

**FINAL PROGRESS REPORT
(REPORT #005)**

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**INTERIM REONSE COAL TAR
RECOVERY SYSTEM
XCEL ENERGY FACILITY
301 LAKE SHORE DRIVE
ASHLAND, WISCONSIN**



Prepared for

Xcel Energy, Inc.
512 Nicollet Mall, 8th Floor
Minneapolis, MN 55401

February 28, 2002



URS
5250 East Terrace Drive, Suite I
Madison, Wisconsin 53718

URS Project No. 05644-097
NSP/Ashland Lakefront Site - BRRTS# 02-02-000013



February 28, 2002

Mr. James R. Dunn
Wisconsin Department of Natural Resources
Northern Region Headquarters
810 West Maple Street
Spooner, WI 54801

RE: URS Project No. 05644-097
NSP/Ashland Lakefront Site – BRRTS# 02-02-000013
Progress Report No. 5 – December 2001 Groundwater Results
Coal Tar Recovery System
Xcel Energy, Inc., 301 Lake Shore Drive, Ashland, Wisconsin

Dear Mr. Dunn:

Please find enclosed the fifth progress report (report #005) for the Interim Response Coal Tar Recovery System at the Xcel Energy, Inc. (Xcel) facility in Ashland, Wisconsin. URS has prepared this report on the continued operation of the remediation system recently installed at the facility. This report includes December 2001 groundwater monitoring results. Additionally, this report includes a work plan amendment for modifications to the groundwater monitoring network.

Please call us at (608) 244-5656 should you have any questions.

Sincerely,

URS

David P. Trainor, P.E., P.G.
Principal

cc: Jerry Winslow, Xcel Energy
Jim Musso, Xcel Energy
Dave Crass, Michael Best & Friedrich

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1.1 REMEDIATION SYSTEM PROGRESS

The interim response coal tar recovery system located at Xcel Energy's Ashland, Wisconsin facility was installed during the fall of 2000. Between September 2000 and January 2001 the system operated intermittently as problems were identified and corrected. This startup represented a 'shakedown' of the remediation system to correct any operational or equipment problems. The system operated continuously between January 18th and July 31, 2001.

The system was shut down in August and September 2001, because coal tar passed through the oil water separator and entered the bag filters and liquid phase carbon filters. (The system has an emergency shut down system triggered when breakthrough occurs, preventing free-product discharge to the sanitary sewer.) On both occasions the system was cleaned, new bag filters were installed, and the liquid phase carbon was replaced. The system operated for approximately two weeks in August and September 2001. In October 2001 the remediation system was "retrofit" with a secondary separation device to remove floating product that could pass through the oil water separator to prevent future breakthrough of coal tar. The system began operating again in early November and operated continuously until January 2002.

1.2 CONTAMINANT EXTRACTION AND DESTRUCTION

Through January 3, 2002 the remediation system had extracted and separated 27,197 pounds of coal tar. The system also treated a total of 172,000 gallons of groundwater, removing 126 pounds of organic contaminants. The removal efficiency of the system for groundwater organic contaminants has been greater than 99.99% during this period.

1.3 OPERATIONAL PROBLEMS, SHUTDOWNS, AND MALFUNCTIONS

The system operated continuously from November 12, 2001 through January 2002.

2.1 GROUNDWATER MONITORING PROGRAM

Groundwater samples have been collected quarterly since September 2000 in accordance with the September 7, 2001 groundwater-monitoring plan. September and December 2000 results were presented in Progress Report No. 1 dated February 14, 2001. March groundwater monitoring results were presented in Progress Report No. 2 dated July 17, 2001. June 2001 groundwater monitoring results were presented in Progress Report No. 3 dated October 22, 2001, and September 2001 groundwater monitoring results were presented in Progress Report No. 4 dated December 20, 2001.

Prior to the collection of samples in December 2001, fluid levels were measured in all monitoring wells and extraction wells. Static water levels and groundwater elevations measured between August 1999 and September 2001 are summarized in Table 2. DNAPL thicknesses measured between October 1998 and December 2001 are summarized in Table 3.

In December 2001 samples were collected from wells MW-4A, MW-4B, MW-8A, MW-9A, MW-9B, MW-9C, MW-13A, MW-13C, and MW-13D in accordance with the groundwater monitoring plan. A sample was not collected from well MW-13B because more than 12-inches of DNAPL was measured in that well. Samples were not collected from wells MW-2A and MW-2B because these wells were abandoned after being damaged during the September 2001 clay tile investigation. Well abandonment forms for wells MW-2, MW-2A, and MW-2B are included in Appendix A.

All samples were analyzed for total cyanide, VOCs by Method 8260, and semi-volatile organic compounds (SVOCs) by Method 8270. A trip blank sample that accompanied the samples at all times was also analyzed for VOCs. Laboratory services were provided by Test America, Inc. of Watertown, Wisconsin, a Wisconsin certified environmental laboratory. Laboratory reports are included in Appendix B.

Subsequent samples will be collected in March 2002 in accordance with the amended monitoring plan presented in Section 5.2 of this report. Results will be presented in the next quarterly report. The March groundwater monitoring round will include the collection of samples from replacement wells MW-2AR, MW-2BR, and additional wells MW-18A, MW-18B, MW-19A, MW-20A, and MW-21A recently installed in the Copper Falls Aquifer. The locations of these wells are shown on Figure 1. Samples will not be collected from well MW-7A; the well was likely damaged while trenching in the seep area in July 2001.

2.2 GROUNDWATER SAMPLE COLLECTION

Static water levels and depth to bottom measurements were used to calculate well casing volumes. Four well volumes were removed from each well prior to the collection of groundwater samples. Each well was purged with a submersible pump, or bailed with a dedicated bailer. The color, odor, and turbidity of the purge water were recorded on field sampling forms along with a description of the general conditions, and any problems that were encountered at each well. Samples were collected in laboratory containers, held on ice, and

shipped along with the completed chain-of-custody forms for delivery to the laboratory by the next day. Purge water was collected and discharged to the on-site groundwater treatment system.

In December 2001, groundwater samples were collected from wells MW-4A, MW-4B, MW-8A, MW-9A, MW-9B, MW-9C, MW-13A, MW-13C, and MW-13D. Results are summarized in Tables 4 and 5, and laboratory reports are included in Appendix B.

2.3 GROUNDWATER MONITORING RESULTS

As shown in Table 4, VOCs analyzed by Method 8260 exceeded groundwater quality standards in samples collected from all piezometers with the exception of the samples collected from deep piezometers MW-13C and MW-13D. Constituents of concern include benzene, ethylbenzene, naphthalene, toluene, styrene, total trimethylbenzenes, and total xylenes. Cyanide was also detected in the MW-4A and MW-9B samples, but at concentrations below the preventive action limit (PAL). A summary of groundwater quality standard exceedances is as follows:

- Benzene exceeded the 5 µg/L Enforcement Standard (ES) in samples collected from wells MW-4A(15,000 µg/L), MW-4B (27 µg/L), MW-8A (16,000 µg/L), MW-9A (12 µg/L), MW-9B (3,600 µg/L), and MW-13A (33,000 µg/L). Benzene also exceeded the 0.5 µg/L Preventive Action Limit (PAL) in the MW-9C (0.66 µg/L) sample.
- Ethylbenzene exceeded the 700 µg/L ES in samples collected from well MW-4A (2,200 µg/L). Ethylbenzene also exceeded the 140 µg/L PAL in samples collected from wells MW-8A (540 µg/L), MW-9B (150 µg/L), and MW-13A (670 µg/L).
- Naphthalene exceeded the 40 µg/L ES in samples collected from wells MW-4A (9,700 µg/L), MW-8A (340 µg/L), MW-9B (1,200 µg/L), and MW-13A (5,900 µg/L). Naphthalene also exceeded the 8 µg/L PAL in the MW-9A (37 µg/L) sample.
- Toluene exceeded the 1,000 µg/L ES in samples collected from wells MW-4A (6,900 µg/L) and MW-13A (16,000 µg/L). Toluene also exceeded the 200 µg/L PAL in the MW-8A (660 µg/L) and MW-9B (950 µg/L) samples.
- Total trimethylbenzenes exceeded the 480 µg/L ES in samples collected from wells MW-4A (650 µg/L) and MW-13A (560 µg/L) samples, and the 96 µg/L PAL in the MW-9B (98 µg/L) sample.
- Total xylene exceeded the 1,000 µg/L PAL in samples collected from wells MW-4A (3,900 µg/L) and MW-13A (3,600 µg/L).

As shown in Table 5, several poly-aromatic hydrocarbon (PAH) compounds were detected in December 2001 samples analyzed for SVOCs by Method 8270. Naphthalene is a compound common to both the VOC and SVOC scan. It exceeded the 40 µg/L ES in the MW-4A (9,300 µg/L), MW-9B (990 µg/L), and MW-13A (7,300 µg/L) samples. Naphthalene also exceeded the 8 µg/L PAL in the MW-8A (8 µg/L) sample. Table 5 also shows that benzo(b)fluoranthene, benzo(a)pyrene, and chrysene, exceeded their respective ES in the MW-9B sample.

2.4 HYDROCARBONS LEVELS

Fluid levels were measured in all wells prior to sample collection in December 2001. Free-phase hydrocarbon (coal tar) in the form of dense non-aqueous phase liquid (DNAPL) was measured in wells MW-10B, TW-13, MW-13A, MW-13B, and MW-15. Coal tar has been historically detected in all these wells. Individual well DNAPL readings are shown in Table 3.

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3.1 REMEDIATION SYSTEM MONITORING AND SAMPLING

Site visits were completed in November (6 total) and December (5 total) to perform routine maintenance on the system. Effluent samples of air and treated water were taken in December. These samples were analyzed accordance with the standard test methods specified. Influent and effluent water sample results are summarized in Table 7, and laboratory reports are included in Appendix C.

Operational parameters including pressure, flow, and separation efficiency were also monitored during these site visits. The volume of coal tar removed and groundwater treated by month is summarized in Table 8.

The system operated continuously between November and January 2002. The secondary separation device has prevented any oil from entering the surge tank and beyond (bag filters, then liquid phase carbon). Some oil is reaching the air stripper, but it is collected and returned to the oil water separator. An air diffuser will be added to the secondary separator to increase its efficiency and prevent any oil from reaching the air stripper. System progress and the performance of the secondary separator will be described in the next quarterly report along with March, 2002 groundwater monitoring results.

3.2 AIR MONITORING RESULTS

Influent and effluent samples of air and water were taken during extended periods of system operation (more than two weeks). Laboratory results for water effluent samples and flow meter readings were used to calculate the mass of total VOCs discharged to the City of Ashland sanitary sewer. These calculations are presented in Table 7. Influent samples were collected from sample ports before treatment and between carbon canisters to evaluate the effectiveness of the remediation system; results are also summarized on Table 7. Laboratory results for air effluent samples and engineering calculations were used to calculate the mass of total VOCs discharged to the atmosphere. These calculations are presented in Table 6, along with influent sample results.

4.1 GROUNDWATER MONITORING DISCUSSION

Groundwater monitoring results indicate that the presence of coal tar in the Copper Falls Aquifer has resulted in an impact to groundwater quality in the vicinity of the former MGP. The primary constituents of regulatory concern include benzene, ethylbenzene, naphthalene, toluene, total trimethylbenzenes, and total xylenes. Several poly-aromatic hydrocarbon compounds (benzo(b)fluoranthene, benzo(a)pyrene, chrysene) have also been detected in groundwater samples above groundwater quality standards.

The highest concentration of coal tar constituents were detected in samples collected from piezometers MW-2A, MW-10B, MW-13A, and MW-13B. Elevated concentrations of dissolved phase coal tar constituents were also detected in samples collected from piezometers MW-4A, MW-5A, MW-5B, MW-8A, MW-10B screened near the interface between the Miller Creek and Copper Falls Aquifer. The concentration of dissolved coal tar constituents were detected at lower concentrations in samples collected from wells MW-2B, MW-4B, MW-5C, and MW-10A, screened at deeper intervals in the Copper Falls Aquifer. These results are consistent with previous monitoring results. Operation of the remediation system has not resulted in an improvement in groundwater quality at this time. An improvement can be expected as more coal tar is removed.

The contaminant distribution pattern in the Copper Falls is the result of strong upward gradients in the aquifer. The low permeability Miller Creek till behaves as a confining unit for the underlying Copper Falls Aquifer. Upward gradients in the Copper Falls Aquifer has resulted in the migration of the dissolved phase coal tar constituents along the top of the Copper Falls near the interface between the Miller Creek and Copper Falls Aquifer at locations down gradient from the source area. Additional wells were recently installed within this zone to further evaluate the migration of coal tar at locations down gradient from the source area.

Near the source area, groundwater monitoring results indicate that coal tar has migrated vertically into the underlying Copper Falls aquifer. This has resulted in a dissolved phase plume at depth. Samples collected from wells MW-9A, MW-9B, and MW-13C indicate that the dissolved phase plume is deepest beneath the coal tar plume. In November 1999, MW-9B was installed at a depth of 112 feet, and MW-13C was installed at a depth of 115 feet below ground surface, respectively, to identify the vertical extent of coal tar. Coal tar was not encountered in either well.

Initially, coal tar constituents were detected at low concentrations in samples collected from well MW-9A installed at a depth of 130 feet below ground surface. Elevated concentrations were then detected in the August 1999 and November 1999 samples collected from well MW-9A. Low concentrations of coal tar constituents were also detected in the November 1999 MW-13C sample. Because of these water quality variations, additional piezometers were installed to further evaluate the vertical extent of the dissolved phase plume. Wells MW-9C and MW-13D were installed at depths of 160 and 130 feet, respectively, in June 2000. Because both wells were advanced through the coal tar zone, a 6-inch diameter black iron pipe outer well casing was installed to a depth of 100 feet to prevent coal tar from penetrating the annular space seal around each 2-inch PVC well. (Well MW-9A was installed using conventional drilling mud, prior to

identification of the extent of the coal tar plume in the Copper Falls.) Although values have fluctuated, coal tar constituents have been detected at low concentrations in samples collected from these wells. Consequently, these conditions indicate that the vertical extent of contamination has been identified.

Conversely, the concentration of coal tar constituents in samples collected from wells MW-9A, and MW-9B have fluctuated significantly since the remediation system began operating. In general, the concentration of coal tar constituents in these samples have decreased between September 2000 and December 2001. These fluctuating concentrations may be the result of starting and stopping the remediation system during the first year of operation. Additional groundwater monitoring data will be needed to further evaluate groundwater quality at depth below the coal tar plume. Samples collected from recently installed down gradient piezometers will also provide data that will be useful in evaluating the contaminant distribution pattern at down gradient locations.

How many GACs?

4.2 REMEDIATION SYSTEM

Between September 2000 and January 2002, operation of the coal tar recovery system has resulted in the recovery of approximately 27,197 pounds of coal tar, and the on-site treatment of 172,000 gallons of contaminated groundwater. Influent and effluent air monitoring results indicate the air diffuser and vapor phase carbon adsorption systems are effectively removing volatile organic contaminants discharged by the air diffuser. Influent and effluent water samples indicate that the air diffuser and liquid phase carbon units are effectively treating contaminated groundwater prior to discharge to the sanitary sewer. (Treating groundwater is a secondary function of the system, compared to its primary function of coal tar extraction and separation. Groundwater treatment has not exceeded the standards for air quality and City of Ashland discharge criteria.)

The concentration of total VOCs and benzene in air samples were used to calculate the mass of contaminants removed from the subsurface, and the mass discharged to the atmosphere. The difference represents the mass of total VOCs and benzene adsorbed in the vapor and liquid phase carbon vessels. The concentration of VOCs, BETX, and PAHs in water discharge samples were used to calculate the mass of contaminants removed and the treatment efficiency of the system. Total coal tar removed is measured to determine the effectiveness of the system. Data shows that both GAC systems remove over 99% of organic contaminants. Tables 6 and 7 show the treatment efficiencies, contaminant mass removals, and contaminant mass discharges for each carbon system. The volume of coal tar removed during December was 424 gallons.

5.1 REMEDIATION SYSTEM MONITORING

Operation and monitoring of the system will continue, and maintenance on the system will be performed as designed. Coal tar will continue to be separated from contaminated groundwater, and transported off-site for disposal. Contaminated groundwater will be treated on site by the air diffuser and liquid phase carbon prior to discharge to the sanitary sewer. Off-gases from the air diffuser will be filtered by vapor phase carbon prior to discharge to the atmosphere. Influent air samples will be collected as needed to evaluate the effectiveness of the vapor phase carbon.

5.2 GROUNDWATER MONITORING PLAN AMMENDMENT

Samples collected in 2002 will be collected quarterly during the months of March, June, September, and December. Fluid levels will be measured in site wells quarterly, and groundwater samples will be collected from piezometers screened in the Copper Falls Aquifer. In March and September groundwater samples will be collected from the following wells :

MW-2AR	MW-5A	MW-8A	MW-10A	MW-17A	MW-19B*
MW-2BR	MW-5B	MW-9A	MW-10B	MW-18A*	MW-20A*
MW-4A	MW-5C	MW-9B	MW-13A	MW-18B*	MW-21A*
MW-4B	MW-6A	MW-9C	MW-13B	MW-19A*	

- Wells installed in February 2002.

During the months of June and December, a reduced number of wells will be sampled. In June and December groundwater samples will be collected from the following wells :

MW-2AR	MW-8A	MW-10A	MW-18A*
MW-2BR	MW-9A	MW-10B	MW-18B*
MW-4A	MW-9B	MW-13A	MW-20A*
MW-4B	MW-9C	MW-13B	MW-20B*

- Wells installed in February 2002.

Samples will not be collected from any piezometers if more than 12-inches of coal tar is measured. All samples will be analyzed for total cyanide, VOCs by Method 8260, and semi-volatile organic compounds (SVOCs) by Method 8270. Two duplicate samples and a trip blank will also be analyzed for quality assurance and quality control.

Because well MW-7A has been damaged, and plans for remediation of the seep area are being made, URS recommends that wells MW-7 and MW-7A be properly abandoned.

FIGURES

LEGEND	
+	Fire hydrant
⊕	Manhole
●	Gate valve
■	Catch basin
●	Monitoring Well
○	Existing piezometer
■	Telephone pedestal
○	Power pole
○	Power/Light pole
—	Fence lines
---	Air Lines
	Railroad tracks



NORTH

LAKESHORE DRIVE

0 30 60
SCALE IN FEET

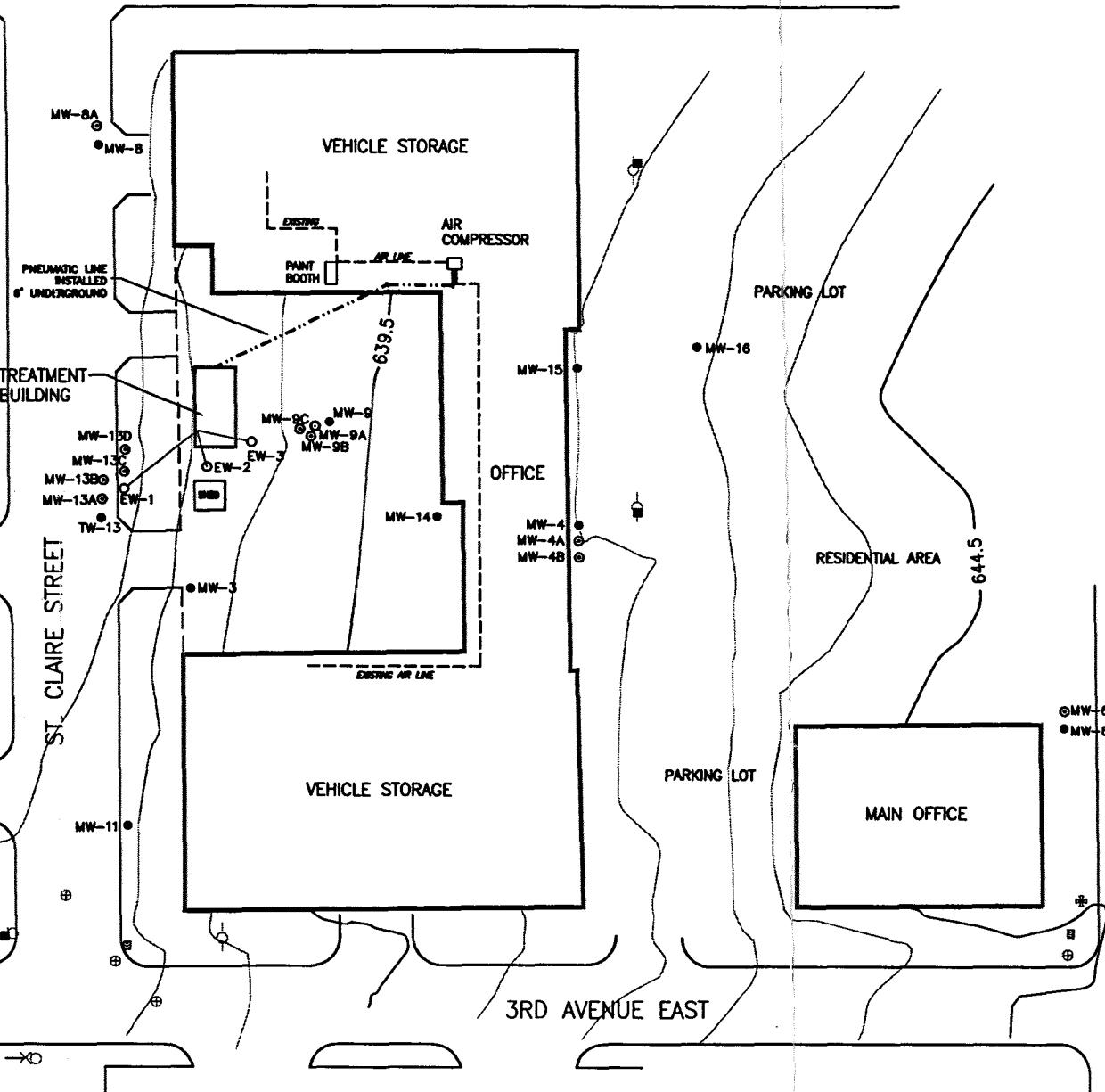
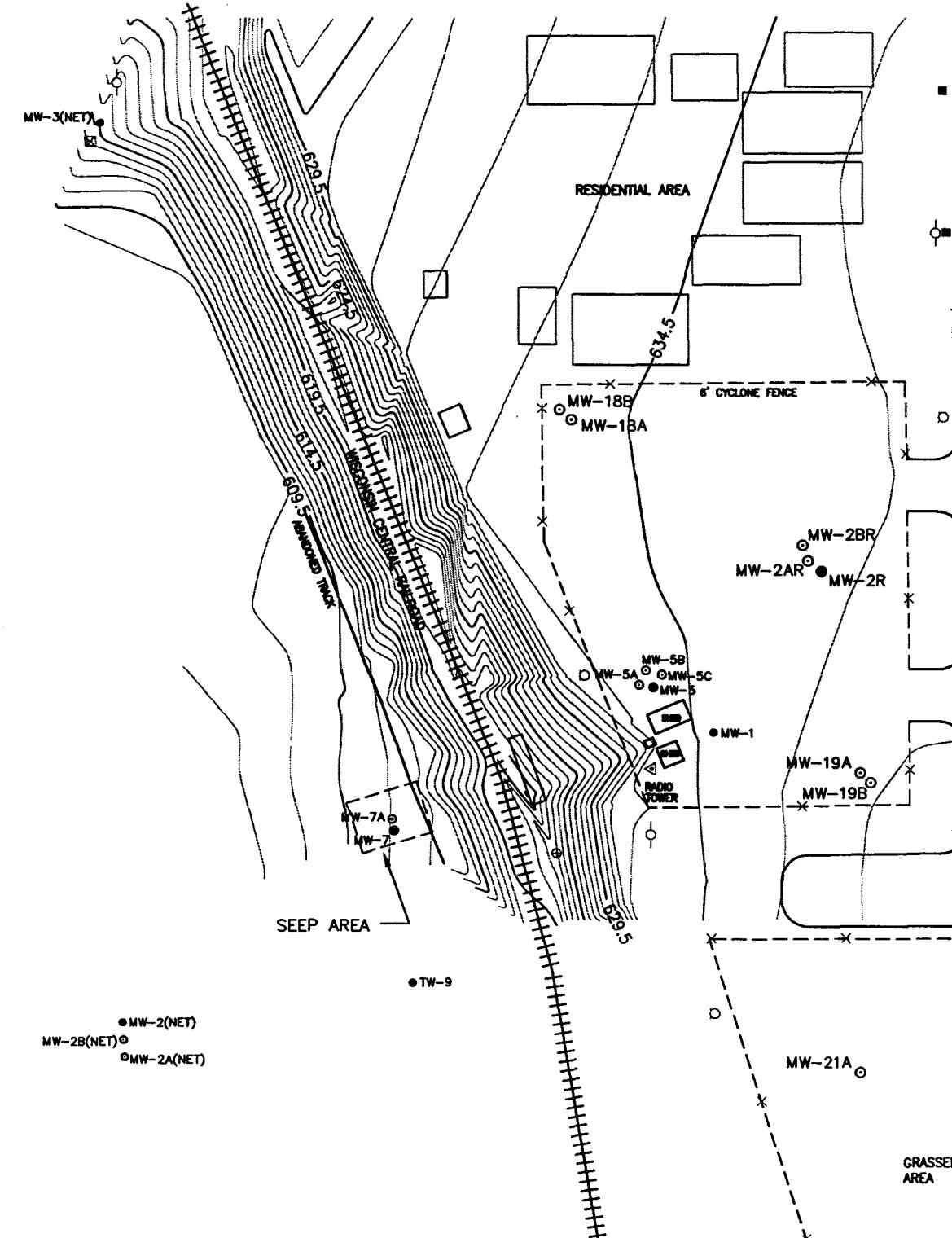
PROJECT: NSP/ASHLAND LAKEFRONT SITE ASHLAND, WISCONSIN		
TITLE: FIGURE 1 SITE MAP		
DRAWN BY: DOZ	SCALE: 1" = 60'	PROJ. NO. 05644.006
CHECKED BY: DPT	DATE:	SHEET
APPROVED BY: DPT	28-FEB-02	1 OF 1
Ema & Tepache Dr. Suite 1 Madison, Wisconsin 53701 (608) 244-9888		

URS

PRENTICE AVENUE

AW-1 (NET)

MW-3(NET)



TABLES

Table 1
General Facility Information

PROJECT TITLE:	Xcel Energy - Construction Documentation Report for the Interim Response Coal Tar Recovery System	
CURRENT OWNER:	Xcel Energy, Inc.	
PRIMARY CONTACT:	Mr. Jerry Winslow Xcel Energy 414 Nicollet Mall (Ren. Sq. 8) Minneapolis, Minnesota 55401 (612) 330-2928 (612) 330-6357 fax	
CONSULTANT:	David P. Trainor URS Corporation 5250 East Terrace Drive, Suite I Madison, Wisconsin 53704 (608) 244-5656 (608) 244-1779 fax	
LABORATORY SERVICES:	(Water Samples) Mr. Dan Milewsky Test America, Inc. 602 Commerce Drive Watertown, Wisconsin 53904 (920) 261-1660 (920) 261-8120 fax	(Air Samples) Mr. Mike McGee Test America, Inc. 704 Enterprise Drive Cedar Falls, IA 50613 (319) 277-2401 (319) 277-2425 fax

Table 2 (Page 1 of 2)
Summary of Groundwater Elevations
Northern States Power, Ashland, Wisconsin

Well Location	Reference Elevation	Dec. 4, 2000		March 27, 2001		June 11, 2001		Sep. 10, 2001		Dec. 3, 2001	
		Depth to Water	Groundwater Elevations								
<hr/>											
MW-1	634.18	14.78	619.40	14.25	619.93	14.71	619.47	15.08	619.10	14.26	619.92
MW-2	634.85	14.79	620.06	13.70	621.15	13.76	621.09	14.92	619.93	--	--
MW-2A	634.24	20.01	614.23	20.25	613.99	19.67	614.57	19.50	614.74	--	--
MW-2B	634.68	11.54	623.14	10.29	624.39	10.55	624.13	10.52	624.16	--	--
MW-3	637.83	3.79	634.04	--	--	--	--	3.14	634.69	0.00	637.83
MW-4	641.03	6.30	634.73	5.42	635.61	4.95	636.08	6.40	634.63	4.98	636.05
MW-4A	641.22	14.87	626.35	14.38	626.84	13.45	627.77	14.28	626.94	14.20	627.02
MW-4B	640.98	17.71	623.27	16.41	624.57	16.71	624.27	16.61	624.37	15.32	625.66
MW-5	633.82	19.91	613.91	19.92	613.90	19.98	613.84	18.15	615.67	17.95	615.87
MW-5A	633.72	19.62	614.10	19.58	614.14	19.21	614.51	19.38	614.34	19.26	614.46
MW-5B	633.89	19.62	614.27	20.05	613.84	19.60	614.29	19.14	614.75	19.25	614.64
MW-5C	634.33	10.87	623.46	9.70	624.63	9.94	624.39	9.90	624.43	9.47	624.86
MW-6	644.88	17.67	627.21	12.92	631.96	15.34	629.54	17.01	627.87	15.95	628.93
MW-6A	644.79	21.25	623.54	20.07	624.72	20.04	624.75	20.31	624.48	19.76	625.03
MW-7	612.60	4.25	608.35	4.42	608.18	--	--	--	--	--	--
MW-7A	613.25	Frozen	--	Frozen	--	4.29	608.96	3.92	609.33	4.00	609.25
MW-8	634.42	5.69	628.73	8.18	626.24	4.75	629.67	4.79	629.63	4.46	629.96
MW-8A	634.62	16.20	618.42	15.71	618.91	15.32	619.30	15.68	618.94	15.24	619.38
MW-9	637.98	6.92	631.06	--	--	4.67	633.31	5.92	632.06	--	--
MW-9A	637.86	14.88	622.98	13.31	624.55	13.72	624.14	13.66	624.20	13.25	624.61
MW-9B	638.02	15.21	622.81	13.34	624.68	13.04	624.98	13.80	624.22	13.28	624.74
MW-9C	637.95	14.85	623.10	13.49	624.46	13.76	624.19	13.67	624.28	13.28	624.67
MW-10	638.20	5.27	632.93	4.75	633.45	3.97	634.23	4.64	633.56	4.33	633.87
MW-10A	638.07	15.52	622.55	10.97	627.10	14.31	623.76	15.55	622.52	14.19	623.88
MW-10B	638.40	22.79	615.61	22.75	615.65	22.70	615.70	22.42	615.98	22.33	616.07
MW-11	636.13	9.95	626.18	--	--	7.13	629.00	8.62	627.51	6.23	629.90

Notes: * Reference elevation surveyed by Dames & Moore

Table 2 (Page 2 of 2)
Summary of Groundwater Elevations
Northern States Power, Ashland, Wisconsin

Well Location	Reference Elevation	Dec. 4, 2000		March 27, 2001		June 11, 2001		Sep. 10, 2001		Dec. 3, 2001	
		Depth to Water	Groundwater Elevations								
TW-13	635.83	11.08	624.75	8.77	627.06	7.40	628.43	9.54	626.29	4.58	631.25
MW-13A	635.94	21.32	614.62	21.50	614.44	20.85	615.09	20.79	615.15	21.58	614.36
MW-13B	635.90	20.32	615.58	--	--	20.42	615.48	20.83	615.07	21.21	614.69
MW-13C	636.11	12.83	623.28	11.51	624.60	11.75	624.36	11.73	624.38	11.32	624.79
MW-13D	637.09	12.97	624.12	11.57	625.52	11.87	625.22	11.81	625.28	11.39	625.70
MW-14	639.15	--	--	5.07	634.08	4.10	635.05	4.33	634.82	4.92	634.23
MW-15	641.21	4.85	636.36	4.51	636.70	4.52	636.69	4.52	636.69	4.33	636.88
MW-16	642.20	2.76	639.44	--	--	0.48	641.72	1.74	640.46	1.05	641.15
MW-17	633.88	3.71	630.17	2.44	631.44	2.14	631.74	2.64	631.24	--	--
MW-17A	633.68	20.45	613.23	20.66	613.02	17.52	616.16	19.94	613.74	--	--
MW-1(NET)	608.40	8.21	600.19	8.66	599.74	7.26	601.14	7.30	601.10	7.47	600.93
MW-2(NET)	608.23	7.94	600.29	8.46	599.77	7.13	601.10	7.11	601.12	7.24	600.99
MW-2A(NET)	607.99	--	--	--	--	--	--	--	--	--	--
MW-2B(NET)	608.50	--	--	--	--	--	--	--	--	--	--
MW-3(NET)	612.10	12.35	599.75	12.51	599.59	11.25	600.85	7.17	604.93	11.25	600.85
TW-11	606.80	6.33	600.47	--	--	5.71	601.09	5.75	601.05	5.75	601.05
TW-12	608.45	--	--	--	--	--	--	--	--	--	--

Notes: * Reference elevation surveyed by Dames & Moore

Table 3
Summary of Free Phase Hydrocarbon Thickness
Northern States Power, Ashland, Wisconsin

Well Location	Depth to Bottom	October 6, 1998			November 23, 1998			June 2, 1999		
		Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape
EW-1	53.51	41.45	12.06	12.25	40.09	13.42	13.5	35.25	18.26	18.2
MW-7	17.88	(1)	(1)	10.14	(1)	(1)	10.01	(1)	(1)	9.91
MW-9	14.62	13.78	0.84	2.73	14.2	0.42	3.6	14.03	0.59	--
TW-13	14.82	(2)	(2)	(2)	(2)	(2)	(2)	18.10	0.31	2.2
MW-13A	45.33	43.22	2.11	4.73	43.36	1.97	3	43.37	1.96	--
MW-13B	69.82	43.56	26.26	26.1	43.56	26.26	27.6	52.28	17.54	--
MW-15	15.59	14.78	0.81	2.94	13.93	1.66	2.09	13.26	2.33	2.6
Well Location	Depth to Bottom	August 23, 1999			November 29, 1999			September 27, 2000		
		Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape
EW-1	53.51	34.31	19.2		(2)	(2)	16.2	(2)	(2)	(2)
MW-7	17.88	(1)	(1)	10.44	(2)	(2)	0	(2)	(2)	(2)
MW-9	14.62	13.02	1.6		(2)	(2)	<1 inch	(2)	(2)	(2)
TW-13	14.82	(2)	< 6 inches	< 6 inches	(2)	(2)	<1 inch	14.32	0.5	0.5
MW-13A	45.33	(1)	(1)	8.5	(2)	(2)	2.1	44.33	1.0	1.0
MW-13B	69.82	(1)	(1)	26	(2)	(2)	12.1	57.49	12.33	12.33
MW-15	15.59	(1)	(1)	10.6	(2)	(2)	0.67	(2)	(2)	(2)
Well Location	Depth to Bottom	December 4, 2000			March 27, 2001			June 11, 2001		
		Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape
EW-1	53.51	Not Measured	--	--	Not Measured	--	--	47.51	6.00	6.00
EW-2	50	Not Measured	--	--	Not Measured	--	--	40.5	9.50	9.50
EW-3	70	Not Measured	--	--	Not Measured	--	--	68.58	1.42	1.42
MW-2A	44.41	Not Measured	--	--	41.66	2.75	2.75	40.37	4.04	4.04
MW-7	17.88	Frozen	--	--	Frozen	--	--	Not Measured	--	--
MW-9	14.62	14.5	0.1	0.1	(2)	(2)	(2)	(2)	(2)	(2)
MW-10B	34.91				34.66	0.25	0.25	34.33	0.58	0.58
TW-13	14.82	14.57	0.25	0.25	14.74	0.08	0.08	(2)	(2)	(2)
MW-13A	45.33	44.25	1.08	1.08	44.25	1.08	1.08	44.83	0.50	0.50
MW-13B	69.82	57.24	12.58	12.58	55.86	13.96	13.96	58.65	11.17	11.17
MW-15	15.59	15.17	0.42	0.25	12.84	2.75	2.75	15.34	0.25	0.25
Well Location	Depth to Bottom	September 10, 2001			December 3, 2001					
		Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape	Depth to Hydrocarbon	Feet in Well	Feet on Tape
EW-1	53.51	Not Measured	--	--	Not Measured	--	--			
EW-2	50	Not Measured	--	--	Not Measured	--	--			
EW-3	70	Not Measured	--	--	Not Measured	--	--			
MW-2A	44.41	41.33	3.08	3.08	Not Measured	--	--			
MW-7	17.88	Not Measured	--	--	Not Measured	--	--			
MW-9	14.62	Not Measured	--	--	Not Measured	--	--			
MW-10B	34.91	34.41	0.5	0.5	34.58	0.33	0.33			
TW-13	14.82	(2)	(2)	(2)	14.74	0.08	0.08			
MW-13A	45.33	43.83	0.58	0.58	43.91	0.5	0.5			
MW-13B	69.82	58.99	10.83	10.83	59.65	10.17	10.17			
MW-15	15.59	15.26	0.33	0.33	15.34	0.25	0.25			

(1) Free-phase hydrocarbons not detected by interface probe; free-phase hydrocarbons observed on tape.

(2) Product not measured.

Hydrocarbon thickness in well is difference between depth to bottom and depth to hydrocarbon/water interface.

Hydrocarbon thickness on tape measure after probe removed from the well.

Table 4 (Page 1 of 2)
December 2001 Groundwater Monitoring Results - VOCs and Inorganics
Northern States Power, Ashland, Wisconsin

Analyte	Units	MW-2A	MW-2B	MW-4A	MW-4B	MW-8A	MW-9A	PAL	ES
Inorganics									
Cyanide	mg/l	--	--	0.053	<0.0077	<0.0077	<0.0077	40	200
VOCs									
Benzene	µg/L	--	--	15,000	27	16,000	12	0.5	5
n-Butylbenzene	µg/L	--	--	<220	<0.44	<220	<0.44	--	--
sec-Butylbenzene	µg/L	--	--	<220	<0.45	<220	<0.45	--	--
Ethylbenzene	µg/L	--	--	2,200	0.56	540	3.4	140	700
Isopropylbenzene	µg/L	--	--	<180	<0.36	<180	<0.36	--	--
p-Isopropyltoluene	µg/L	--	--	<180	<0.35	<180	<0.35	--	--
Naphthalene	µg/L	--	--	9,700	2.7	340	37	8	40
n-Propylbenzene	µg/L	--	--	<230	<0.46	<230	<0.46	--	--
Toluene	µg/L	--	--	6,900	6.4	660	8.4	200	1,000
1,2,4-Trimethylbenzene	µg/L	--	--	650	<0.32	<160	2.5		
1,3,5-Trimethylbenzene	µg/L	--	--	<160	<0.33	<160	0.56	96	480
Total Trimethylbenzene	µg/L	--	--	650	<0.32	<160	3.06		
Xylene, Total	µg/L	--	--	3,900	1.4	700	8.5	1,000	10,000
Total VOCs	µg/L	0	0	39,000	38.1	18,240	75.4		

< - Less Than Limit of Detection

Concentrations exceeding the ES have been shaded

Table 4 (Page 2 of 2)
December 2001 Groundwater Monitoring Results - VOCs and Inorganics
Northern States Power, Ashland, Wisconsin

Analyte	Units	MW-9B	MW-9C	MW-13A	MW-13C	MW-13D	Dec TB	PAL	ES
Inorganics									
Cyanide	mg/l	0.024	<0.0077	<0.0077	<0.0077	<0.0077	--	40	200
VOCs									
Benzene	µg/L	3,600	0.66	33,000	<0.31	<0.31	<0.31	0.5	5
n-Butylbenzene	µg/L	<110	<0.44	<440	<0.44	<0.44	<0.44	--	--
sec-Butylbenzene	µg/L	<110	<0.45	<450	<0.45	<0.45	<0.45	--	--
Ethylbenzene	µg/L	150	<0.38	670	<0.38	<0.38	<0.38	140	700
Isopropylbenzene	µg/L	<90	<0.36	<360	<0.36	<0.36	<0.36	--	--
p-Isopropyltoluene	µg/L	<88	<0.35	<350	<0.35	<0.35	<0.35	--	--
Naphthalene	µg/L	1,200	<0.35	5,900	1.1	0.76	<0.35	8	40
n-Propylbenzene	µg/L	<120	<0.46	<460	<0.46	<0.46	<0.46	--	--
Toluene	µg/L	950	1.7	16,000	<0.39	<0.39	<0.39	200	1,000
1,2,4-Trimethylbenzene	µg/L	98	<0.32	560	<0.32	<0.32	<0.32	96	480
1,3,5-Trimethylbenzene	µg/L	<82	0.43	<330	<0.33	<0.33	<0.33		
Total Trimethylbenzene	µg/L	98	0.43	560	<0.32	<0.32	<0.32		
Xylene, Total	µg/L	520	<1.1	3,600	<1.1	<1.1	<1.1	1,000	10,000
Total VOCs	µg/L	6,616	3.2	60,290	1.10	0.76	0		

< - Less Than Limit of Detection

TB - Trip Blank

Concentrations exceeding the ES have been shaded

Table 5 (Page 1 of 2)
December 2001 Groundwater Monitoring Results - SVOCs
Northern States Power, Ashland, Wisconsin

Analyte	Units	MW-2A	MW-2B	MW-4A	MW-4B	MW-8A	PAL	ES
SVOCs								
2,4-Dimethylphenol	µg/L	--	--	620	<0.37	240	--	--
2-Methylphenol (o-Cresol)	µg/L	--	--	410	<1.5	630	--	--
4-Methylphenol (p-Cresol)	µg/L	--	--	730	<1.5	540	--	--
Cresols, Total	µg/L	--	--	1,100	<1.5	1,200	--	--
Phenol	µg/L	--	--	360	<1.6	240	1,200	6,000
Acenaphthene	µg/L	--	--	24	<2.4	<2.8	--	--
Acenaphthylene	µg/L	--	--	380	<2.2	<2.6	--	--
Anthracene	µg/L	--	--	6.0	<2.2	<2.6	600	3,000
Benzo(a)anthracene	µg/L	--	--	<2.8	<2.7	<3.2	--	--
Benzo(b)fluoranthene	µg/L	--	--	<2.6	<2.6	<3.0	0.02	0.2
Benzo(k)fluoranthene	µg/L	--	--	<2.5	<2.5	<2.9	--	--
Benzo(g,h,i)perylene	µg/L	--	--	<2.4	<2.4	<2.8	--	--
Benzo(a)pyrene	µg/L	--	--	<2.4	<2.4	<2.8	0.02	0.2
Benzyl Butyl Phthalate	µg/L	--	--	<3.4	<3.3	<3.9	--	--
Chrysene	µg/L	--	--	<2.6	<2.6	<3.0	0.02	0.2
Dibenzo(a,h,)anthracene	µg/L	--	--	<2.4	<2.4	<2.8	20	100
Di-n-Butylphthalate	µg/L	--	--	4.5	4.0	4.3	--	--
Fluoranthene	µg/L	--	--	2.9	<2.5	<2.9	80	400
Fluorene	µg/L	--	--	53	<2.5	<2.9	80	400
Indeno(1,2,3-cd) Pyrene	µg/L	--	--	<2.4	<2.4	<2.8	--	--
2-Methylnaphthalene	µg/L	--	--	1,500	<2.4	<2.8	--	--
Naphthalene	µg/L	--	--	9,300	<2.5	30	8	40
Phenanthrene	µg/L	--	--	28	<2.5	<2.9	--	--
Pyrene	µg/L	--	--	3.4	<2.5	<2.9	50	250
Total SVOCs	µg/L	0	0	14,522	4.0	2,884.3		

< - Less Than Limit of Detection

Concentrations exceeding the ES have been shaded

Table 5 (Page 2 of 2)
December 2001 Groundwater Monitoring Results - SVOCs
Northern States Power, Ashland, Wisconsin

Analyte	Units	MW-9A	MW-9B	MW-9C	MW-13A	MW-13C	MW-13D	PAL	ES
SVOCs									
2,4-Dimethylphenol	µg/L	<0.40	80	<0.36	2,700	<0.37	<0.36	--	--
2-Methylphenol (o-Cresol)	µg/L	<1.5	75	<1.5	2,200	<1.5	<1.5		
4-Methylphenol (p-Cresol)	µg/L	<1.6	75	<1.5	3,200	<1.5	<1.5		
Cresols, Total	µg/L	<1.6	150	<1.6	5,400	<1.6	<1.5	--	--
Phenol	µg/L	<1.8	120	<1.6	540	<1.6	<1.6	1,200	6,000
Acenaphthene	µg/L	<2.5	28	<2.3	<23	<2.4	<2.3	--	--
Acenaphthylene	µg/L	<2.3	110	<2.1	370	<2.2	<2.1	--	--
Anthracene	µg/L	<2.3	30	<2.1	<21	<2.2	<2.1	600	3,000
Benzo(a)anthracene	µg/L	<2.9	11	<2.6	<27	<2.7	<2.6	--	--
Benzo(b)fluoranthene	µg/L	<2.8	4.2	<2.5	<26	<2.6	<2.5	0.02	0.2
Benzo(k)fluoranthene	µg/L	<2.6	5.5	<2.4	<24	<2.5	<2.4	--	--
Benzo(g,h,i)perylene	µg/L	<2.5	3.2	<2.3	<23	<2.4	<2.3	--	--
Benzo(a)pyrene	µg/L	<2.5	8.2	<2.3	<23	<2.4	<2.3	0.02	0.2
Benzyl Butyl Phthalate	µg/L	<3.5	<3.4	<3.2	<33	<3.3	<3.2	--	--
Chrysene	µg/L	<2.8	9.5	<2.5	<26	<2.6	<2.5	0.02	0.2
Dibenzo(a,h,)anthracene	µg/L	<2.5	<2.5	<2.3	<23	<2.4	<2.3	20	100
Di-n-Butylphthalate	µg/L	5.5	4.7	4.8	<33	<3.3	<3.2	--	--
Fluoranthene	µg/L	3.7	25	<2.4	<24	<2.5	<2.4	80	400
Fluorene	µg/L	<2.6	68	<2.4	48	<2.5	<2.4	80	400
Indeno(1,2,3-cd) Pyrene	µg/L	<2.5	3.1	<2.3	<23	<2.4	<2.3	--	--
2-Methylnaphthalene	µg/L	<2.5	480	<2.3	1,100	4.5	<2.3	--	--
Naphthalene	µg/L	<2.6	990	<2.4	7,300	3.2	<2.4	8	40
Phenanthrene	µg/L	<2.6	84	<2.4	44	<2.5	<2.4	--	--
Pyrene	µg/L	4.6	29	<2.4	<24	<2.5	<2.4	50	250
Total SVOCs	µg/L	13.8	2,393.4	4.8	22,902	7.7	0.0		

< - Less Than Limit of Detection

Concentrations exceeding the ES have been shaded

Table 6
Air Sampling and Testing Results

Sample Date	Total Elapsed Time (days) ¹	Sample Type (Influent/Effluent)	Air Flow Rate (CFM)	Effluent Temp. (F)	Total Hydrocarbons (mg/m ³) ²	Benzene (mg/m ³) ²	Total Hydrocarbon Rate (lbs/day) ³	Benzene Rate (lbs/day) ³	Cummulative Mass of Hydrocarbons Removed by Carbon (lbs.) ⁴	Cummulative Mass of Benzene Removed by Carbon (lbs.) ⁴	Cummulative Mass of Hydrocarbons Emited (lbs.) ⁴	Cummulative Mass of Benzene Emited (lbs.) ⁴
9/28/2000	2	Effluent	176	70	5	3.33	0.08	0.05	-	-	0.2	0.1
1/19/2001	21	Influent	176	-	45.5	9.1	0.71	0.14	10.36	0.00		
1/19/2001	21	Effluent	176	45	13.7	9.1	0.21	0.14			4.2	2.8
3/30/2001	84	Influent	176	-	71.7	26.3	1.11	0.41	50.73	18.08		
3/30/2001	84	Effluent	176	52	30.4	7.8	0.47	0.12			33.9	10.4
4/11/2001	96	Influent	176	-	33	7.67	0.51	0.12	56.32	19.14		
4/11/2001	96	Effluent	176	62	3	2	0.05	0.03			34.5	10.8
5/17/2001	110	Effluent	176	68	5	3.33	0.08	0.05			35.6	11.5
6/13/2001	125	Effluent	176	80	5	3.33	0.08	0.05			37.8	13.0
7/31/2001	135	Effluent	176	80	5	3.33	0.08	0.05			40.8	15.0
12/7/2001	196	Influent	176	35	60	10	0.93	0.16	116.90	26.49		
12/7/2001	196	Effluent	176	35	5	3.33	0.08	0.05			47.5	19.5

(1) Total Elapsed Time, in days, only for days of remediation system operation, not days since start-up.

(2) When a below detection result occurs, the assumed value is half of the detection limit.

For the 1/19/01 sampling, the samples were incorrectly labeled: Drum #1 is influent to Drum #1, Drum #2 is influent to Drum #2, and Air Stripper is Air Effluent.

(3) Daily emission rate based on laboratory results.

(4) Emission rate to date calculated from average daily emission rate and total days of remediation system operation.

Table 7
Water Influent/Effluent Sampling and Testing Results

Sample Date	Total Elapsed Time (days) ¹	Sample Type	Cummulative Volume of Treated Effluent (gal.)	VOCs (ug/L) ²	Benzene (ug/L) ²	Cummulative Mass of VOCs Removed (lbs.) ³	Cummulative Mass of Benzene Removed (lbs.) ³	Cummulative Mass of VOCs Discharged (lbs.) ⁴	Cummulative Mass of Benzene Discharged (lbs.) ⁴
10/5/2000	9	Influent ⁵		121,985	60,000				
10/5/2000	9	Effluent	10,592	12.9	0.94	10.8	5.3	0.00114	0.00008
1/19/2001	21	Inlet ⁶		859.5	90.4				
1/19/2001	21	Mid Carbon		17.3	0.62				
1/19/2001	21	Effluent	17,346	16.6	0.7	17.7	8.7	0.00208	0.00012
3/30/2001	84	Inlet ⁶		1,120.60	140				
3/30/2001	84	Effluent	44,613	14.45	0.05	45.6	22.4	0.00520	0.00024
4/11/2001	96	Influent ⁵		100,629	46,000				
4/11/2001	96	Inlet ⁶		557.5	110				
4/11/2001	96	Mid Carbon		50.73	5.1				
4/11/2001	96	Effluent	54,636	13.79	0.94	54.0	26.3	0.00636	0.00031
5/17/2001	110	Effluent	58,967	23.46	1.3	57.6	27.9	0.00721	0.00036
6/13/2001	125	Effluent	61,094	7.74	0.05	59.4	28.8	0.00735	0.00036
7/13/2001	135	Influent ⁵		97,450	51,000				
7/31/2001	135	Effluent	65,758	12.36	0.05	63.2	30.7	0.00783	0.00036
9/20/2001	157	Influent ⁵		113,925	58,000				
9/20/2001	157	Inlet ⁶		3205	1100				
9/20/2001	157	Effluent	91,894	19.23	0.05	88.2	43.4	0.01204	0.00038
12/7/2001	196	Influent ⁵		101,620	52,000				
12/7/2001	196	Inlet ⁶		4153.5	530				
12/7/2001	196	Effluent	136,300	9.835	0.05	125.9	62.8	0.01570	0.00039

(1) Total Elapsed Time, in days, only for days of remediation system operation, not days since start-up.

(2) When a below detection result occurs, the assumed value is half of the detection limit.

(3) Removal based on Influent vs. Effluent

(4) Emission rate to date calculated from average concentrations in effluent and total days of remediation system operation.

(5) This sample was collected at the oil-water separator discharge, prior to the air diffuser.

(6) This sample was collected at the inlet to the liquid phase carbon.

Table 8
Volume Of Coal Tar Removed and Volume of Groundwater Treated

Date	Cumulative Volume of Coal Tar Removed (pounds)	Cumulative Volume of Groundwater Removed (gallons)
2/20/2001	4,853	22,826
3/30/2001	7,443	44,613
4/26/2001	8,014	56,978
5/17/2001	9,442	58,967
6/11/2001	11,307	61,094
7/31/2001	13,444	65,758
8/15/2001	13,819	
9/12/2001		81,524
9/28/2001	15,674	104,500
11/12/2001*	21,773	104,900
11/13/2001	22,344	106,200
11/14/2001	22,415	107,600
11/19/2001	22,772	114,200
11/28/2001	23,486	125,200
12/3/2001	24,342	131,500
12/12/2001	25,199	142,300
12/19/2001	26,055	155,328
1/3/2002	27,197	172,000

* Increase in coal tar removal w/ no change in groundwater removal volume due to coal tar collection tank and wash tank being pumped out and shipped to WRR in Eau Claire, WI. Total volume of 1324 gallons, w/ a current estimate of 85% coal tar in that volume.

APPENDICIES

Appendix A
Well Abandonment Forms For Wells
MW-2, MW-2A, and MW-2B

Notice: Please complete Form 3300-5P and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION

WI Unique Well No.	DNR Well ID No.	County
_____	MW-2	Ashland

Common Well Name _____ Gov't Lot (If applicable) _____

SW 1/4 of NW 1/4 of Sec. 33; T. 48 N; R. 4 E
Grid Location _____ ft. N. S. _____ ft. E. W.

Local Grid Origin (estimated:) or Well Location

Lat. _____ Long _____ or

St. Plane _____ ft. N. ft. E. S C N Zone _____

Reason For Abandonment WI Unique Well No.
Well damaged of Replacement Well _____

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION

Original Construction Date 4-27-95

- Monitoring Well
- Water Well
- Borehole / Drillhole

If a Well Construction Report is available, please attach.

Construction Type:

- Drilled Driven (Sandpoint) Dug
- Other (Specify) _____

Formation Type:

- Unconsolidated Formation Bedrock

Total Well Depth (ft.) 20 Casing Diameter (in.) 2
(From ground surface)

Casing Depth (ft.) 20

Lower Drillhole Diameter (in.) NA

Was Well Annular Space Grouted? Yes No Unknown

If Yes, To What Depth? 8 Feet

Depth to Water (Feet) 20

(5) Material Used To Fill Well/Drillhole

Bentonite

(2) FACILITY/OWNER INFORMATION

Facility Name	NSP- Xcel Energy
---------------	------------------

Facility ID	MW-2	License/Permit/Monitoring No.
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Street Address of Well	301 Lake Shore Drive East
------------------------	---------------------------

City, Village, or Town	Ashland WI 54806
------------------------	------------------

Present Well Owner	Xcel	Original Owner	SAMC
--------------------	------	----------------	------

Street Address or Route of Owner	301 Lake Shore Drive East
----------------------------------	---------------------------

City, State, Zip Code	Ashland WI 54806
-----------------------	------------------

(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL

Pump & Piping Removed? Yes No Not Applicable

Liner(s) Removed? Yes No Not Applicable

Screen Removed? Yes No Not Applicable

Casing Left in Place? Yes No

Was Casing Cut Off Below Surface? Yes No

Did Sealing Material Rise to Surface? Yes No

Did Material Settle After 24 Hours? Yes No

If Yes, Was Hole Retopped? Yes No

Required Method of Placing Sealing Material

<input checked="" type="checkbox"/> Conductor Pipe-Gravity	<input type="checkbox"/> Conductor Pipe-Pumped
--	--

<input type="checkbox"/> Screened & Poured (Bentonite Chips)	<input type="checkbox"/> Other (Explain) _____
--	--

Sealing Materials

<input type="checkbox"/> Neat Cement Grout	For monitoring wells and monitoring well boreholes only
--	---

<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input type="checkbox"/> Bentonite Chips
---	--

<input type="checkbox"/> Concrete	<input checked="" type="checkbox"/> Granular Bentonite
-----------------------------------	--

<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Cement Grout
---	---

<input type="checkbox"/> Bentonite-Sand Slurry " "	<input type="checkbox"/> Bentonite - Sand Slurry
--	--

<input type="checkbox"/> Bentonite Chips	
--	--

(6) Comments: well damaged during clay tile investigation

(7) Name of Person or Firm Doing Sealing Work

Mark McCollough - URS	Date of Abandonment
Mark L. McCollough	9-20-01

Signature of Person Doing Work	Date Signed
Mark L. McCollough	9-21-01

Street or Route	Telephone Number
5250 E. Terrace Dr.	(608) 244-5656

City, State, Zip Code	
Madison, WI 53718	

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

Notice: Please complete Form 3300-SP and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: Drinking Water Watershed/Wastewater Waste Management Remediation/Redevelopment Other _____

(1) GENERAL INFORMATION

WI Unique Well No.	DNR Well ID No.	County
MW-2A	Ashland	

Common Well Name _____ Gov't Lot (if applicable)
SW 1/4 of NW 1/4 of Sec. 33 : T. 48 N; R. 4 E
 Grid Location _____ ft. N. S. _____ ft. E. W.

Local Grid Origin (estimated:) or Well Location
 Lat. _____ Long. _____ or

St. Plane _____ ft. N. ft. E. S. C. N. Zone _____

Reason For Abandonment WI Unique Well No.
Well damaged of Replacement Well _____

(3) WELL/DRILLHOLE/BOREHOLE INFORMATION

Original Construction Date 6-7-00
 Monitoring Well
 Water Well
 Borehole / Drillhole
 Construction Type:
 Drilled Driven (Sandpoint) Dug
 Other (Specify) _____
 Formation Type:
 Unconsolidated Formation Bedrock

If a Well Construction Report
is available, please attach.

Total Well Depth (ft.) 45 Casing Diameter (in.) 2
 (From ground surface) Casing Depth (ft.) 45

Lower Drillhole Diameter (in.) NA
 Was Well Annular Space Grouted? Yes No Unknown

If Yes, To What Depth? 36 Feet

Depth to Water (Feet) 45

(5) Material Used To Fill Well/Drillhole

Bentonite

(6) Comments: well damaged during clay tile investigation

(7) Name of Person or Firm Doing Sealing Work

Mark McCollough - URS	Date of Abandonment
Signature of Person Doing Work <u>Mark L. McCollough</u>	Date Signed <u>9-20-01</u>

Street or Route <u>5250 E. Terrace Dr.</u>	Telephone Number <u>(608) 244-5656</u>
---	---

City, State, Zip Code <u>Madison, WI 53718</u>

(2) FACILITY/OWNER INFORMATION

Facility Name	NSP- Xcel Energy
---------------	------------------

Facility ID	License/Permit/Monitoring No.
MW-2A	

Street Address of Well	301 Lake Shore Drive East
------------------------	---------------------------

City, Village, or Town	Ashland WI 54806
------------------------	------------------

Present Well Owner	Original Owner
Xcel	SAMC

Street Address or Route of Owner	301 Lake Shore Drive East
----------------------------------	---------------------------

City, State, Zip Code	Ashland WI 54806
-----------------------	------------------

(4) PUMP, LINER, SCREEN, CASING, & SEALING MATERIAL

Pump & Piping Removed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable
Liner(s) Removed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable
Screen Removed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable
Casing Left in Place?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Was Casing Cut Off Below Surface?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Did Sealing Material Rise to Surface?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did Material Settle After 24 Hours?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If Yes, Was Hole Retopped?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Required Method of Placing Sealing Material
<input checked="" type="checkbox"/> Conductor Pipe Gravity <input type="checkbox"/> Conductor Pipe-Pumped
<input type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain)

Sealing Materials	For monitoring wells and monitoring well boreholes only
<input type="checkbox"/> Neat Cement Grout	<input type="checkbox"/> Bentonite Chips
<input type="checkbox"/> Sand-Cement (Concrete) Grout	<input checked="" type="checkbox"/> Granular Bentonite
<input type="checkbox"/> Concrete	<input type="checkbox"/> Bentonite - Cement Grout
<input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.)	<input type="checkbox"/> Bentonite - Sand Slurry
<input type="checkbox"/> Bentonite-Sand Slurry " "	
<input type="checkbox"/> Bentonite Chips	

From (Ft.)	To (Ft.)	No. Yards, Sacks Sealant or Volume	(Circle One)	Mix Ratio or Mud Weight
Surface	45	35		lbs.

FOR DNR OR COUNTY USE ONLY	
Date Received	Noted By
Comments	

Notice: Please complete Form 3300-SP and return it to the appropriate DNR office and bureau. Completion of this report is required by chs. 160, 281, 283, 289, 291, 292, 293, 295, and 299, Wis. Stats., and ch. NR 141, Wis. Adm. Code. In accordance with chs. 281, 289, 291, 292, 293, 295, and 299, Wis. Stats., failure to file this form may result in a forfeiture of between \$10 and \$25,000, or imprisonment for up to one year, depending on the program and conduct involved. Personally identifiable information on this form is not intended to be used for any other purpose. NOTE: See the instructions for more information.

Route to: <input type="checkbox"/> Drinking Water <input type="checkbox"/> Watershed/Wastewater <input type="checkbox"/> Waste Management <input type="checkbox"/> Remediation/Redevelopment <input type="checkbox"/> Other _____			
(1) GENERAL INFORMATION		(2) FACILITY/OWNER INFORMATION	
WI Unique Well No.	DNR Well ID No.	County	Facility Name NSP- Xcel Energy
MW-2B		Ashland	Facility ID MW-2B
Common Well Name _____		Gov't Lot (If applicable)	License/Permit/Monitoring No. _____
SW 1/4 of NW 1/4 of Sec. 33		T. 48 N; R. 4 E <input checked="" type="checkbox"/> W	Street Address of Well 301 Lake Shore Drive East
Grid Location		Lat. _____ Long _____	City, Village, or Town Ashland WI 54806
Local Grid Origin <input type="checkbox"/>		(estimated: <input type="checkbox"/>) or Well Location <input type="checkbox"/>	Present Well Owner Xcel
Lat. _____ Long _____		ft. E. <input type="checkbox"/> <input type="checkbox"/> Zone	Original Owner SAMC
St. Plane ft. N.		s c n	Street Address or Route of Owner 301 Lake Shore Drive East
Reason For Abandonment Well damaged		WI Unique Well No. of Replacement Well _____	City, State, Zip Code Ashland WI 54806
(3) WELL/DRILLHOLE/BOREHOLE INFORMATION			
Original Construction Date 6-8-00		Pump & Piping Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable	
<input checked="" type="checkbox"/> Monitoring Well <input type="checkbox"/> Water Well <input type="checkbox"/> Borehole / Drillhole		Liner(s) Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable	
Construction Type: <input checked="" type="checkbox"/> Drilled <input type="checkbox"/> Driven (Sandpoint) <input type="checkbox"/> Dug		Screen Removed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Applicable	
Other (Specify) _____		Casing Left in Place? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Formation Type: <input checked="" type="checkbox"/> Unconsolidated Formation <input type="checkbox"/> Bedrock		Was Casing Cut Off Below Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Total Well Depth (ft.) 70 (From groundsurface)		Casing Diameter (in.) 2	Did Scaling Material Rise to Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		Casing Depth (ft.) 70	Did Material Settle After 24 Hours? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Lower Drillhole Diameter (in.) NA		If Yes, Was Hole Retopped? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Was Well Annular Space Grouted? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown		Required Method of Placing Scaling Material	
If Yes, To What Depth? 61 Feet		<input checked="" type="checkbox"/> Conductor Pipe-Gravity <input type="checkbox"/> Conductor Pipe-Pumped <input type="checkbox"/> Screened & Poured (Bentonite Chips) <input type="checkbox"/> Other (Explain)	
Depth to Water (Feet) 70		Sealing Materials	
		<input type="checkbox"/> Neat Cement Grout <input type="checkbox"/> Sand-Cement (Concrete) Grout <input type="checkbox"/> Concrete <input type="checkbox"/> Clay-Sand Slurry (11 lb./gal. wt.) <input type="checkbox"/> Bentonite-Sand Slurry <input type="checkbox"/> Bentonite Chips	
(5) Material Used To Fill Well/Drillhole Bentonite		For monitoring wells and monitoring well boreholes only	
		<input type="checkbox"/> Bentonite Chips <input checked="" type="checkbox"/> Granular Bentonite <input type="checkbox"/> Bentonite - Cement Grout <input type="checkbox"/> Bentonite - Sand Slurry	
		From (Ft.)	To (Ft.)
		No. Yards, Sacks Sealant or Volume	(Circle One)
		Mix Ratio or Mud Weight	
		Surface	70 50 lbs.
(6) Comments: well damaged during olay tile investigation			
(7) Name of Person or Firm Doing Sealing Work Mark McColloch - UPS		Date of Abandonment 9-20-01	
Signature of Person Doing Work Mark L McColloch		Date Signed 9-21-01	
Street or Route 5250 E. Terrace Dr.		Telephone Number (608) 244-5656	
City, State, Zip Code Madison, WI 53718		FOR DNR OR COUNTY USE ONLY <input type="checkbox"/> Date Received <input type="checkbox"/> Noted By Comments	

**Appendix B
Laboratory Reports
December 2001 Groundwater Sample Results**

TestAmerica

INCORPORATED

ANALYTICAL REPORT

JAN 19 2002

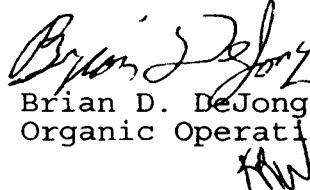
MZK

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

01/17/2002
Job No: 01.09963
Page 1 of 29

The following samples were received by TestAmerica for analysis:

Sample Number	Sample Description	Date Taken	Date Received
462466	MW-4A 05644-098 NSP	12/04/2001	12/06/2001
462467	MW-4B 05644-098 NSP	12/04/2001	12/06/2001
462468	MW-8A 05644-098 NSP	12/04/2001	12/06/2001
462469	MW-9A 05644-098 NSP	12/04/2001	12/06/2001
462470	MW-9B 05644-098 NSP	12/04/2001	12/06/2001
462471	MW-9C 05644-098 NSP	12/04/2001	12/06/2001
462472	MW-13A 05644-098 NSP	12/05/2001	12/06/2001
462473	MW-13C 05644-098 NSP	12/05/2001	12/06/2001
462474	MW-13D 05644-098 NSP	12/05/2001	12/06/2001
462475	Trip Blank 05644-098 NSP	12/05/2001	12/06/2001


Brian D. DeJong
Organic Operations Manager
fmw

URS CORPORATION
Job No: 01.09963

01/17/2002
Page 2 of 29

KEY TO DATA FLAGS

The attached sample(s) may have a result flag shown on the report. The following are the result flag definitions:

A = Analyzed/extracted past hold time
B = Blank is contaminated
C = Standard outside of control limits
D = Diluted for analysis
E = TCLP extraction outside of method required temperature range
F = Sample filtered in lab
G = Received past hold time
H = Late eluting hydrocarbons present
I = Improperly handled sample
J = Estimated concentration
L = Common lab solvent and contaminant
M = Matrix interference
P = Improperly preserved sample
Q = Result confirmed via re-analysis
S = Sediment present
T = Does not match typical pattern
W = BOD re-set due to missed dilution
X = Unidentified compound(s) present
Z = Internal standard outside limits
* = See Case Narrative

KEY TO ANALYST INITIALS

The attached sample(s) may have been analyzed by another certified laboratory. If a number appears in the Analyst Initials field, the following are the appropriate certifications (if the lab code does not appear below, that means that WDNR certification is not required for the work performed):

Lab Code	Certification Number
008	WDNR - 999766900
009	WDNR - 241293690
060	ILNELAC - 100221; WDNR - 999447130
070	IA - 007; MDH - 019-999-319; WDNR - 999917270
130	WDNR - 632021390
147	WDNR - 721026460
300	FLNELAC - 87358; IA - 131; MDH - 047-999-345; WDNR - 998020430
400	WDNR - 113133790
510	WDNR - 241249360
700	WDNR - 113289110

TestAmerica Watertown IDNR ID - 294; MDH ID - 055-999-366

For questions regarding this report, please contact Dan Milewsky or Warren Topel.

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462466
 Account No: 53498
 Page 3 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-4A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:40 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	0.053	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	620	ug/L	0.36	1.3	SW 8270B	01/02/2002	070	156 863
2-Methylphenol (o-Cresol)	410	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
4-Methylphenol (p-Cresol)	730	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
Cresols, Total	1,100	ug/L	1.5	5.3	SW 8270B	01/02/2002	070	156 863
Phenol	360	ug/L	1.6	5.5	SW 8270B	01/02/2002	070	156 863
Surr: Phenol-d6	37.6	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	46.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	96.2	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	24	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	380	ug/L	2.1	7.5	SW 8270B	01/02/2002	070	156 758
Anthracene	6.0	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	<2.8	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	<2.6	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	<2.5	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.4	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	<2.6	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	4.5	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	2.9	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	53	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	1,500	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Naphthalene	9,300	ug/L	2.4	8.6	SW 8270B	01/02/2002	070	156 758
Phenanthrene	28	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	3.4	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	84.6	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	74.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	68.7	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	15,000	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<220	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<220	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	2,200	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462466
 Account No: 53498
 Page 4 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-4A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:40

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<180	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<180	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	9,700	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<230	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	6,900	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	650	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<160	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	3,900	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	98.6	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	101.4	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	101.4	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462467
 Account No: 53498
 Page 5 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-4B 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:55 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	<0.37	ug/L	0.36	1.3	SW 8270B	12/26/2001	070	156 862
2-Methylphenol (o-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
4-Methylphenol (p-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
Cresols, Total	<1.5	ug/L	1.5	5.3	SW 8270B	12/26/2001	070	156 862
Phenol	<1.6	ug/L	1.6	5.5	SW 8270B	12/26/2001	070	156 862
Surr: Phenol-d6	34.0	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	49.6	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	98.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	<2.4	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	<2.2	ug/L	2.1	7.5	SW 8270B	12/26/2001	070	156 757
Anthracene	<2.2	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	<2.7	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	<2.6	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	<2.5	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.3	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	<2.6	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	4.0	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	<2.5	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	<2.5	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	<2.4	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Naphthalene	<2.5	ug/L	2.4	8.6	SW 8270B	12/26/2001	070	156 757
Phenanthrene	<2.5	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	<2.5	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	70.2	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	67.7	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	86.4	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	27	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	0.56	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
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01/17/2002
 Job No: 01.09963
 Sample No: 462467
 Account No: 53498
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JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-4B 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:55 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	2.7	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	6.4	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	<0.32	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<0.33	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	1.4	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	101.2	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	100.8	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	101.6	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
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01/17/2002
 Job No: 01.09963
 Sample No: 462468
 Account No: 53498
 Page 7 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-8A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:00

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	240	ug/L	0.36	1.3	SW 8270B	01/02/2002	070	156 863
2-Methylphenol (o-Cresol)	630	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
4-Methylphenol (p-Cresol)	540	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
Cresols, Total	1,200	ug/L	1.5	5.3	SW 8270B	01/02/2002	070	156 863
Phenol	240	ug/L	1.6	5.5	SW 8270B	01/02/2002	070	156 863
Surr: Phenol-d6	34.7	t	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	52.9	t	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	88.7	t	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	<2.8	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	<2.6	ug/L	2.1	7.5	SW 8270B	12/26/2001	070	156 757
Anthracene	<2.6	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	<3.2	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	<3.0	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	<2.9	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	<2.8	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	<2.8	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.9	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	<3.0	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.8	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	4.3	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	<2.9	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	<2.9	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	<2.8	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	<2.8	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Naphthalene	30	ug/L	2.4	8.6	SW 8270B	12/26/2001	070	156 757
Phenanthrene	<2.9	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	<2.9	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	64.8	t	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	70.7	t	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	71.2	t	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	16,000	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<220	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<220	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	540	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
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01/17/2002
 Job No: 01.09963
 Sample No: 462468
 Account No: 53498
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JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-8A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 08:00

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<180	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<180	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	340	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<230	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	660	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	<160	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<160	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	700	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	100.8	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	102.2	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	101.8	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

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01/17/2002
 Job No: 01.09963
 Sample No: 462469
 Account No: 53498
 Page 9 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 13:10

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	<0.40	ug/L	0.36	1.3	SW 8270B	12/26/2001	070	156 862
2-Methylphenol (o-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
4-Methylphenol (p-Cresol)	<1.6	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
Cresols, Total	<1.6	ug/L	1.5	5.3	SW 8270B	12/26/2001	070	156 862
Phenol	<1.8	ug/L	1.6	5.5	SW 8270B	12/26/2001	070	156 862
Surr: Phenol-d6	36.2	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	51.2	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	105.0	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	<2.5	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	<2.3	ug/L	2.1	7.5	SW 8270B	12/26/2001	070	156 757
Anthracene	<2.3	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	<2.9	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	<2.8	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	<2.6	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.5	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	<2.8	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	5.5	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	3.7	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	<2.6	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Naphthalene	<2.6	ug/L	2.4	8.6	SW 8270B	12/26/2001	070	156 757
Phenanthrene	<2.6	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	4.6	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	61.9	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	62.0	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	76.4	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	12	ug/L	0.31	0.98	SW 8260B	12/12/2001	aba	1891
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/12/2001	aba	1891
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/12/2001	aba	1891
Ethylbenzene	3.4	ug/L	0.38	1.2	SW 8260B	12/12/2001	aba	1891

ANALYTICAL REPORT

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01/17/2002
 Job No: 01.09963
 Sample No: 462469
 Account No: 53498
 Page 10 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 13:10

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/12/2001	aba	1891
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/12/2001	aba	1891
Naphthalene	37	ug/L	0.35	1.1	SW 8260B	12/12/2001	aba	1891
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/12/2001	aba	1891
Toluene	8.4	ug/L	0.39	1.3	SW 8260B	12/12/2001	aba	1891
1,2,4-Trimethylbenzene	2.5	ug/L	0.32	1.0	SW 8260B	12/12/2001	aba	1891
1,3,5-Trimethylbenzene	0.56	ug/L	0.33	1.0	SW 8260B	12/12/2001	aba	1891
Xylenes, Total	8.5	ug/L	1.1	3.6	SW 8260B	12/12/2001	aba	1891
Surr: Dibromofluoromethane	102.6	%		87-121	SW 8260B	12/12/2001	aba	1891
Surr: Toluene-d8	100.6	%		92-107	SW 8260B	12/12/2001	aba	1891
Surr: Bromofluorobenzene	101.0	%		89-109	SW 8260B	12/12/2001	aba	1891

ANALYTICAL REPORT

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01/17/2002
 Job No: 01.09963
 Sample No: 462470
 Account No: 53498
 Page 11 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9B 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 14:20 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	0.024	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	80	ug/L	0.36	1.3	SW 8270B	12/26/2001	070	156 862
2-Methylphenol (o-Cresol)	75	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
4-Methylphenol (p-Cresol)	75	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
Cresols, Total	150	ug/L	1.5	5.3	SW 8270B	12/26/2001	070	156 862
Phenol	120	ug/L	1.6	5.5	SW 8270B	12/26/2001	070	156 862
Surr: Phenol-d6	40.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	60.2	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	108.0	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS							070	
Acenaphthene	28	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	110	ug/L	2.1	7.5	SW 8270B	12/26/2001	070	156 757
Anthracene	30	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	11	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	4.2	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	5.5	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	3.2	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	8.2	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.4	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	9.5	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.5	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	4.7	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	25	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	68	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	3.1	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	480	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Naphthalene	990	ug/L	2.4	8.6	SW 8270B	01/02/2002	070	156 758
Phenanthrene	84	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	29	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	79.8	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	83.3	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	81.9	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	3,600	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<110	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<110	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	150	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

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01/17/2002
 Job No: 01.09963
 Sample No: 462470
 Account No: 53498
 Page 12 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9B 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 14:20

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Prep/Run Analyst	Batch
Isopropylbenzene	<90	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<88	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	1,200	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<120	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	950	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	98	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<82	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	520	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	97.2	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	101.8	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	96.4	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

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01/17/2002
 Job No: 01.09963
 Sample No: 462471
 Account No: 53498
 Page 13 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9C 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 13:20 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	<0.36	ug/L	0.36	1.3	SW 8270B	12/26/2001	070	156 862
2-Methylphenol (o-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
4-Methylphenol (p-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	12/26/2001	070	156 862
Cresols, Total	<1.5	ug/L	1.5	5.3	SW 8270B	12/26/2001	070	156 862
Phenol	<1.6	ug/L	1.6	5.5	SW 8270B	12/26/2001	070	156 862
Surr: Phenol-d6	35.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2-Fluorophenol	51.8	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
Surr: 2,4,6-Tribromophenol	102.0	%	n/a	n/a	SW 8270B	12/26/2001	070	156 862
BASE/NEUTRALS - 8270 AQUEOUS							070	
Acenaphthene	<2.3	ug/L	2.3	8.2	SW 8270B	12/26/2001	070	156 757
Acenaphthylene	<2.1	ug/L	2.1	7.5	SW 8270B	12/26/2001	070	156 757
Anthracene	<2.1	ug/L	2.1	7.3	SW 8270B	12/26/2001	070	156 757
Benzo(a)anthracene	<2.6	ug/L	2.6	9.2	SW 8270B	12/26/2001	070	156 757
Benzo(b)fluoranthene	<2.5	ug/L	2.5	8.9	SW 8270B	12/26/2001	070	156 757
Benzo(k)fluoranthene	<2.4	ug/L	2.4	8.5	SW 8270B	12/26/2001	070	156 757
Benzo(g,h,i)perylene	<2.3	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzo(a)pyrene	<2.3	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Benzyl butyl phthalate	<3.2	ug/L	3.2	11	SW 8270B	12/26/2001	070	156 757
Chrysene	<2.5	ug/L	2.5	9.0	SW 8270B	12/26/2001	070	156 757
Dibenzo(a,h)anthracene	<2.3	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Di-n-butyl phthalate	4.8	ug/L	3.2	12	SW 8270B	12/26/2001	070	156 757
Fluoranthene	<2.4	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Fluorene	<2.4	ug/L	2.4	8.7	SW 8270B	12/26/2001	070	156 757
Indeno(1,2,3-cd)pyrene	<2.3	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
2-Methylnaphthalene	<2.3	ug/L	2.3	8.1	SW 8270B	12/26/2001	070	156 757
Naphthalene	<2.4	ug/L	2.4	8.6	SW 8270B	12/26/2001	070	156 757
Phenanthrene	<2.4	ug/L	2.4	8.4	SW 8270B	12/26/2001	070	156 757
Pyrene	<2.4	ug/L	2.4	8.3	SW 8270B	12/26/2001	070	156 757
Surr: Nitrobenzene-d5	70.1	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: 2-Fluorobiphenyl	70.8	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
Surr: Terphenyl-d14	72.9	%	n/a	n/a	SW 8270B	12/26/2001	070	156 757
VOC - AQUEOUS - EPA 8260B								
Benzene	0.66	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	<0.38	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462471
 Account No: 53498
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JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-9C 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/04/2001 13:20

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	1.7	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	<0.32	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	0.43	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	<1.1	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	102.0	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	101.6	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	102.4	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
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 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462472
 Account No: 53498
 Page 15 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 08:50

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	2,700	ug/L	0.36	1.3	SW 8270B	01/02/2002	070	156 863
2-Methylphenol (o-Cresol)	2,200	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
4-Methylphenol (p-Cresol)	3,200	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
Cresols, Total	5,400	ug/L	1.5	5.3	SW 8270B	01/02/2002	070	156 863
Phenol	540	ug/L	1.6	5.5	SW 8270B	01/02/2002	070	156 863
Surr: Phenol-d6	41.2	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2-Fluorophenol	56.2	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2,4,6-Tribromophenol	99.4	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	<23	ug/L	2.3	8.2	SW 8270B	01/02/2002	070	156 758
Acenaphthylene	370	ug/L	2.1	7.5	SW 8270B	01/02/2002	070	156 758
Anthracene	<21	ug/L	2.1	7.3	SW 8270B	01/02/2002	070	156 758
Benzo(a)anthracene	<27	ug/L	2.6	9.2	SW 8270B	01/02/2002	070	156 758
Benzo(b)fluoranthene	<26	ug/L	2.5	8.9	SW 8270B	01/02/2002	070	156 758
Benzo(k)fluoranthene	<24	ug/L	2.4	8.5	SW 8270B	01/02/2002	070	156 758
Benzo(g,h,i)perylene	<23	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzo(a)pyrene	<23	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzyl butyl phthalate	<33	ug/L	3.2	11	SW 8270B	01/02/2002	070	156 758
Chrysene	<26	ug/L	2.5	9.0	SW 8270B	01/02/2002	070	156 758
Dibenzo(a,h)anthracene	<23	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Di-n-butyl phthalate	<33	ug/L	3.2	12	SW 8270B	01/02/2002	070	156 758
Fluoranthene	<24	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Fluorene	48	ug/L	2.4	8.7	SW 8270B	01/02/2002	070	156 758
Indeno(1,2,3-cd)pyrene	<23	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
2-Methylnaphthalene	1,100	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Naphthalene	7,300	ug/L	2.4	8.6	SW 8270B	01/02/2002	070	156 758
Phenanthrene	44	ug/L	2.4	8.4	SW 8270B	01/02/2002	070	156 758
Pyrene	<24	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Surr: Nitrobenzene-d5	87.9	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: 2-Fluorobiphenyl	88.1	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: Terphenyl-d14	79.1	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
VOC - AQUEOUS - EPA 8260B								
Benzene	33,000	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<440	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<450	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	670	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
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 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462472
 Account No: 53498
 Page 16 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13A 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 08:50 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<360	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<350	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	5,900	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<460	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	16,000	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	560	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<330	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	3,600	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	102.0	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	100.8	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	102.0	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

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 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462473
 Account No: 53498
 Page 17 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13C 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 09:40 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS	M						070	
2,4-Dimethylphenol	<0.37	ug/L	0.36	1.3	SW 8270B	01/02/2002	070	156 863
2-Methylphenol (o-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
4-Methylphenol (p-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
Cresols, Total	<1.5	ug/L	1.5	5.3	SW 8270B	01/02/2002	070	156 863
Phenol	<1.6	ug/L	1.6	5.5	SW 8270B	01/02/2002	070	156 863
Surr: Phenol-d6	35.1	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2-Fluorophenol	52.3	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2,4,6-Tribromophenol	91.5	%	n/a	n/a	SW 8270B	01/02/2002	070	156 863
BASE/NEUTRALS - 8270 AQUEOUS	M						070	
Acenaphthene	<2.4	ug/L	2.3	8.2	SW 8270B	01/02/2002	070	156 758
Acenaphthylene	<2.2	ug/L	2.1	7.5	SW 8270B	01/02/2002	070	156 758
Anthracene	<2.2	ug/L	2.1	7.3	SW 8270B	01/02/2002	070	156 758
Benzo(a)anthracene	<2.7	ug/L	2.6	9.2	SW 8270B	01/02/2002	070	156 758
Benzo(b)fluoranthene	<2.6	ug/L	2.5	8.9	SW 8270B	01/02/2002	070	156 758
Benzo(k)fluoranthene	<2.5	ug/L	2.4	8.5	SW 8270B	01/02/2002	070	156 758
Benzo(g,h,i)perylene	<2.4	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzo(a)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzyl butyl phthalate	<3.3	ug/L	3.2	11	SW 8270B	01/02/2002	070	156 758
Chrysene	<2.6	ug/L	2.5	9.0	SW 8270B	01/02/2002	070	156 758
Dibenzo(a,h)anthracene	<2.4	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Di-n-butyl phthalate	<3.3	ug/L	3.2	12	SW 8270B	01/02/2002	070	156 758
Fluoranthene	<2.5	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Fluorene	<2.5	ug/L	2.4	8.7	SW 8270B	01/02/2002	070	156 758
Indeno(1,2,3-cd)pyrene	<2.4	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
2-Methylnaphthalene	4.5	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Naphthalene	3.2	ug/L	2.4	8.6	SW 8270B	01/02/2002	070	156 758
Phenanthrene	<2.5	ug/L	2.4	8.4	SW 8270B	01/02/2002	070	156 758
Pyrene	<2.5	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Surr: Nitrobenzene-d5	82.8	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: 2-Fluorobiphenyl	75.9	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: Terphenyl-d14	91.0	%	n/a	n/a	SW 8270B	01/02/2002	070	156 758
VOC - AQUEOUS - EPA 8260B								
Benzene	<0.31	ug/L	0.31	0.98	SW 8260B	12/12/2001	aba	1891
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/12/2001	aba	1891
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/12/2001	aba	1891
Ethylbenzene	<0.38	ug/L	0.38	1.2	SW 8260B	12/12/2001	aba	1891

ANALYTICAL REPORT

Mr. Dave Trainor
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 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462473
 Account No: 53498
 Page 18 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13C 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 09:40

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/12/2001	aba	1891
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/12/2001	aba	1891
Naphthalene	1.1	ug/L	0.35	1.1	SW 8260B	12/12/2001	aba	1891
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/12/2001	aba	1891
Toluene	<0.39	ug/L	0.39	1.3	SW 8260B	12/12/2001	aba	1891
1,2,4-Trimethylbenzene	<0.32	ug/L	0.32	1.0	SW 8260B	12/12/2001	aba	1891
1,3,5-Trimethylbenzene	<0.33	ug/L	0.33	1.0	SW 8260B	12/12/2001	aba	1891
Xylenes, Total	<1.1	ug/L	1.1	3.6	SW 8260B	12/12/2001	aba	1891
Surr: Dibromofluoromethane	103.2	#		87-121	SW 8260B	12/12/2001	aba	1891
Surr: Toluene-d8	98.6	#		92-107	SW 8260B	12/12/2001	aba	1891
Surr: Bromofluorobenzene	101.4	#		89-109	SW 8260B	12/12/2001	aba	1891

ANALYTICAL REPORT

Mr. Dave Trainor
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01/17/2002
 Job No: 01.09963
 Sample No: 462474
 Account No: 53498
 Page 19 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13D 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 09:10 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Cyanide, total	<0.0077	mg/L	0.0077	0.027	EPA 335.4	12/12/2001	tds	550 505
PREP, BNA AQUEOUS	Complete				SW 3510C	12/11/2001	070	156
ACID CMPDS - 8270 AQUEOUS							070	
2,4-Dimethylphenol	<0.36	ug/L	0.36	1.3	SW 8270B	01/02/2002	070	156 863
2-Methylphenol (o-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
4-Methylphenol (p-Cresol)	<1.5	ug/L	1.5	5.4	SW 8270B	01/02/2002	070	156 863
Cresols, Total	<1.5	ug/L	1.5	5.3	SW 8270B	01/02/2002	070	156 863
Phenol	<1.6	ug/L	1.6	5.5	SW 8270B	01/02/2002	070	156 863
Surr: Phenol-d6	30.6	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2-Fluorophenol	43.8	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 863
Surr: 2,4,6-Tribromophenol	77.3	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 863
BASE/NEUTRALS - 8270 AQUEOUS							070	
Acenaphthene	<2.3	ug/L	2.3	8.2	SW 8270B	01/02/2002	070	156 758
Acenaphthylene	<2.1	ug/L	2.1	7.5	SW 8270B	01/02/2002	070	156 758
Anthracene	<2.1	ug/L	2.1	7.3	SW 8270B	01/02/2002	070	156 758
Benzo(a)anthracene	<2.6	ug/L	2.6	9.2	SW 8270B	01/02/2002	070	156 758
Benzo(b)fluoranthene	<2.5	ug/L	2.5	8.9	SW 8270B	01/02/2002	070	156 758
Benzo(k)fluoranthene	<2.4	ug/L	2.4	8.5	SW 8270B	01/02/2002	070	156 758
Benzo(g,h,i)perylene	<2.3	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzo(a)pyrene	<2.3	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Benzyl butyl phthalate	<3.2	ug/L	3.2	11	SW 8270B	01/02/2002	070	156 758
Chrysene	<2.5	ug/L	2.5	9.0	SW 8270B	01/02/2002	070	156 758
Dibenzo(a,h)anthracene	<2.3	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Di-n-butyl phthalate	<3.2	ug/L	3.2	12	SW 8270B	01/02/2002	070	156 758
Fluoranthene	<2.4	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Fluorene	<2.4	ug/L	2.4	8.7	SW 8270B	01/02/2002	070	156 758
Indeno(1,2,3-cd)pyrene	<2.3	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
2-Methylnaphthalene	<2.3	ug/L	2.3	8.1	SW 8270B	01/02/2002	070	156 758
Naphthalene	<2.4	ug/L	2.4	8.6	SW 8270B	01/02/2002	070	156 758
Phenanthrene	<2.4	ug/L	2.4	8.4	SW 8270B	01/02/2002	070	156 758
Pyrene	<2.4	ug/L	2.4	8.3	SW 8270B	01/02/2002	070	156 758
Surr: Nitrobenzene-d5	71.9	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: 2-Fluorobiphenyl	65.1	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 758
Surr: Terphenyl-d14	83.0	¶	n/a	n/a	SW 8270B	01/02/2002	070	156 758
VOC - AQUEOUS - EPA 8260B								
Benzene	<0.31	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	<0.38	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462474
 Account No: 53498
 Page 20 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: MW-13D 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 09:10 Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	0.76	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	<0.39	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	<0.32	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<0.33	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	<1.1	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	101.6	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	100.0	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	101.4	%		89-109	SW 8260B	12/11/2001	aba	1886

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

01/17/2002
 Job No: 01.09963
 Sample No: 462475
 Account No: 53498
 Page 21 of 29

JOB DESCRIPTION: 05644-098 NSP
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Trip Blank 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 UNKNOWN

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
VOC - AQUEOUS - EPA 8260B								
Benzene	<0.31	ug/L	0.31	0.98	SW 8260B	12/11/2001	aba	1886
n-Butylbenzene	<0.44	ug/L	0.44	1.4	SW 8260B	12/11/2001	aba	1886
sec-Butylbenzene	<0.45	ug/L	0.45	1.4	SW 8260B	12/11/2001	aba	1886
Ethylbenzene	<0.38	ug/L	0.38	1.2	SW 8260B	12/11/2001	aba	1886
Isopropylbenzene	<0.36	ug/L	0.36	1.1	SW 8260B	12/11/2001	aba	1886
p-Isopropyltoluene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
Naphthalene	<0.35	ug/L	0.35	1.1	SW 8260B	12/11/2001	aba	1886
n-Propylbenzene	<0.46	ug/L	0.46	1.5	SW 8260B	12/11/2001	aba	1886
Toluene	<0.39	ug/L	0.39	1.3	SW 8260B	12/11/2001	aba	1886
1,2,4-Trimethylbenzene	<0.32	ug/L	0.32	1.0	SW 8260B	12/11/2001	aba	1886
1,3,5-Trimethylbenzene	<0.33	ug/L	0.33	1.0	SW 8260B	12/11/2001	aba	1886
Xylenes, Total	<1.1	ug/L	1.1	3.6	SW 8260B	12/11/2001	aba	1886
Surr: Dibromofluoromethane	102.8	%		87-121	SW 8260B	12/11/2001	aba	1886
Surr: Toluene-d8	100.2	%		92-107	SW 8260B	12/11/2001	aba	1886
Surr: Bromofluorobenzene	102.2	%		89-109	SW 8260B	12/11/2001	aba	1886

QUALITY CONTROL REPORT CONTINUING CALIBRATION VERIFICATION

01/17/2002

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09963
Account No: 53498

Page 22 of 29

Job Description: 05644-098 NSP

Parameter	Run Batch	True Value	Observed Value	Percent Recovery	Control Limits
Cyanide, total	505	0.250	0.261	104.4	90 - 110
Cyanide, total	505	0.250	0.257	102.8	90 - 110
ACID CMPDS - 8270 AQUEOUS					
Phenol	862	50.0	52.3	104.6	
Surr: Phenol-d6	862	100	105.0	105.0	70 - 130
Surr: 2-Fluorophenol	862	100	104.0	104.0	70 - 130
Surr: 2,4,6-Tribromophenol	862	100	105.0	105.0	70 - 130
ACID CMPDS - 8270 AQUEOUS					
Phenol	863	50.0	52.3	104.6	
Surr: Phenol-d6	863	100	107.0	107.0	70 - 130
Surr: 2-Fluorophenol	863	100	102.0	102.0	70 - 130
Surr: 2,4,6-Tribromophenol	863	100	115.0	115.0	70 - 130
BASE/NEUTRALS - 8270 AQUEOUS					
Acenaphthene	758	50.0	51.7	103.4	
Pyrene	758	50.0	50.3	100.6	
Surr: Nitrobenzene-d5	758	100	113.0	113.0	
Surr: 2-Fluorobiphenyl	758	100	101.0	101.0	
Surr: Terphenyl-d14	758	100	101.0	101.0	
VOC - AQUEOUS - EPA 8260B					
Benzene	1886	50.0	46.2	92.4	
Ethylbenzene	1886	50.0	47.2	94.4	80 - 120
Toluene	1886	50.0	45.5	91.0	80 - 120
1,2,4-Trimethylbenzene	1886	50.0	48.8	97.6	
1,3,5-Trimethylbenzene	1886	50.0	48.1	96.2	
Xylenes, Total	1886	150	139	92.7	
Surr: Dibromofluoromethane	1886	50.0	50.6	101.2	87 - 116
Surr: Toluene-d8	1886	50.0	48.4	96.8	89 - 109
Surr: Bromofluorobenzene	1886	50.0	50.1	100.2	87 - 112
VOC - AQUEOUS - EPA 8260B					
Benzene	1891	50.0	46.4	92.8	
Ethylbenzene	1891	50.0	47.6	95.2	80 - 120
Toluene	1891	50.0	46.7	93.4	80 - 120
1,2,4-Trimethylbenzene	1891	50.0	44.3	88.6	
1,3,5-Trimethylbenzene	1891	50.0	45.9	91.8	
Xylenes, Total	1891	150	142	94.7	
Surr: Dibromofluoromethane	1891	50.0	50.0	100.0	87 - 116
Surr: Toluene-d8	1891	50.0	49.6	99.2	89 - 109
Surr: Bromofluorobenzene	1891	50.0	52.0	104.0	87 - 112

QUALITY CONTROL REPORT

BLANKS

01/17/2002

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

Job No: 01.09963
 Account No: 53498

Page 23 of 29

Job Description: 05644-098 NSP

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
Cyanide, total	550	505	<0.0077	0.0077	0.027	mg/L
ACID CMPDS - 8270 AQUEOUS						
2,4-Dimethylphenol	862	<0.36	0.36	1.3	ug/L	
Cresols, Total	862	<1.5	1.5	5.3	ug/L	
Phenol	862	<1.6	1.6	5.5	ug/L	
Surr: Phenol-d6	862	36.4	n/a	n/a	%	
Surr: 2-Fluorophenol	862	58.3	n/a	n/a	%	
Surr: 2,4,6-Tribromophenol	862	87.2	n/a	n/a	%	
ACID CMPDS - 8270 AQUEOUS						
2,4-Dimethylphenol	863	<0.36	0.36	1.3	ug/L	
Cresols, Total	863	<1.5	1.5	5.3	ug/L	
Phenol	863	<1.6	1.6	5.5	ug/L	
Surr: Phenol-d6	863	36.2	n/a	n/a	%	
Surr: 2-Fluorophenol	863	53.8	n/a	n/a	%	
Surr: 2,4,6-Tribromophenol	863	92.5	n/a	n/a	%	
BASE/NEUTRALS - 8270 AQUEOUS						
Acenaphthene	757	<2.3	2.3	8.2	ug/L	
Acenaphthylene	757	<2.1	2.1	7.5	ug/L	
Anthracene	757	<2.1	2.1	7.3	ug/L	
Benzo(a)anthracene	757	<2.6	2.6	9.2	ug/L	
Benzo(b)fluoranthene	757	<2.5	2.5	8.9	ug/L	
Benzo(k)fluoranthene	757	<2.4	2.4	8.5	ug/L	
Benzo(g,h,i)perylene	757	<2.3	2.3	8.1	ug/L	
Benzo(a)pyrene	757	<2.3	2.3	8.1	ug/L	
Benzyl butyl phthalate	757	<3.2	3.2	11	ug/L	
Chrysene	757	<2.5	2.5	9.0	ug/L	
Dibenzo(a,h)anthracene	757	<2.3	2.3	8.1	ug/L	
Di-n-butyl phthalate	757	<3.2	3.2	12	ug/L	
Fluoranthene	757	<2.4	2.4	8.3	ug/L	
Fluorene	757	<2.4	2.4	8.7	ug/L	
Indeno(1,2,3-cd)pyrene	757	<2.3	2.3	8.1	ug/L	
2-Methylnaphthalene	757	<2.3	2.3	8.1	ug/L	
Naphthalene	757	<2.4	2.4	8.6	ug/L	
Phenanthrene	757	<2.4	2.4	8.4	ug/L	
Pyrene	757	<2.4	2.4	8.3	ug/L	
Surr: Nitrobenzene-d5	757	87.6	n/a	n/a	%	
Surr: 2-Fluorobiphenyl	757	84.4	n/a	n/a	%	

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT

BLANKS

01/17/2002

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

Job No: 01.09963
 Account No: 53498

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Job Description: 05644-098 NSP

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
Surr: Terphenyl-d14	757		97.9	n/a	n/a	%
BASE/NEUTRALS - 8270 AQUEOUS						
Acenaphthene	758		<2.3	2.3	8.2	ug/L
Acenaphthylene	758		<2.1	2.1	7.5	ug/L
Anthracene	758		<2.1	2.1	7.3	ug/L
Benzo(a)anthracene	758		<2.6	2.6	9.2	ug/L
Benzo(b)fluoranthene	758		<2.5	2.5	8.9	ug/L
Benzo(k)fluoranthene	758		<2.4	2.4	8.5	ug/L
Benzo(g,h,i)perylene	758		<2.3	2.3	8.1	ug/L
Benzo(a)pyrene	758		<2.3	2.3	8.1	ug/L
Benzyl butyl phthalate	758		<3.2	3.2	11	ug/L
Chrysene	758		<2.5	2.5	9.0	ug/L
Dibenzo(a,h)anthracene	758		<2.3	2.3	8.1	ug/L
Di-n-butyl phthalate	758		<3.2	3.2	12	ug/L
Fluoranthene	758		<2.4	2.4	8.3	ug/L
Fluorene	758		<2.4	2.4	8.7	ug/L
Indeno(1,2,3-cd)pyrene	758		<2.3	2.3	8.1	ug/L
2-Methylnaphthalene	758		<2.3	2.3	8.1	ug/L
Naphthalene	758		<2.4	2.4	8.6	ug/L
Phenanthrene	758		<2.4	2.4	8.4	ug/L
Pyrene	758		<2.4	2.4	8.3	ug/L
Surr: Nitrobenzene-d5	758		93.0	n/a	n/a	%
Surr: 2-Fluorobiphenyl	758		81.2	n/a	n/a	%
Surr: Terphenyl-d14	758		98.5	n/a	n/a	%
VOC - AQUEOUS - EPA 8260B						
Benzene	1886		<0.31	0.31	0.98	ug/L
n-Butylbenzene	1886		<0.44	0.44	1.4	ug/L
sec-Butylbenzene	1886		<0.45	0.45	1.4	ug/L
Ethylbenzene	1886		<0.38	0.38	1.2	ug/L
Isopropylbenzene	1886		<0.36	0.36	1.1	ug/L
p-Isopropyltoluene	1886		<0.35	0.35	1.1	ug/L
Naphthalene	1886		<0.35	0.35	1.1	ug/L
n-Propylbenzene	1886		<0.46	0.46	1.5	ug/L
Toluene	1886		<0.39	0.39	1.3	ug/L
1,2,4-Trimethylbenzene	1886		<0.32	0.32	1.0	ug/L
1,3,5-Trimethylbenzene	1886		<0.33	0.33	1.0	ug/L
Xylenes, Total	1886		<1.1	1.1	3.6	ug/L

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT

BLANKS

01/17/2002

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

Job No: 01.09963
 Account No: 53498

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Job Description: 05644-098 NSP

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
Surr: Dibromofluoromethane	1886	100.4		87-121	%	
Surr: Toluene-d8	1886	99.6		92-107	%	
Surr: Bromofluorobenzene	1886	99.0		89-109	%	
VOC - AQUEOUS - EPA 8260B						
Benzene	1891	<0.31	0.31	0.98	ug/L	
n-Butylbenzene	1891	<0.44	0.44	1.4	ug/L	
sec-Butylbenzene	1891	<0.45	0.45	1.4	ug/L	
Ethylbenzene	1891	<0.38	0.38	1.2	ug/L	
Isopropylbenzene	1891	<0.36	0.36	1.1	ug/L	
p-Isopropyltoluene	1891	<0.35	0.35	1.1	ug/L	
Naphthalene	1891	<0.35	0.35	1.1	ug/L	
n-Propylbenzene	1891	<0.46	0.46	1.5	ug/L	
Toluene	1891	<0.39	0.39	1.3	ug/L	
1,2,4-Trimethylbenzene	1891	<0.32	0.32	1.0	ug/L	
1,3,5-Trimethylbenzene	1891	<0.33	0.33	1.0	ug/L	
Xylenes, Total	1891	<1.1	1.1	3.6	ug/L	
Surr: Dibromofluoromethane	1891	101.2		87-121	%	
Surr: Toluene-d8	1891	101.6		92-107	%	
Surr: Bromofluorobenzene	1891	99.6		89-109	%	

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT LABORATORY CONTROL STANDARD

01/17/2002

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09963
Account No: 53498

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Job Description: 05644-098 NSP

Analyte	Prep	Run				LCS	LCSD	Relative			
	Batch	Batch	LCS	Amount	Units	LCSD	Percent	Percent	Control	Percent	
	Number	Number				Result	Result	Recovery	Recovery	Limits	Difference
Cyanide, total	550	505	0.200	mg/L	0.192		96.0		90 - 110		
ACID CMPDS - 8270 AQUEOUS											
Phenol		862	100	ug/L	43.2		43.2				
Surr: Phenol-d6		862	100	ug/L	39.4		39.4		10 - 94		
Surr: 2-Fluorophenol		862	100	ug/L	61.2		61.2		21 - 100		
Surr: 2,4,6-Tribromophenol		862	100	ug/L	99.6		99.6		10 - 123		
ACID CMPDS - 8270 AQUEOUS											
Phenol		863	100	ug/L	38.4		38.4				
Surr: Phenol-d6		863	100	ug/L	36.0		36.0		10 - 94		
Surr: 2-Fluorophenol		863	100	ug/L	50.8		50.8		21 - 100		
Surr: 2,4,6-Tribromophenol		863	100	ug/L	101.0		101.0		10 - 123		
BASE/NEUTRALS - 8270 AQUEO											
Acenaphthene		757	100	ug/L	95.0		95.0				
Pyrene		757	100	ug/L	97.5		97.5				
Surr: Nitrobenzene-d5		757	100	ug/L	97.2		97.2				
Surr: 2-Fluorobiphenyl		757	100	ug/L	82.6		82.6				
Surr: Terphenyl-d14		757	100	ug/L	91.8		91.8				
BASE/NEUTRALS - 8270 AQUEO											
Acenaphthene		758	100	ug/L	94.8		94.8				
Pyrene		758	100	ug/L	101.0		101.0				
Surr: Nitrobenzene-d5		758	100	ug/L	95.6		95.6				
Surr: 2-Fluorobiphenyl		758	100	ug/L	87.6		87.6				
Surr: Terphenyl-d14		758	100	ug/L	98.4		98.4				

QUALITY CONTROL REPORT MATRIX SPIKE/MATRIX SPIKE DUPLICATE

01/17/2002

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09963
Account No: 53498

Page 27 of 29

Job Description: 05644-098 NSP

Analyte	Prep	Run			Matrix		MS	MSD			Relative
	Batch	Batch	Sample	Spike	Spike	MSD	Percent	Percent	Control	Percent	Difference
	Number	Number	Result	Amount	Units	Result	Result	Recovery	Recovery	Limits	
VOC - AQUEOUS - EPA 8260B											
Benzene	1886	27	50.0	ug/L	73.1	71.8	92.2	89.6	80 - 121	1.8	
Ethylbenzene	1886	0.56	50.0	ug/L	47.1	46.8	93.1	92.5	83 - 118	0.6	
Toluene	1886	6.4	50.0	ug/L	53.0	52.7	93.2	92.6	82 - 116	0.6	
1,2,4-Trimethylbenzene	1886	<0.32	50.0	ug/L	49.4	48.7	98.8	97.4	80 - 122	1.4	
1,3,5-Trimethylbenzene	1886	<0.33	50.0	ug/L	49.0	48.1	98.0	96.2	83 - 122	1.9	
Xylenes, Total	1886	1.4	150	ug/L	142	143	93.7	94.4	84 - 119	0.7	
Surr: Dibromofluoromethane	1886	50.6	50.0	ug/L	49.2	49.6	98.4	99.2	83 - 125	0.8	
Surr: Toluene-d8	1886	50.4	50.0	ug/L	50.3	50.2	100.6	100.4	90 - 110	0.2	
Surr: Bromofluorobenzene	1886	50.8	50.0	ug/L	50.1	50.0	100.2	100.0	86 - 115	0.2	

QUALITY CONTROL REPORT SPIKES

01/17/2002

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09963
Account No: 53498

Page 28 of 29

Job Description: 05644-098 NSP

Analyte	Prep Batch Number	Run Batch Number	Sample Result	Spike Amount	Units	Spike Result	Percent Recovery	Control Limits
Cyanide, total	550	505	<0.0077	0.200	mg/L	0.179	89.5	76 - 117

QUALITY CONTROL REPORT DUPLICATES

01/17/2002

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09963
Account No: 53498

Page 29 of 29

Job Description: 05644-098 NSP

Parameter	Prep Batch Number	Run Batch Number	Sample Value	Duplicate Value	Units	RPD	Control Limit
Cyanide, total	550	505	<0.0077	<0.0077	mg/L		26

TestAmerica

INCORPORATED

**Watertown Division
602 Commerce Drive
Watertown, WI 53094**

Phone: 920-261-1660
Fax: 920-261-8120

01.07.14 3

To assist us in using the proper analytical methods,
is this work being conducted for regulatory purposes?
Compliance Monitoring

Client Name: VRS Corp. Client #: _____
Address: 5250 E. TERRACE DR. STE 1
City/State/Zip Code: MADISON, WI 53718
Project Manager: DAVE TRAINOR
Telephone Number: 608-244-5656 Fax: _____
Sampler Name: (Print Name) DEREK POELLWEN / STEVE KIMMELSON
Sampler Signature: [Handwritten signatures]

Project Name:	NSP	
Project #:	05644-09B	
Site/Location ID:	ASHLAND	State: WI
Report To:	DAVE TRAINOR	
Invoice To:		
Quote #:	PO#:	

Customer Information			Sample Details										Analytical Services										
			Matrix		Preservation & # of Containers				Analyze For:														
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush (surcharges may apply)					SL - Sludge	DW - Drinking Water	S - Soil/Solid																
Date Needed: _____					GW - Groundwater	WW - Wastewater	Specify Other																
Fax Results: <input checked="" type="checkbox"/> N					HNO ₃	HCl	NaOH	H ₂ SO ₄	Methanol	None	Other (Specify)	SPOC	VOC	TOTAL CRANIDE									
SAMPLE ID			Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered																	
MW - 4A	12/4	0840	G	N	GW		3	1		1	X	X	X										
MW - 4B		0855																					
MW - 8A		0800																					
MW - 9A		1310																					
MW - 9B		1420																					
MW - 9C		1320																					
MW - 13A	12/5	0850																					
MW - 13C		0940																					
MW - 13D		0910					↓	↓		↓													
Trip Blank		↓		↓	↓	↓					↓	↓											
Special Instructions:													LABORATORY COMMENTS:										
													Init Lab Temp: 60 °F Rec Lab Temp: 60 °F										
Relinquished By: <i>W.L.J. Jr.</i>	Date: 12/6/01	Time: 0730	Received By: <i>J.L.C.</i>	Date: 12/6	Time: 0930																		
Relinquished By: <i>J.L.C.</i>	Date: 12/6	Time: 1430	Received By: <i>B</i>	Date: 12/6	Time: 1545																		
Relinquished By: <i>J.L.C.</i>	Date: 12/6/01	Time: 1545	Received By: <i>B</i>	Date: 12/6/01	Time: 1545																		
													Custody Seal: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N <input checked="" type="checkbox"/> N/A Bottles Supplied by TestAmerica: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Method of Shipment: <i>TA</i>										

LABORATORY COMMENTS:
Init Lab Temp: 67 ° 12

RegLabTemp

Custody Scale: Y N N/A
Bottles Supplied by TestAmerica: Y N

Appendix C
Laboratory Reports
December 2001 Influent and Effluent Water Sample
and Influent and Effluent Air Sample Results

TestAmerica

INCORPORATED

ANALYTICAL REPORT

Page 1 of 1

Aaron Sladewski
 URS CORPORATION-MADISON
 5250 East Terrace Drive
 Madison, WI 53718

12/18/2001

PROJECT #05644.097 - NSP/ASHLAND

DEC 21 2001

Date Received: 12/07/2001
 Job Number: 01.14777

	Result	Units	Result Flag	Date Taken	Date Analyzed	Analyst	Analysis Method	Quantitation Limit
653014 Influent								
Air Volume	1.0	Liters		12/05/2001	12/18/2001	bcg		
Benzene (UST)	<0.020	mg		12/05/2001	12/18/2001	sjg	NIOSH 1501	0.020
Benzene (UST)	<20.0	mg/m ³		12/05/2001	12/18/2001	bcg		
Hydrocarbons, Total (UST)	0.060	mg		12/05/2001	12/18/2001	sjg	NIOSH 1550	0.030
Hydrocarbons, Total (UST)	60.0	mg/m ³		12/05/2001	12/18/2001	bcg		
653015 Unlabeled								
Air Volume	1.0	Liters		12/05/2001	12/18/2001	bcg		
Benzene (UST)	<0.020	mg		12/05/2001	12/18/2001	sjg	NIOSH 1501	0.020
Benzene (UST)	<20.0	mg/m ³		12/05/2001	12/18/2001	bcg		
Hydrocarbons, Total (UST)	0.034	mg		12/05/2001	12/18/2001	sjg	NIOSH 1550	0.030
Hydrocarbons, Total (UST)	34.0	mg/m ³		12/05/2001	12/18/2001	bcg		
653016 Effluent								
Air Volume	1.0	Liters		12/05/2001	12/18/2001	bcg		
Benzene (UST)	<0.020	mg		12/05/2001	12/18/2001	sjg	NIOSH 1501	0.020
Benzene (UST)	<20.0	mg/m ³		12/05/2001	12/18/2001	bcg		
Hydrocarbons, Total (UST)	<0.030	mg		12/05/2001	12/18/2001	sjg	NIOSH 1550	0.030
Hydrocarbons, Total (UST)	<30.0	mg/m ³		12/05/2001	12/18/2001	bcg		

TOTAL HYDROCARBONS QUANTIFIED AS: Gasoline



Michael K. McGee, CIH
 Division Manager
 AIHA Lab Accreditation No. 285

Results are not blank corrected.

This report shall not be reproduced except in full without the written approval of the laboratory.

Results relate only to the items tested.

Send Report To: Aaron Sladewski
Send Invoice To: Dave Trainor
Company: URS Corp.
Address: 5250 East Terrace Dr., Suite I
City, State, Zip: Madison, WI 53718
Phone: 608-245-7193 Fax: 608-244-#1779

Date Results Requested: 10/21/01
Rush Charges Authorized: YES NO
Fax Results: YES NO

Project Name: NSP/Ashland Project No.: 05644.097 P.O. Number:

CHAIN OF CUSTODY Connie Holt 12-7-01 9:00

Collected by: (Print) <u>Derek Zeebther</u>	Date/Time:	Method of Shipment:	Date/Time:
Relinquished by: <u>Derek Zeebther</u>	12/6/01 Noon	Received for TestAmerica by: <u>Yvonne Schran</u>	12/7/01 9:00
Laboratory Use Only: 4000S 84921 83499 83677 ihgas 83688 84916		Comments: Please send 20 new carbon tubes w/ labels - we are running low. Thanks! -DNE	

JAN - 2 2002

TestAmerica

INCORPORATED

ANALYTICAL REPORT

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

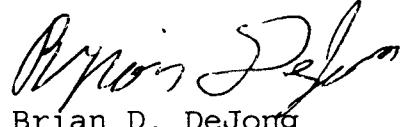
12/19/2001

Job No: 01.09978

Page 1 of 14

The following samples were received by TestAmerica for analysis:

Sample Number	Sample Description	Date Taken	Date Received
462554	Influent 05644-098 NSP	12/05/2001	12/06/2001
462555	Pre-Carbon 05644-098 NSP	12/05/2001	12/06/2001
462556	Effluent 05644-098 NSP	12/05/2001	12/06/2001



Brian D. DeJong
Organic Operations Manager

URS CORPORATION
Job No: 01.09978

12/19/2001
Page 2 of 14

KEY TO DATA FLAGS

The attached sample(s) may have a result flag shown on the report. The following are the result flag definitions:

A = Analyzed/extracted past hold time
B = Blank is contaminated
C = Standard outside of control limits
D = Diluted for analysis
E = TCLP extraction outside of method required temperature range
F = Sample filtered in lab
G = Received past hold time
H = Late eluting hydrocarbons present
I = Improperly handled sample
J = Estimated concentration
L = Common lab solvent and contaminant
M = Matrix interference
P = Improperly preserved sample
Q = Result confirmed via re-analysis
S = Sediment present
T = Does not match typical pattern
W = BOD re-set due to missed dilution
X = Unidentified compound(s) present
Z = Internal standard outside limits
* = See Case Narrative

KEY TO ANALYST INITIALS

The attached sample(s) may have been analyzed by another certified laboratory. If a number appears in the Analyst Initials field, the following are the appropriate certifications (if the lab code does not appear below, that means that WDNR certification is not required for the work performed):

Lab Code	Certification Number
008	WDNR - 999766900
009	WDNR - 241293690
060	ILNELAC - 100221; WDNR - 999447130
070	IA - 007; MDH - 019-999-319; WDNR - 999917270
130	WDNR - 632021390
147	WDNR - 721026460
300	FLNELAC - 87358; IA - 131; MDH - 047-999-345; WDNR - 998020430
400	WDNR - 113133790
510	WDNR - 241249360
700	WDNR - 113289110

TestAmerica Watertown IDNR ID - 294; MDH ID - 055-999-366

For questions regarding this report, please contact Dan Milewsky or Warren Topel.

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462554
 Account No: 53498
 Page 3 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Influent 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:40

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
VOC - AQUEOUS - EPA 8260B								
Benzene	52,000	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
Bromobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromochloromethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromodichloromethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromoform	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromomethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
n-Butylbenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
sec-Butylbenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
tert-Butylbenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Carbon Tetrachloride	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chlorodibromomethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloroform	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloromethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
2-Chlorotoluene	<100	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
4-Chlorotoluene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dibromo-3-Chloropropane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dibromoethane (EDB)	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Dibromomethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,3-Dichlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,4-Dichlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Dichlorodifluoromethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloroethene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
cis-1,2-Dichloroethene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
trans-1,2-Dichloroethene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichloropropane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,3-Dichloropropane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
2,2-Dichloropropane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloropropene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
cis-1,3-Dichloropropene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
trans-1,3-Dichloropropene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Di-isopropyl ether	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Ethylbenzene	630	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Hexachlorobutadiene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462554
 Account No: 53498
 Page 4 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Influent 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:40

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
p-Isopropyltoluene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Methylene Chloride	L 790	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Methyl-t-butyl ether	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Naphthalene	8,800	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
n-Propylbenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Styrene	5,900	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,1,2-Tetrachloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,2,2-Tetrachloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Tetrachloroethene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Toluene	21,000	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
1,2,3-Trichlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,4-Trichlorobenzene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,1-Trichloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,2-Trichloroethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Trichloroethene	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Trichlorofluoromethane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,3-Trichloropropane	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,4-Trimethylbenzene	650	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
1,3,5-Trimethylbenzene	150	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
Vinyl Chloride	<250	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Xylenes, Total	5,400	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Surr: Dibromofluoromethane	103.2	%		86-119	SW 8260B	12/18/2001	mae	3261
Surr: Toluene-d8	94.0	%		88-110	SW 8260B	12/18/2001	mae	3261
Surr: Bromofluorobenzene	97.4	%		91-110	SW 8260B	12/18/2001	mae	3261

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462555
 Account No: 53498
 Page 5 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Pre-Carbon 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:35

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
VOC - AQUEOUS - EPA 8260B								
Benzene	530	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
Bromobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromochloromethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromodichloromethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromoform	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Bromomethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
n-Butylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
sec-Butylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
tert-Butylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Carbon Tetrachloride	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chlorodibromomethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloroform	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Chloromethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
2-Chlorotoluene	<10	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
4-Chlorotoluene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dibromo-3-Chloropropane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dibromoethane (EDB)	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Dibromomethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,3-Dichlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,4-Dichlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Dichlorodifluoromethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloroethene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
cis-1,2-Dichloroethene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
trans-1,2-Dichloroethene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2-Dichloropropane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,3-Dichloropropane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
2,2-Dichloropropane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1-Dichloropropene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
cis-1,3-Dichloropropene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
trans-1,3-Dichloropropene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Di-isopropyl ether	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Ethylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Hexachlorobutadiene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261

TestAmerica

INCORPORATED

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462555
 Account No: 53498
 Page 6 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Pre-Carbon 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:35

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
Isopropylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
p-Isopropyltoluene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Methylene Chloride	L 82	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Methyl-t-butyl ether	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3266
Naphthalene	2,300	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
n-Propylbenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Styrene	160	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,1,2-Tetrachloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,2,2-Tetrachloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Tetrachloroethene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Toluene	260	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
1,2,3-Trichlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,4-Trichlorobenzene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,1-Trichloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,1,2-Trichloroethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Trichloroethene	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Trichlorofluoromethane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,3-Trichloropropane	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
1,2,4-Trimethylbenzene	44	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
1,3,5-Trimethylbenzene	<10	ug/L	0.10	0.33	SW 8260B	12/18/2001	mae	3261
Vinyl Chloride	<25	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Xylenes, Total	130	ug/L	0.25	0.83	SW 8260B	12/18/2001	mae	3261
Surr: Dibromofluoromethane	103.4	%		86-119	SW 8260B	12/18/2001	mae	3261
Surr: Toluene-d8	95.2	%		88-110	SW 8260B	12/18/2001	mae	3261
Surr: Bromofluorobenzene	97.6	%		91-110	SW 8260B	12/18/2001	mae	3261

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462556
 Account No: 53498
 Page 7 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Effluent 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:30

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Analyst	Prep/Run Batch
VOC - AQUEOUS - EPA 8260B								
Benzene	<0.10	ug/L	0.10	0.33	SW 8260B	12/16/2001	mae	3255
Bromobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Bromoform	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Bromochloromethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Bromodichloromethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Bromoform	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Bromomethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
n-Butylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
sec-Butylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
tert-Butylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Carbon Tetrachloride	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Chlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Chlorodibromomethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Chloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Chloroform	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Chloromethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
2-Chlorotoluene	<0.10	ug/L	0.10	0.33	SW 8260B	12/16/2001	mae	3255
4-Chlorotoluene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2-Dibromo-3-Chloropropane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2-Dibromoethane (EDB)	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Dibromomethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2-Dichlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,3-Dichlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,4-Dichlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Dichlorodifluoromethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1-Dichloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2-Dichloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1-Dichloroethene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
cis-1,2-Dichloroethene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
trans-1,2-Dichloroethene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2-Dichloropropane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,3-Dichloropropane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
2,2-Dichloropropane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1-Dichloropropene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
cis-1,3-Dichloropropene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
trans-1,3-Dichloropropene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Di-isopropyl ether	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Ethylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Hexachlorobutadiene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255

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INCORPORATED

ANALYTICAL REPORT

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001
 Job No: 01.09978
 Sample No: 462556
 Account No: 53498
 Page 8 of 14

JOB DESCRIPTION: 05644-098 NSP Ashland
 PROJECT DESCRIPTION: Groundwater Analysis
 SAMPLE DESCRIPTION: Effluent 05644-098 NSP
 Ashland, WI
 Rec'd on ice

Date/Time Taken: 12/05/2001 07:30

Date Received: 12/06/2001

Parameter	Results	Units	MDL	LOQ	Method	Date Analyzed	Prep/Run Analyst	Batch
Isopropylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
p-Isopropyltoluene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Methylene Chloride	L 2.7	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Methyl-t-butyl ether	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Naphthalene	0.26	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
n-Propylbenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Styrene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1,1,2-Tetrachloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1,2,2-Tetrachloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Tetrachloroethene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Toluene	<0.10	ug/L	0.10	0.33	SW 8260B	12/16/2001	mae	3255
1,2,3-Trichlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2,4-Trichlorobenzene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1,1-Trichloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,1,2-Trichloroethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Trichloroethene	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Trichlorofluoromethane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2,3-Trichloropropane	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
1,2,4-Trimethylbenzene	<0.10	ug/L	0.10	0.33	SW 8260B	12/16/2001	mae	3255
1,3,5-Trimethylbenzene	<0.10	ug/L	0.10	0.33	SW 8260B	12/16/2001	mae	3255
Vinyl Chloride	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Xylenes, Total	<0.25	ug/L	0.25	0.83	SW 8260B	12/16/2001	mae	3255
Surr: Dibromofluoromethane	99.2	%		86-119	SW 8260B	12/16/2001	mae	3255
Surr: Toluene-d8	96.0	%		88-110	SW 8260B	12/16/2001	mae	3255
Surr: Bromofluorobenzene	99.8	%		91-110	SW 8260B	12/16/2001	mae	3255

QUALITY CONTROL REPORT CONTINUING CALIBRATION VERIFICATION

12/19/2001

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09978
Account No: 53498

Page 9 of 14

Job Description: 05644-098 NSP Ashland

Parameter	Run Batch	True Value	Observed Value	Percent Recovery	Control Limits
VOC - AQUEOUS - EPA 8260B					
Benzene	3255	50.0	51.5	103.0	80 - 120
Bromoform	3255	50.0	59.0	118.0	80 - 120
Chlorobenzene	3255	50.0	48.3	96.6	80 - 120
Chloroform	3255	50.0	50.8	101.6	80 - 120
Chloromethane	3255	50.0	51.2	102.4	80 - 120
1,1-Dichloroethane	3255	50.0	51.5	103.0	80 - 120
1,1-Dichloroethene	3255	50.0	53.9	107.8	80 - 120
1,2-Dichloropropane	3255	50.0	50.4	100.8	80 - 120
Ethylbenzene	3255	50.0	50.5	101.0	80 - 120
Methyl-t-butyl ether	3255	50.0	52.5	105.0	80 - 120
1,1,2,2-Tetrachloroethane	3255	50.0	55.4	110.8	80 - 120
Toluene	3255	50.0	49.3	98.6	80 - 120
Trichloroethene	3255	50.0	50.2	100.4	80 - 120
1,2,4-Trimethylbenzene	3255	50.0	51.9	103.8	80 - 120
1,3,5-Trimethylbenzene	3255	50.0	51.3	102.6	80 - 120
Vinyl Chloride	3255	50.0	54.3	108.6	80 - 120
Xylenes, Total	3255	150	148	98.7	80 - 120
Surr: Dibromofluoromethane	3255	50.0	50.7	101.4	87 - 116
Surr: Toluene-d8	3255	50.0	50.1	100.2	89 - 109
Surr: Bromofluorobenzene	3255	50.0	50.9	101.8	87 - 112
VOC - AQUEOUS - EPA 8260B					
Benzene	3261	50.0	50.2	100.4	80 - 120
Bromoform	3261	50.0	49.7	99.4	80 - 120
Chlorobenzene	3261	50.0	45.0	90.0	80 - 120
Chloroform	3261	50.0	49.4	98.8	80 - 120
Chloromethane	3261	50.0	49.2	98.4	80 - 120
1,1-Dichloroethane	3261	50.0	50.3	100.6	80 - 120
1,1-Dichloroethene	3261	50.0	54.4	108.8	80 - 120
1,2-Dichloropropane	3261	50.0	47.6	95.2	80 - 120
Ethylbenzene	3261	50.0	46.3	92.6	80 - 120
Methyl-t-butyl ether	3261	50.0	49.5	99.0	80 - 120
1,1,2,2-Tetrachloroethane	3261	50.0	45.9	91.8	80 - 120
Toluene	3261	50.0	45.2	90.4	80 - 120
Trichloroethene	3261	50.0	47.8	95.6	80 - 120
1,2,4-Trimethylbenzene	3261	50.0	46.7	93.4	80 - 120
1,3,5-Trimethylbenzene	3261	50.0	46.0	92.0	80 - 120
Vinyl Chloride	3261	50.0	57.1	114.2	80 - 120
Xylenes, Total	3261	150	138	92.0	80 - 120
Surr: Dibromofluoromethane	3261	50.0	52.1	104.2	87 - 116
Surr: Toluene-d8	3261	50.0	48.9	97.8	89 - 109
Surr: Bromofluorobenzene	3261	50.0	50.7	101.4	87 - 112

QUALITY CONTROL REPORT

BLANKS

12/19/2001

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

Job No: 01.09978
 Account No: 53498

Page 10 of 14

Job Description: 05644-098 NSP Ashland

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
VOC - AQUEOUS - EPA 8260B						
Benzene	3255	<0.10	0.10	0.33	0.83	ug/L
Bromobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Bromochloromethane	3255	<0.25	0.25	0.83	0.83	ug/L
Bromodichloromethane	3255	<0.25	0.25	0.83	0.83	ug/L
Bromoform	3255	<0.25	0.25	0.83	0.83	ug/L
Bromomethane	3255	<0.25	0.25	0.83	0.83	ug/L
n-Butylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
sec-Butylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
tert-Butylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Carbon Tetrachloride	3255	<0.25	0.25	0.83	0.83	ug/L
Chlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Chlorodibromomethane	3255	<0.25	0.25	0.83	0.83	ug/L
Chloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
Chloroform	3255	<0.25	0.25	0.83	0.83	ug/L
Chloromethane	3255	<0.25	0.25	0.83	0.83	ug/L
2-Chlorotoluene	3255	<0.10	0.10	0.33	0.83	ug/L
4-Chlorotoluene	3255	<0.25	0.25	0.83	0.83	ug/L
1,2-Dibromo-3-Chloropropane	3255	<0.25	0.25	0.83	0.83	ug/L
1,2-Dibromoethane (EDB)	3255	<0.25	0.25	0.83	0.83	ug/L
Dibromomethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,2-Dichlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
1,3-Dichlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
1,4-Dichlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Dichlorodifluoromethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,1-Dichloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,2-Dichloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,1-Dichloroethene	3255	<0.25	0.25	0.83	0.83	ug/L
cis-1,2-Dichloroethene	3255	<0.25	0.25	0.83	0.83	ug/L
trans-1,2-Dichloroethene	3255	<0.25	0.25	0.83	0.83	ug/L
1,2-Dichloropropane	3255	<0.25	0.25	0.83	0.83	ug/L
1,3-Dichloropropane	3255	<0.25	0.25	0.83	0.83	ug/L
2,2-Dichloropropane	3255	<0.25	0.25	0.83	0.83	ug/L
1,1-Dichloropropene	3255	<0.25	0.25	0.83	0.83	ug/L
cis-1,3-Dichloropropene	3255	<0.25	0.25	0.83	0.83	ug/L
trans-1,3-Dichloropropene	3255	<0.25	0.25	0.83	0.83	ug/L
Di-isopropyl ether	3255	<0.25	0.25	0.83	0.83	ug/L

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT BLANKS

12/19/2001

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09978
Account No: 53498

Page 11 of 14

Job Description: 05644-098 NSP Ashland

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
Ethylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Hexachlorobutadiene	3255	<0.25	0.25	0.83	0.83	ug/L
Isopropylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
p-Isopropyltoluene	3255	<0.25	0.25	0.83	0.83	ug/L
Methylene Chloride	3255	<0.25	0.25	0.83	0.83	ug/L
Methyl-t-butyl ether	3255	<0.25	0.25	0.83	0.83	ug/L
Naphthalene	3255	<0.25	0.25	0.83	0.83	ug/L
n-Propylbenzene	3255	<0.25	0.25	0.83	0.83	ug/L
Styrene	3255	<0.25	0.25	0.83	0.83	ug/L
1,1,1,2-Tetrachloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,1,2,2-Tetrachloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
Tetrachloroethene	3255	<0.25	0.25	0.83	0.83	ug/L
Toluene	3255	<0.10	0.10	0.33	0.33	ug/L
1,2,3-Trichlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
1,2,4-Trichlorobenzene	3255	<0.25	0.25	0.83	0.83	ug/L
1,1,1-Trichloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,1,2-Trichloroethane	3255	<0.25	0.25	0.83	0.83	ug/L
Trichloroethene	3255	<0.25	0.25	0.83	0.83	ug/L
Trichlorofluoromethane	3255	<0.25	0.25	0.83	0.83	ug/L
1,2,3-Trichloropropane	3255	<0.25	0.25	0.83	0.83	ug/L
1,2,4-Trimethylbenzene	3255	<0.10	0.10	0.33	0.33	ug/L
1,3,5-Trimethylbenzene	3255	<0.10	0.10	0.33	0.33	ug/L
Vinyl Chloride	3255	<0.25	0.25	0.83	0.83	ug/L
Xylenes, Total	3255	<0.25	0.25	0.83	0.83	ug/L
Surr: Dibromofluoromethane	3255	102.4		86-119	%	
Surr: Toluene-d8	3255	98.0		88-110	%	
Surr: Bromofluorobenzene	3255	98.2		91-110	%	
VOC - AQUEOUS - EPA 8260B						
Benzene	3261	<0.10	0.10	0.33	0.33	ug/L
Bromobenzene	3261	<0.25	0.25	0.83	0.83	ug/L
Bromoform	3261	<0.25	0.25	0.83	0.83	ug/L
Bromochloromethane	3261	<0.25	0.25	0.83	0.83	ug/L
Bromodichloromethane	3261	<0.25	0.25	0.83	0.83	ug/L
Bromoform	3261	<0.25	0.25	0.83	0.83	ug/L
Bromomethane	3261	<0.25	0.25	0.83	0.83	ug/L
n-Butylbenzene	3261	<0.25	0.25	0.83	0.83	ug/L
sec-Butylbenzene	3261	<0.25	0.25	0.83	0.83	ug/L
tert-Butylbenzene	3261	<0.25	0.25	0.83	0.83	ug/L

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT

BLANKS

Mr. Dave Trainor
 URS CORPORATION
 5250 E. Terrace Drive
 Suite I
 Madison, WI 53718

12/19/2001

Job No: 01.09978
 Account No: 53498

Page 12 of 14

Job Description: 05644-098 NSP Ashland

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
Carbon Tetrachloride	3261	<0.25	0.25	0.83	ug/L	
Chlorobenzene	3261	<0.25	0.25	0.83	ug/L	
Chlorodibromomethane	3261	<0.25	0.25	0.83	ug/L	
Chloroethane	3261	<0.25	0.25	0.83	ug/L	
Chloroform	3261	<0.25	0.25	0.83	ug/L	
Chloromethane	3261	<0.25	0.25	0.83	ug/L	
2-Chlorotoluene	3261	<0.10	0.10	0.33	ug/L	
4-Chlorotoluene	3261	<0.25	0.25	0.83	ug/L	
1,2-Dibromo-3-Chloropropane	3261	<0.25	0.25	0.83	ug/L	
1,2-Dibromoethane (EDB)	3261	<0.25	0.25	0.83	ug/L	
Dibromomethane	3261	<0.25	0.25	0.83	ug/L	
1,2-Dichlorobenzene	3261	<0.25	0.25	0.83	ug/L	
1,3-Dichlorobenzene	3261	<0.25	0.25	0.83	ug/L	
1,4-Dichlorobenzene	3261	<0.25	0.25	0.83	ug/L	
Dichlorodifluoromethane	3261	<0.25	0.25	0.83	ug/L	
1,1-Dichloroethane	3261	<0.25	0.25	0.83	ug/L	
1,2-Dichloroethane	3261	<0.25	0.25	0.83	ug/L	
1,1-Dichloroethene	3261	<0.25	0.25	0.83	ug/L	
cis-1,2-Dichloroethene	3261	<0.25	0.25	0.83	ug/L	
trans-1,2-Dichloroethene	3261	<0.25	0.25	0.83	ug/L	
1,2-Dichloropropane	3261	<0.25	0.25	0.83	ug/L	
1,3-Dichloropropane	3261	<0.25	0.25	0.83	ug/L	
2,2-Dichloropropane	3261	<0.25	0.25	0.83	ug/L	
1,1-Dichloropropene	3261	<0.25	0.25	0.83	ug/L	
cis-1,3-Dichloropropene	3261	<0.25	0.25	0.83	ug/L	
trans-1,3-Dichloropropene	3261	<0.25	0.25	0.83	ug/L	
Di-isopropyl ether	3261	<0.25	0.25	0.83	ug/L	
Ethylbenzene	3261	<0.25	0.25	0.83	ug/L	
Hexachlorobutadiene	3261	<0.25	0.25	0.83	ug/L	
Isopropylbenzene	3261	<0.25	0.25	0.83	ug/L	
p-Isopropyltoluene	3261	<0.25	0.25	0.83	ug/L	
Methylene Chloride	3261	0.40	0.25	0.83	ug/L	
Methyl-t-butyl ether	3261	<0.25	0.25	0.83	ug/L	
Naphthalene	3261	<0.25	0.25	0.83	ug/L	
n-Propylbenzene	3261	<0.25	0.25	0.83	ug/L	
Styrene	3261	<0.25	0.25	0.83	ug/L	
1,1,1,2-Tetrachloroethane	3261	<0.25	0.25	0.83	ug/L	

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT BLANKS

12/19/2001

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09978
Account No: 53498

Page 13 of 14

Job Description: 05644-098 NSP Ashland

Parameter	Prep Batch	Run Batch	Blank Result	MDL	LOQ	Units
1,1,2,2-Tetrachloroethane	3261	<0.25	0.25	0.83	ug/L	
Tetrachloroethene	3261	<0.25	0.25	0.83	ug/L	
Toluene	3261	<0.10	0.10	0.33	ug/L	
1,2,3-Trichlorobenzene	3261	<0.25	0.25	0.83	ug/L	
1,2,4-Trichlorobenzene	3261	<0.25	0.25	0.83	ug/L	
1,1,1-Trichloroethane	3261	<0.25	0.25	0.83	ug/L	
1,1,2-Trichloroethane	3261	<0.25	0.25	0.83	ug/L	
Trichloroethene	3261	<0.25	0.25	0.83	ug/L	
Trichlorofluoromethane	3261	<0.25	0.25	0.83	ug/L	
1,2,3-Trichloroproppane	3261	<0.25	0.25	0.83	ug/L	
1,2,4-Trimethylbenzene	3261	<0.10	0.10	0.33	ug/L	
1,3,5-Trimethylbenzene	3261	<0.10	0.10	0.33	ug/L	
Vinyl Chloride	3261	<0.25	0.25	0.83	ug/L	
Xylenes, Total	3261	<0.25	0.25	0.83	ug/L	
Surr: Dibromofluoromethane	3261	103.6		86-119	%	
Surr: Toluene-d8	3261	94.8		88-110	%	
Surr: Bromofluorobenzene	3261	98.4		91-110	%	

Method blank results exceed control limits when results are higher than the highest of any of the following: 1 - The limit of detection; 2 - Five percent of the regulatory limit for that analyte; 3 - Five percent of the measured concentration in the sample. NR149.14 (3)d

QUALITY CONTROL REPORT MATRIX SPIKE/MATRIX SPIKE DUPLICATE

12/19/2001

Mr. Dave Trainor
URS CORPORATION
5250 E. Terrace Drive
Suite I
Madison, WI 53718

Job No: 01.09978
Account No: 53498

Page 14 of 14

Job Description: 05644-098 NSP Ashland

Analyte	Prep	Run	Matrix			MS	MSD	Relative		
	Batch	Batch	Sample	Spike	Amount	Spike	MSD	Percent	Percent	Control
	Number	Number	Result	Units	Result	Result	Recovery	Recovery	Limits	Difference
VOC - AQUEOUS - EPA 8260B										
Benzene	3255	<0.10	50.0	ug/L	55.6	57.9	111.2	115.8	80 - 121	4.1
Chlorobenzene	3255	<0.25	50.0	ug/L	51.7	53.9	103.4	107.8	85 - 116	4.2
1,1-Dichloroethene	3255	<0.25	50.0	ug/L	57.0	58.4	114.0	116.8	72 - 131	2.4
Ethylbenzene	3255	<0.25	50.0	ug/L	51.7	55.1	103.4	110.2	83 - 118	6.4
Methyl-t-butyl ether	3255	<0.25	50.0	ug/L	55.2	57.6	110.4	115.2	71 - 127	4.3
Toluene	3255	<0.10	50.0	ug/L	53.0	54.9	106.0	109.8	82 - 116	3.5
Trichloroethene	3255	<0.25	50.0	ug/L	54.9	56.1	109.8	112.2	80 - 117	2.2
1,2,4-Trimethylbenzene	3255	<0.10	50.0	ug/L	54.4	56.9	108.8	113.8	80 - 122	4.5
1,3,5-Trimethylbenzene	3255	<0.10	50.0	ug/L	53.4	55.2	106.8	110.4	83 - 122	3.3
Xylenes, Total	3255	<0.25	150	ug/L	157	163	104.7	108.7	84 - 119	3.8
Surr: Dibromofluoromethane	3255	49.6	50.0	ug/L	50.8	50.5	101.6	101.0	91 - 111	0.6
Surr: Toluene-d8	3255	48.0	50.0	ug/L	49.8	49.7	99.6	99.4	85 - 115	0.2
Surr: Bromofluorobenzene	3255	49.9	50.0	ug/L	51.0	51.1	102.0	102.2	87 - 111	0.2
VOC - AQUEOUS - EPA 8260B										
Benzene	3261	<0.10	50.0	ug/L	56.2	53.9	112.4	107.8	80 - 121	4.2
Chlorobenzene	3261	<0.25	50.0	ug/L	50.6	49.2	101.2	98.4	85 - 116	2.8
1,1-Dichloroethene	3261	<0.25	50.0	ug/L	56.1	53.8	112.2	107.6	72 - 131	4.2
Ethylbenzene	3261	<0.25	50.0	ug/L	52.6	52.3	105.2	104.6	83 - 118	0.6
Methyl-t-butyl ether	3261	<0.25	50.0	ug/L	56.5	54.6	113.0	109.2	71 - 127	3.4
Toluene	3261	<0.10	50.0	ug/L	50.2	50.2	100.4	100.4	82 - 116	0.0
Trichloroethene	3261	<0.25	50.0	ug/L	53.4	51.5	106.8	103.0	80 - 117	3.6
1,2,4-Trimethylbenzene	3261	<0.10	50.0	ug/L	51.9	50.8	103.8	101.6	80 - 122	2.1
1,3,5-Trimethylbenzene	3261	<0.10	50.0	ug/L	50.7	50.0	101.4	100.0	83 - 122	1.4
Xylenes, Total	3261	<0.25	150	ug/L	151	151	100.7	100.7	84 - 119	0.0
Surr: Dibromofluoromethane	3261	50.3	50.0	ug/L	51.1	50.9	102.2	101.8	91 - 111	0.4
Surr: Toluene-d8	3261	47.1	50.0	ug/L	48.6	49.1	97.2	98.2	85 - 115	1.0
Surr: Bromofluorobenzene	3261	49.8	50.0	ug/L	50.8	50.9	101.6	101.8	87 - 111	0.2

TestAmerica

INCORPORATED

Watertown Division
602 Commerce Drive
Watertown, WI 53094

Phone: 920-261-1660
Fax: 920-261-8120

01.09.978

To assist us in using the proper analytical methods,
is this work being conducted for regulatory purposes?
Compliance Monitoring _____

Client Name: URS Corp Client #: _____

Address: 5250 E. Terrace Dr. site I

City/State/Zip Code: Madison WI 53718

Project Manager: Dave Trainer

Telephone Number: 608-244-5656 Fax: 608-244-1779

Sampler Name: (Print Name) Derek Zoellner

Sampler Signature: DLJ

Project Name: NSP - Ashland

Project #: 05644-098

Site/Location ID: Ashland State: WI

Report To: Dave Trainer

Invoice To: Same

Quote #: PO#:

TAT	Standard	Rush (surcharges may apply)	Date Needed:	Fax Results: (Y) N	SAMPLE ID	Date Sampled	Time Sampled	G = Grab, C = Composite	Field Filtered	Matrix	Preservation & # of Containers					Analyze For:										QC Deliverables	REMARKS		
											SL - Sludge	DW - Drinking Water	S - Soil/Solid	Specialty Other	HNO ₃	HCl	NaOH	H ₂ SO ₄	Methanol	None	Other (Specify)	VOCs							
Influent	12/5	0740	G	N	GW					DW	3										X								
Pre Carbon		0735								WW - Wastewater	3																		
Effluent	↓	0730	↓	↓						SL - Sludge	3										↓								
										GW - Groundwater																			
										S - Soil/Solid																			
										Specialty Other																			
										HNO ₃																			
										HCl																			
										NaOH																			
										H ₂ SO ₄																			
										Methanol																			
										None																			
										Other (Specify)																			
										VOCs																			

Special Instructions:

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	Method of Shipment:
DLJ	12/6/01	0730	EL	12/16	930	
EL	12/16	1430	Received By:	Date:	Time:	
CB	12/16	1545	CB	12/16	1545	Method of Shipment:

LABORATORY COMMENTS:

Init Lab Temp: 60.1°C

Rec Lab Temp:

Custody Seal: Y N N/A
Bottles Supplied by TestAmerica: Y N

AV 12/9/01