?	☐ Yes	B □ No		
Construction Type:		Did Sec	ling Material (	Rise To Surface?	X Yes	B □ No		
☐ Drilled ☐ Driven (San	ndpoint) 🔲 Dug	Did Mat	erial Settle Af	ter 24 Hours?	☐ Yes	B No		
X Other (Specify)GEOPROBE_		If Yes,	Was Hole Ret	opped?	☐ Yes	B No		
		(5) Require	d Method of	Placing Sealing Mo	terial			
Formation Type:	☐ Con	ductor Pipe-G	ravity 🔲 Co	nductor	Pipe-Pumped			
	☐ Bedrock	☐ Dump Bailer                     ☑ Other (Explain) GRAVITY						
Total Wall Dooth (ft) Cooling	Dismotor (inc.)	(6) Sealing	Materials	ĺ	or moi	nitoring wells and		
Total Well Depth (ft.)Casing (From ground surface)	Didmeter (ins.)	☐ Nea	Cement Gro	ut ı	nonitori	ing well boreholes only		
		☐ San	d-Cernent (Co	oncrete) Grout				
Casing Depth (ft.)		☐ Concrete ☐ Bentonite Pellets						
Was Well Annular Space Grouted?		☐ Clay—Sand Slurry ☐ ☐ Granular Bentonite						
If Yes, To What Depth?	Feet	Bentonite-Sand Slurry Bentonite - Cement Grout						
		Chip	ped Bentonite					
(7)	·	- 45. \	- (5)	No. Yards, Sacks Sealant (	Circle	Mix Ratio		
(7) Sealing Material	Used	From (Ft.)	To (Ft.)	or Volume	ne)	or Mud Weight		
GRANULAR BENTONITE		Surface	22	330 OUNCES				
		Juituce		000 0011020				
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Tourist Marie Control of the Control								
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- Parameter Control of the Control o								
(8) Comments:		<del>-</del>	·					
(9) Name of Person or Firm Doing S		7101	Ţ	OR DAR OR COU	TY US	E OKUY		
COOPER ENGINEERING COMPANY, I		8838888		ected in the second		a/County		
Signature of Person Doing Work	Date Signed							
Street or Route	5-20-96	Revie	ver/lespector		□ c	ampiying Work		
310 WEST SOUTH STREET	Telephone Number (715) 234-7008	0.0000000000000000000000000000000000000				oncomplying Work		
City. State. Zip Code			r-up Necesso					
RICE LAKE, WISCONSIN 54868								
		_						

### FIELD INSTRUMENT CALIBRATION FORM

PHOTOVAC, INC. MICROTIP MP-1000 SERIAL NO. NA920052

DATE: 10-3-95 TIME: 7.25 am
JOB NAME: Johnson Truck Bodies
Acetone UST
PROJECT NUMBER: ES95122
LOCATION OF CALIBRATION: Back of Van
CONDITIONS WHERE CALIBRATED: 60°F, outside
METHOD: 101 ppm Isobutylene Span Gas
Lamp: eV 10.6
Last Factory Calibration: <u>December 1993</u>
Robert G. Anderson
Name of Person Performing Calibration (print)
Signature 10-3-95 Date
Signature Date

COOPER ENGINEERING COMPANY, INC 310 WEST SOUTH STREET RICE LAKE, WI 54868

> TELEPHONE (715) 234-7008 FAX (715) 234-1025 http://dom.fic